# THE FINANCIAL POST SURVEY Canadian Oils

1929 December

ALBERTA (All Fields Comprehensively Reviewed)

ONTARIO MANITOBA SASKATCHEWAN BRITISH COLUMBIA

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More than one million h.p. of water power utilized and available for hydroelectric development.

More than thirty million dollars worth of mineral production yearly. In addition to coal, this represents extensive deposits of salt, ceramic clays, building stone, gypsum, talc, ochre, and bentonite, and in most cases development is only

A steadily growing urban and rural population of some 650,000 providing an ever-widening market for manufactured products in many lines.

Alberta farmers last year marketed agricultural products to the value of \$264,607,300, an average return of \$3,300 per farm, and many thousands of acres of cheap, fertile lands are available for settlement and development.

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UR Weekly Financial Analysis deals with the general financial situation each week with particular reference to New York listings. It covers the economic situation and market trend, gives recommendations on two industrial stocks for investment each week, reviews briefly the cotton, wheat, coffee and other commodity futures and also furnishes a brief summary of security news from Wall Street.

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# THE FINANCIAL POST SURVEY of

# CANADIAN OILS

1929 (December)

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**ALBERTA** 

# Foreword

HIS Survey of Oil Companies in Canada is designed to form a companion work of reference to The Financial Post Survey of Mines and The Financial Post Survey of Corporate Securities. The great success of those volumes in supplying needed information to the Canadian investor on mining and corporation investments, leads to the belief that this volume will fill a similar place in a somewhat different field. The trained staff which has made possible the two volumes covering related fields has facilitated the collation and checking of information which, it is predicted, will make the present work a useful and necessary addition to the investor's library. The Survey of Mines contains reviews of the leading oil companies, but it has been deemed advisable to publish a separate volume in order to give complete information on all producing and development companies. This volume is thoroughly and accurately indexed in order to facilitate its use for reference purposes. Moreover, the reviews of companies, including the dead and dormant companies, are arranged in alphabetical order in so far as the exigencies of typography permitted, so that this chapter is in a measure self-indexing.

The information contained in this volume has been compiled with care from the best sources possible, but the publishers do not guarantee the accuracy or completeness of any of it.

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O supply FACTS—the latest up-to-the-minute market information—is the purpose and function of The Financial Post organization.

Besides the latest news on investments, included in The Post every week, many people have desired suggestions and direction in the formulating of a sound investment policy. In response to this demand, two series of articles, that have recently appeared in The Financial Post, have now been republished in booklet form.

A further booklet has also been prepared, giving in concise form detailed information regarding Canadian Trust and Loan Companies, a very promising field of investment that has lately not been receiving the attention that it deserves. This class of security offers stability, plus good immediate returns and very promising prospects for the future. No investor should overlook the possibilities uncovered by this comprehensive review. This booklet is twenty-five cents per copy.

"Making Money in Common Stocks," a really helpful booklet, sets forth the principles that should guide an investor in the selection of the best Canadian common stocks. The ten fundamentals of profitable selection of such securities are carefully set forth and developed at length. This booklet will make a valuable addition to the library of any Canadian investor. It is both conservative and for-

ward looking. The aim has been to outline an investment policy at once safe and profitable. Single copies are twenty-five cents.

The famous series "Nothing Over \$500," has been reprinted in booklet form and entitled "Twenty-Seven of the Best Canadian Stocks." Twenty-seven stocks have been carefully selected and are analyzed in a detailed way. Any stock may be purchased for an investment of under \$500.

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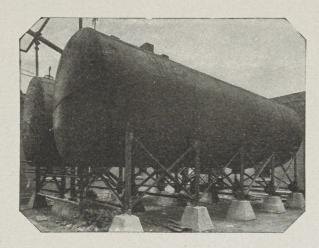
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LIMITED

**Dominion Charter** 

### Capital 5,000,000 Shares

No-Par Value

Owns or controls over 25,000 acres of leases on the following structures:

	Acres
Turner Valley	340
Highwood	820
Waite Valley	3,480
Calling Valley	240
Twin Dome	720
Moose Mountain	140
Jumping Pound	160
Ghost River	120
Herron Structure	195
Signal Hill	20
Monarch	480
Lomond	240
Red Coulee	160
Milk River	120
Chin Coulee	320
Empress (Coulter)	5,120
Skiff	80
Ribstone	280
Sarcee	80
Central Alberta	12,000
(Now being filed and	12,000
examined by geolo-	
gists)	

Total ...... 25,115

The diversification of our holdings which have been chosen under expert geological advice should insure our shareholders of a fair speculation in oil development.

While the Company is already financed for a good part of its development program, it is likely that a public issue of a limited number of shares will be made in the near future.

For prospectus and other information, write to the fiscal agents:

# James Ryan & Co. Ltd.

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Calgary-Olds Oll Co	44	Cliff Gas Co	50	Director Oils, Ltd	56
Calgary Permanent Oil Co	44	Climax Oils, Ltd	50	Diversified Oils, Ltd	56
Calgary Petroleum Co	11	Coal Point Oil & Fuel Co	50	Dixie Oil Co	
	11				
Calgary Petroleum Products, Ltd	44	Coalition Oils, Ltd	50	Dollar Oils, Ltd	56
Calgary & Sweetgrass Oilfields, Ltd	44	Coast to Coast Oil Holdings, Ltd	50	Dolomite Oils, Ltd	56
Calgary Vancouver Oils, Ltd	11	Cochrane Oils, Ltd	51		
	77			Dome Oil Co	
California Alberta Oils, Ltd	45	Coeur d'Alene Oil Co	51	Dome Oils, Ltd	56
California Canada Oil Co	45	Colchester Oil & Gas Co	51	Dominion Natural Gas Co	56
California Diamond Drilling & Oil Co	45	Colonial Oils, Ltd	51	Dominion Oil Co	
California Lakeview Oil Co	45	Columbia Alberta Oil Co	51	Dominion Petroleum Co	56
Calina Oils, Ltd	45	Columbia Oil Co	51	Dover Oil Co	56
Calla Oils. Ltd	45	Comet Oil & Gas Co	51	Dream Field Oil Co	
Calling Valley Oils, Ltd	45	Commercial Oil & Gas Co	51	Drillers, Ltd	56
Calling Lake Oil & Gas Co	45	Commercial Petroleums, Ltd	51	Drilling Reports	133
Calmont Oils, Ltd	46	Commonwealth Petroleum, Ltd	51	Drumheller Oil Co	
Caltor Oils, Ltd					
	45	Community Oil Wells, Ltd	52	Drumheller Oil & Gas Co	
Cameron Petroleums, Ltd	46	Confederation Oils, Ltd	52	Duluth Syndicate	56
Camrose Gas Co	46	Connaught Oil Co	52	Dunn Natural Gas Co	56
Camrose Oil & Gas Co	46				
		Consolidated Gas & Petroleum Co	52	Dustine Chemical & Oil Co	ət
Canada Crude Oil Co	46	Consolidated Oil Co	52	Dutch-America Oils, Ltd	56
Canada Crude Oil Producers, Ltd	47	Consolidated Oil Fields of Peace River, Ltd	52	Duthill	56
Canada Kevin Oils, Ltd	47	Consumers' Oil Co	52		
Canada-Montana Oils, Ltd	47	Continental Development Co	52		
Canada Southern Oil & Refining Co	47	Continental Oil Co	52	E	
Canada Western Royalties, Ltd	47			The state of the s	
		Continental Petroleum Co	52		
Canadian American Oil Exchange, Ltd	47	Cooper-Nanton Oil Co	52	Eagle Butte Oil Co	56
Canadian American Oil Co	47	Cooper Oils, Ltd	52	Eagle Oil Co., of Calgary, Ltd	56
Canadian Consolidated Oils, Ltd	47				
		Corona Oil Co	52	Eagle Oil & Gas Co	
Canadian Dutch Oil, Ltd	47	Coronation Leaseholders, Ltd	52	East Crest Oil Co	57
Canadian Eagle Oil Fields, Ltd	47	Coronation Oil & Gas Co	52	Eastern Gulf Oil Co	57
Canadian Exploration Co					
	47	Coronet Oil Co	52	Eastside Gas Co	
Canadian Great West Oil & Natural Gas		Corporation Petroleum, Ltd	52	Eastwest Exploration Co	57
Production Co	47	Cosmo Oils, Ltd	52	Eclipse Oil Co	57
Canadian Hardrock Oils, Ltd					
	47	Country Oils, Ltd	52	Economy Petroleums. Ltd	9,1
Canadian Montana Holding Co	47	Crescent Oil Fields, Ltd	52	Edalta Oils, Ltd	57
Canadian Oil Co	47	Crest Oil & Dev. Co	52	Eden Valley Oils, Ltd	
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Canadian Oil Holdings, Ltd	47	Crest Oils, Ltd	52	Edmonton-Calgary-Wainwright Oil Exchange,	
Canadian Oil & Mineral Resources Co	47	Criterion Oil & Dev. Co	52	Ltd	57
Canadian Oil & Refining Co	47	Crocker-Parks Oil Co	52	Edmonton Oil Co	
Canadian Oil Valley Co	47	Crossfield Oil Syndicate, Ltd	52	Edmonton Oil Exchange, Ltd	57
Canadian Oilfields, Ltd	47	Crotty Oil Co	52	Edmonton-Wainwright Oils, Ltd	57
Canadian Oils, Ltd	47	Crown-Dominion Oil Co	52	Elbow Oil Co	50
Canadian Oklahoma Drilling Co	47	Crown Oil Co	52	Eldorado Oil & Asphalt Co	57
Canadian Petroleum Resources Syndicate, Ltd.	47	Crow's Nest Glacier Oil Co	52	Eldorado Oils, Ltd	57
Canadian Southern Oil Refining Co	47				
		Crow's Nest Oil Co	52	Ellis Oil Co., Ltd	
Canadian Sweetgrass Oil Co	47	Crude Oil Co	52	Embassy Oils & Gas, Ltd	59
Canadian Sweetgrass On Co					
			53	Emerald Oils, Ltd.	5.
Canadian Western Natural Gas, Light, Heat	47	Crude Oils, Ltd	53	Emerald Oils, Ltd.	
Canadian Western Natural Gas, Light, Heat & Power Co	47	Crude Oils, Ltd	53	Empire Limestone Co	59
Canadian Western Natural Gas, Light, Heat	47 49	Crude Oils, Ltd			59
Canadian Western Natural Gas, Light, Heat & Power Co.  Canalta Oils. Ltd.	49.	Crude Oils, Ltd	53 53	Empire Limestone Co	59
Canadian Western Natural Gas, Light, Heat & Power Co.  Canalta Oils. Ltd.  Canboro Gas & Oil Co.	49	Crude Oils, Ltd. Crusader Oils, Ltd. Crystal Oil Co. Cummings Lake Oils, Ltd.	53 53 53	Empire Limestone Co. Empire Oil Co. Empire Utilities, Ltd.	59 59 59
Canadian Western Natural Gas, Light, Heat & Power Co.  Canalta Oils. Ltd.  Canboro Gas & Oil Co.  Canfield Natural Gas Co.	49 49 49	Crude Oils, Ltd. Crusader Oils, Ltd. Crystal Oil Co. Cummings Lake Oils, Ltd. Cyhill Exploration Co.	53 53	Empire Limestone Co. Empire Oil Co. Empire Utilities, Ltd. Empress Oils, Ltd.	59 59 59
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Princess Oil & Gas Co.         105           Prior Oil Co.         105           Producers Oil & Gas Co.         105           Production tables         105           Progress Oil & Gas Co.         105           Protective Oil Co.         105           Provincial Natural Gas Co.         105           Provincial Oil Co.         105           Prudential Oil Co.         105           Prudential Oil & Gas Co.         105           Pure Oil Co.         105           Purity Oil Co.         105           Purity Oils, Ltd.         105           Pyramid Oils, Ltd.         105           Pyramid Oils, Ltd.         105           Pyramid Oil & Refining Co.         105	S  St. Louis Oil Co. 111 St. Maurice Oil Co. 111 Samson Oil Co. 112 San Drumheller Oil & Gas Co. 113 Sarcee Oil & Devel. Co. 113 Sarcee Oil & Natural Gas Co. 113 Sarnia Oil & Gas Co. 112 Saron Oils, Ltd. 113 SaskAlta. Petroleum Products, Ltd. 113 Sask. Petroleum Co. 113 Sasko-Wainwright Oil & Gas, Ltd. 112 Saskoma Oil & Devel. Co. 113	Springvale Gas & Oil Co.  Spruce Lake Petroleums, Ltd. Stadacona Petroleums, Ltd. Stampede Oil & Devel. Co. Standard Oil Co. of Canada, Ltd. Standard Oil Co. of Medicine Hat, Ltd. Standard Oil Fields of Alberta, Ltd. Standard Oils & Gas Co. Standard Oils & Stock Exchange, Ltd. Stanmore Oils & Stock Exchange, Ltd. Stanmore Oils Refining Co. Sterling Oils, Ltd. Sterling Gas Co. Sterling Oil & Refining Co. Sterling Oil & Refining Co. Sterling Oil & Stock Exchange, Ltd. Sterling Oil & Refining Co. Sterling Oil & Refining Co. Stevensville Natural Gas & Fuel Co. Stockmen Oils, Ltd. Stokes-Stephens Oil Co.	116 117 117 117 117 117 117 117 117 118 118
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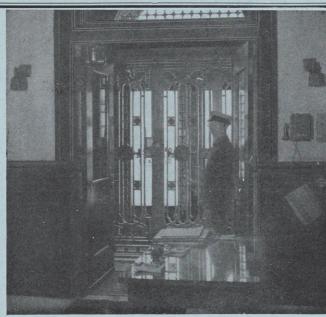
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## Greatest Hopes for Oil Industry Centre in West

Petroleum Production in Canada Dates from 1858, in Lambton County, Ontario; Exploration Now Being Carried on in Many Districts; Position in All Fields Succinctly Summarized.

The first reference to petroleum in Canada is given in Sir Alexander Mackenzie's "Records of Experiences, 1789-1793" in which he describes seepages encountered in the Northwest Territory, as "tar springs," but no development took place until 1858 when oil was discovered in Lambton county, Ontario, creating world wide interest.

With the discovery of oil in Turner Valley, Alberta in 1914, Canada again became a centre of interest and development operations in 1929 in Alberta attained proportions new in the annals of the industry in this country.

Although Canada was one of the world's earliest oil producing countries and probably the pioneer producer of this continent, it is today one of the largest oil importing countries. In 1928 the production of crude petroleum in Canada was 630,405 barrels valued at \$2,058,935 while the imports of crude petroleum amounted to 24,476,900 barrels valued at \$35,573,568. The total value of imports into Canada of petroleum and its products amounted to \$61,675,989. The importance of the petroleum industry in Canada is exemplified in the value of its products which in 1928 amounted to \$83,122,172.

In 1904 the Dominion Government by way of fostering the industry passed an act providing for the payment of a bounty of  $1\frac{1}{2}$  cents per gallon on petroleum of a certain specific gravity produced from Canadian wells between the years of 1905 and 1925. In 1925 the act was repealed after a total of \$3,277,490 had been paid on a production of 6,633,099 barrels of petroleum.

The following is a summary of the petroleum industry in Canada during the past five years:

Crude petroleum production	
Natural gas production (M. cu.	ft.)
Value natural gas production (	
Crude petroleum imported (bbl	s.)
Value crude petroleum imported (	\$)
Value other petreloum products imported	
Value petroleum products manufactured in Canada (	<b>P</b> )

#### ALBERTA

Since 1925, Alberta has led all other provinces in the Dominion in the production of petroleum and natural gas, also in exploration for and in the development of its petroleum and natural gas resources.

The presence of natural gas has been known in several areas for a number of years. Near the mouth of the Pelican River on Athabaska River an old government gas well has been flowing gas for nearly thirty years. It was originally proposed to use this gas as a source of supply for the city of Edmonton, but the coming in of the Viking field approximately 100 miles east of the City, provides a more economical source of supply.

The principal dry-gas producing centres are Viking area, Medicine Hat area, Bow Island, or Burdett area, and the Foremost area. Turner Valley area, producing wet gas, is utilized after the crude naphtha held in suspension has been extracted.

The first commercial production of petroleum was in 1914, in Turner Valley. The first real scientific exploration for petroleum, however, dates from 1919 when the North West Company, a subsidiary of Imperial Oil, put an organized geological staff into Western Canada, operating largely in Alberta. The result of this exploration over 20 areas resulted in 31 wells being drilled, of which three proved to be commercial gas products; two located near Fort Norman, Northwest

Territories, produced each approximately 100 barrels of crude oil daily and the balance of the wells, except those drilled in Turner Valley, proved to be dry and were abandoned.

Four general areas of this province, known as Foothills, Plains, Sweetgrass, and Fort McMurray districts, have been explored and developed.

#### Foothills

This area lies in the eastern foothills of the Rocky Mountains, extending from the Montana Border northwards. In this area, Turner Valley, and those areas adjoining, have experienced the most active development.

Turner Valley—This field is a most important petroleum producing area in Canada. In 1928 its production exceeded 75 per cent of the entire petroleum production in Canada.

On October 1, 1929, thirteen companies were delivering commercial production from thirty wells, of which sixteen were producing crude naphtha at a daily average of 2,069 barrels, or 130 barrels each, and sixteen were producing crude oil at a daily average rate of 596 barrels, or 37 barrels each. Two wells were producing both crude naphtha and crude oil. Fifty companies were in the process of drilling 78 wells.

The history of Turner Valley dates from 1911, when W. S. Herron took up ranching near Okotoks and became interested in prospecting for oil. In 1912, he interested A. W. Dingman than a resident of Toronto, in a project to explore and drill for oil. On August 31, 1912, they incorporated the Calgary Petroleum Products Company Limited, whose assets included approximately 7,000 acres of petroleum and natural gas rights

1928	1927	1926	1925	1924
630,405	476,591	364,444	332,001	160,773
2,058,935	1,516,043	1,311,665	1,250,705	467,400
22,431,272	21,376,791	18,431,252	16,902,897	14,881,336
8,249,309	8,043,010	8,238,371	6,833,005	5,708,636
24,476,900	19,550,538	16,296,672	12,321,675	13,313,100
35,573,568	31,043,180	31,338,734	23,414,837	20,260,448
26,102,421	21,835,537	20,724,952	20,427,590	17,237,551
83,122,172	64,528,820	71,196,311	50,762,127	49,411,067

and 1,200 acres of surface rights, all leased from the government.

In January, 1913, drilling operations started on section 6, township 20, range 2, west of the 5 meridian. At a depth of 180 feet, a flow of gas was encountered and put under control; drilling, then proceeded. On October 7, 1913, another pocket of gas was struck. On May 14, 1914 oil was struck at a depth of 2,718 feet.

With the news of the discovery of oil, Calgary was precipitated into one of the greatest oil boom orgies in history. Hundreds of companies were formed over night, the net result being that approximately 15 wells were drilled, only a few of which encountered any oil, and then in only small quantities.

In mid-summer, 1914, with Canada precipitated into the throes of the world war, interest in drilling and development of oil properties waned, as there were no outstanding developments to stimulate interest. At the end of the world war, production was confined to small quantities of crude oil, which gradually diminished until at the end of 1924, it was insignificant.

During 1919 and 1920, the Calgary Petroleum Products Company's two wells were giving a small quantity of crude oil from a depth of 3,924 ft. and 3,170 ft. respectively, accompanied by a substantial quantity of gas which, although it could not be classified as a wet gas, was one in which the gasoline content was sufficiently high to warrant extraction.

In 1919, the company built a plant for the extraction of gaso-

line from this gas. It was destroyed, however, by fire in September, 1920.

#### Royalite Enters Field

In January, 1921, the Royalite Oil Co., Ltd., was formed as a subsidiary of the Imperial Oil Limited, and took over the Calgary Petroleum Products Company, Ltd. Royalite re-built the extraction plant, and put it into operation in December, 1921, but as the gas, after passing through the extraction plant, was being burned as a waste, a contract was entered into with the Canada Western Gas, Light, Heat & Power Co., Ltd., to supply this gas for consumption in Calgary.

On January 1, 1922, a compression plant and a 6 inch pipe line to Calgary were put into operation, and have since served the city with its principal supply of gas.

The Royalite Oil Co., Ltd., decided to explore further the petroleum and natural gas possibilities of the valley and accordingly inaugurated a deep drilling programme. Royalite No. 4 well was drilled to a depth of 3,430 feet, where the limestone was encountered. Although this limestone was not recognized as being conducive to production, drilling was continued, and in October, 1924, from a depth of 300 feet in the limestone, an initial flow of 21,000,000 cu. ft. of wet gas was encountered, coming in with such force as to lift the drilling tools and casing from the well. The gas then became ignited and a fire raged for 11 days before finally being put under partial control.

This unexpected production gave Canada its first crude naphtha producing well. Crude naphtha, recovered from the wet gas, produced by this well has exceeded a daily average of 500 barrels, over a period of five years since this well blew in.

All production of crude naphtha in Turner Valley is taken from the wet gas encountered at various depths in the limestone formation. This gas, after being passed through a Smith separator for the extraction of naphtha, in the form of condensate is treated in a 50,000,000 cu. ft. daily capacity gas scrubbing plant by the Royalite Oil Co. Ltd., to remove the sulphur content before being delivered to Calgary for consumption. During the summer months, the excess gas is burned in the valley, but research is under way, endeavoring to conserve this waste.

The outstanding performance of Royalite No. 4 well has been responsible for the revived interest in the search for petroleum and natural gas throughout Western Canada. The intensive development under way in the Turner Valley is extending its possibilities as well as stimulating development in adjoining areas.

Other local areas, in addition to Turner Valley on which drilling is being done, includes Bow River, Ghost River, Highwood, High River, Aldersyde, Jumping Pound, Moose Mountain, Morley Reserve, New Black Diamond, Pincher Creek, Rickert, Sinclair, Twin Dome, Waite and Wild Cat Hills, where a total of 41 wells are now being drilled. No wells are producing.

#### Plains Area

This area has been explored in several districts extending from Edmonton to the Saskatchewan border and southward including local areas known as Acadia, Bow Island-Burdett, Champion, Cypress Hills, Irma, Kinsella, Medicine Hat, Pigeon Lake, Ribstone, Suffield, Taber, Viking and Wainwright—Fabyan where 21 wells are in the process of drilling.

The Plains area has produced most of the dry natural gas wells, particularly the Viking, Medicine Hat, Bow Island-Burdett, and Foremost districts. The Wainwright Fabyan district has several wells producing low grade crude oil. In the Acadia Valley, crude oil has been encountered.

#### Sweetgrass

This boundary district area lies adjacent to the Montana Border. Local districts on which drilling is being done include Beaver Dome, Chin Coulee, Foremost, Milk River, Red Coulee, and Skiff, where a total of 8 wells are in the process of drilling—one of which is producing crude oil. The Fore-

most is an important gas producing district and is connected by pipe line with Bow Island district.

#### McMurray

This Tar Sand area lies about 300 miles northward from Edmonton and flanks the banks of the Athabaska River below Fort McMurray. The tar sands of this area comprise the greatest manifestation of occurrence of oil in the world, according to Thomas G. Madgwick.

During the past twenty years, approximately 36 wells have been drilled, but no commercial petroleum has been encountered. Large tonnages of this bituminous sand show a bitumen content of around 15 per cent and represent the largest known body of asphaltic material in Canada. Commercial development of this deposit has lagged, owing to transportation costs and expenses involved. The advent of economical process for treatment would render this deposit a natural asset. Experiments, using these tar sands as a cementing medium for road surfaces in Edmonton, were attended with satisfactory results. Transportation costs, however, prohibit its general use.

#### BRITISH COLUMBIA

Two areas have been prospected for petroleum and natural gas; Fraser River Delta, and the Flathead River Valley.

The Flathead River Valley, located in the Kootenay District, has long been known for its oil seepages, and gas escaping from the cracks in the rocks. In 1891, Selwyn reported oil seepages in Sage Creek, 10 miles up from the Flathead River.

In 1923 Imperial Oil Limited brought in a gas well in Pouce Coupe flowing 10,000,000 cubic feet per day but it is shut in owing to there being no market for the gas.

The only developments reported are two wells drilling in the Sage Creek area, one of which struck gas and oil at a depth of 3,260 feet.

Drilling in the Fraser River Delta has revealed a number of small gas flows. The Empire well, drilled to a depth of 3,000 feet, struck salt water. No commercial production has been reached in the area.

#### NEW BRUNSWICK

In 1859, four wells, averaging approximately 190 feet in depth were drilled in Westmoreland County, encountering a small flow of gas and oil, but these were abandoned as not being commercial.

About 1875, the Joseph Petroleum Company and the Emery Oil Company sank wells to an approximate depth of 1,000 feet, several of which yielded commercial quantities of oil, but the inflow of water and low price of oil forced the companies out of business. In 1899, the New Brunswick Petroleum Company was organized and drilling operations were under way from 1900 to 1906. Approximately 75 wells were drilled in Dover and St. Joseph districts in Westmoreland County. Of these, about 35 yielded ½ to 2½ barrels per day.

In 1908, the Maritime Oil Fields Limited acquired the properties in Dover and St. Joseph districts, which had been previously developed, and drilled additional wells.

#### NOVA SCOTIA

In 1864, wells were sunk to a depth of 600 feet near Lake Ainslie, Cape Breton, and later, near Baddeck, wells were sunk to a depth of 500 feet, but no commercial oil was encountered.

About 1890, oil was extracted from the Albert shales at Rosedale, near Hillsboro, but the development of the oil fields in the United States rendered this undertaking commercially impractical.

In 1912, the Lake Ainslie Oil Company are stated to have encountered oil sands, but no commercial production resulted.

# NORTHWEST TERRITORIES Mackenzie River Basin

In this area development has been carried on at Great Slave Lake and Fort Norman. At Great Slave Lake, on Windy Point, during 1920-21, the Northwest Company drilled a well to the depth of 1,806 feet but abandoned it as dry. The White Beaver Oil Company drilled the only other well in this area, about fifteen miles south of Great Slave Lake and encountered a large artesian flow of salt water, but no oil.

Near Fort Norman, during 1920-25, the Northwest Company drilled five wells, two of which on the east side of the Mackenzie River produced 100 barrels each of crude oil, testing 30 degrees Baume. These wells were drilled to a depth of 991 and 1,601 feet, respectively. These other wells in the same area were abandoned as dry. At the Hudson Bay post at Fort Norman, a small still is utilized to produce petroleum products from these wells for local consumption.

#### Peace River

Near the town of Peace River, in 1914, oil and gas were discovered jetting from the crevices of rocks on Tar Island, in the Peace River, approximately 20 miles down from the town. In 1919 this area was in the midst of an oil boom. Many companies were formed to drill for oil, but the wells drilled failed to reach any commercial production and interest in the development of the area waned.

#### ONTARIO

The discovery of petroleum in Ontario dates back approximately 100 years to the early settlers of Enniskillen Twp., in Lambton County who found "gum oil" as it was then called, in the swamps of that area.

The first commercial petroleum was brought into existence in 1858 by J. H. Williams, of Hamilton, who attempted in a very primitive way to distill the "gum oil" recovered from shallow wells, 40 to 60 ft. deep.

According to Alexander Winchell in his "Sketches of Creation" the first drilled well was brought into production on February 19, 1862, although Canadian authorities state the year as 1861. The first real well, however, was a gusher drilled and brought in during 1862 by a James Shaw. These early wells were drilled in a very primitive way by suspending the drilling tools at the end of a spring pole which was worked by foot power. It required approximately three months to drill even a shallow well. This method soon gave way to the cable system of drilling, which in essentials, differs but little from that used in standardized drilling operations today.

Many of the wells drilled in Lambton County in the vicinity of Oil Springs and Petrolia produced 2,000 barrels of crude oil per day and one well is recorded as producing 7,000 barrels

per day over a period of two months.

The early activities in drilling in this area created an over production resulting in great waste; the surplus production being diverted into the creeks which flowed into Lake St. Clair.

In 1928, after 67 years of operation in this area 2,640 wells are producing, all of which are pumpers, giving only a small flow of crude oil.

#### Helium

Although tests have been made of the various gas areas throughout Canada for their helium content, no outstanding results have been recorded.

In Caledon Township, Peel County, Ontario, several small gas wells showed by far the greatest helium content, approximately eight cubic feet per 1,000 cubic feet, of any area tested.

The flow from these wells is so uncertain that in spite of the relatively high helium content they could not be classified as other than an experimental source of supply.

The Ontario Government controls the leases on this area that they may be conserved and explored as to a possible source of commercial supply.

#### QUEBEC

Gaspé County is the only area which has produced oil in commercial quantities. In 1889 to 1901, wells were sunk by the Petroleum Oil Trust of Montreal, and other interests, over 50 wells being drilled from a depth of 684 to 3,000 feet, but only small showings of oil were encountered and the undertaking proved unprofitable.

#### COST OF WELLS VARIES GREATLY

There are few engineering operations in which the daily rate of progress is as variable as that of sinking a well; consequently, there is a tremendous range of cost. A well in one field may cost \$4 per foot and in another field \$12 per foot. Even in different parts of a single field, the cost differs so greatly that general statements are useless. In the Petrolia fields in Ontario, Canada, the cost of sinking an ordinary well was about \$1,500 in the early days of development, but in 1890 the cost had dropped to \$160. In this field the plan was to drill one to ten oil wells to an acre, whereas in the Turner Valley, Alberta, the average well will cost \$125,000 for a 5,000 foot hole, or \$25 per foot, necessitating considerable acreage or great production to justify such expense. The Wainwright field, Alberta, being shallower than the Turner Valley (2,000 to 2,500 feet in depth), the cost per well would approximate \$20,000 to \$25,000 under present conditions.

#### BROKERAGE CHARGES

Standard Brokerage Charges on the Various Stock Exchanges Where the Stocks of Canadian Mining Companies are Bought and Sold. Brokerage Charges on the

Standard Stock and Mining Exchange, Toronto.
Toronto Stock Exchange.
Montreal Curb Market. Consolidated Mining & Oil Exchange, Inc., Montreal.

(a) Montreal Stock Exchange.

\*Vancouver Stock Exchange, Mining Section.

Victoria Stock Exchange, Mining Section. Winnipeg Stock Exchange, Mining Section.

On shares sold under 5c per share	3.00 per M.
On shares sold at 10c and under 25c	5.00 per M.
On shares sold at 25c and under 50c	7.50 per M.
On shares sold at 50c and under 75c	10.00 per M.
On shares sold at 75c and under \$1.00	15.00 per M.
On shares sold at \$1.00 and under \$2.00	2.00 per C.
On shares sold at \$2.00 and under \$3.00	3.00 per C.
On shares sold at \$3.00 and under \$4.00	4.00 per C.
On shares sold at \$4.00 and under \$5.00	5.00 per C.
On shares sold at \$5.00 and under \$10.00	7.50 per C.
On shares sold at \$10.00 and under \$20.00	15.00 per C.
On shares sold at \$20.00 and under \$30.00	20.00 per C.
On shares sold at \$30.00 and under \$100.00	
On shares sold at \$100.00 and upwards—2 per cent volved, with a minimum commission of \$1.00.	of money in-

(a) Shares sold at \$100 and upwards-1/2 of 1% on amount of money

\*On shares selling under 25c per share, \$5.00 per M.

#### Reading a Western Map

All the property from the Manitoba-Ontario Boundary to the Alberta-B.C. boun-dary, and from the International boundary to a distance at least 750 miles north of it, described according to the following system:

The property is divided off into meridians, which are north and south lines, the first being in Manitoba and the fifth in Alberta.

between meridians property divided off into ranges (ranges are strips of land 6 miles wide running north and south). There are approximately 30 ranges between meridians. Ranges number from the east, and start back at number one at each succeeding meridian.

A township is a strip of land six miles wide running east and west, numbering north from the International boundary.

Therefore, the space enclosed by the intersection of a given township and a given range is six miles square (36 square miles). This space is divided off into 36 "Sections," each being one mile square. The numbering of sections is as follows:

32 33 34 35 36 29 28 27 26 25 20 21 22 23 24 19 17 16 15 18 14 9 10 11 12 6 5 2 3

Each section (containing 640 acres) is divided off into 16 Legal Subdivisions, each

containing 40 acres (440 yards square), and is numbered as follows:

13 14 15 16 10 11 6 3 2

Example—The location of Royalite No. 4 is described thusly: L.S.D. 12, section 7, township 20, range 2, west of the fifth meridian. In finding this location on the map, first find the fifth meridian, then find range 2 immediately to the west of it; then find township 20; in the space enclosed by the junction of range 2 and township 20, find section 7 according to the system of numbering outlined above; within this section find L.S.D. 12.

## Associated Securities Limited

## Petroleum and Natural Gas Explorations

Now engaged in the Promotion of a sound Exploration Company to be Incorporated under The Dominion Companies Act.

### Eugene Coste and Company Toronto

Geologists and Engineers

317-318 Hammond Building Moose Jaw, Saskatchewan

#### The Holdings of the Aerolite Oil Corporation Ltd. are as follows:

Legal Subdivision 14, Section 13, Township 17, Range 3, West of the Fifth. HIGHWOOD. Legal Subdivisions 3 and 6, Section 20, Township 18, Range 3, West of the Fifth. HIGHWOOD. East Half, Legal Subdivision 2, Section 34, Township 19, Range 3, West of the Fifth.

TURNER VALLEY, right on pink.

A real drilling site. Valued at \$15,000 per acre. Legal Subdivision 14, Section 29, Township 21, Range 3, West of the Fifth.

NORTH TURNER VALLEY.

Legal Subdivision 10, Section 22, Township 21, Range 3, West of the Fifth.

NORTH TURNER VALLEY. Legal Subdivision South half 4, Section 3, Town-

ship 19, Range 2, West of the Fifth. Also: 80 acres Wainwright.

80 acres Steveville Structure, 40 acres Blackfoot-Ribstone,

40 acres Sarcee, Butte Structure.

OFFICERS FREDERICK A. OGILVIE, Pres. and Man.-Dir.
Managing Director Home Assurance Co. of Canada.
President Eureka Finance Company Ltd.
JOHN BLAIR, Vice-Pres.
President Excelsior Collieries, Ltd., Wayne, Alberta.
T. A. McAULEY, Secretary-Treasurer.

For further particulars apply to AEROLITE OIL CORPORATION LTD.

# British Dominion Oil and Development Corporation Limited

211 DOMINION BANK BUILDING, CALGARY, ALBERTA

The Company owns leases in the following fields:

Turner Valley ...... 220 acres Waite Valley ...... 320 acres Highwood Structure ...... 120 acres Total Acreage ...... 660 acres

All of the above leases are free from royalty with the exception of 140 acres in Turner Valley and 40 acres in the Highwood structure, and such royalty as may be imposed by the Dominion Government.

No. 2 well is now drilling at a depth of 5064 feet and has reached the top of the limestone, and will be drilled into production after setting the 6 inch casing.

Oil has been obtained in three upper formations, viz., McDougall-Segur, Home and Dalhousie sands. Considerable oil has been saved from these sands. From the Dalhousie sands the oil has risen to a height of 4000 feet in the hole, when allowed to accumulate for a few days. This is being swabbed at intervals to facilitate drilling, and the production shipped to the Refineries.

It is the intention of the Company to commence other wells as soon as the present well reaches the producing area in the limestone.

The Company is well financed for further development.

Registered shareholders have an option to purchase at a price of \$1.00, one additional share for each four shares standing registered in their names when commercial production is reached.

The Company owns all its equipment, including

considerable tank storage.

The lease now being drilled is connected to the Imperial Oil pipe line, facilitating speedy delivery of

The Stock is listed on the Calgary Stock Exchange and application has been made to list same on the Vancouver Stock Exchange, and application will be made to the Standard Stock Exchange for listing, and Transfer Agents will be appointed wherever the Stock is listed.

(This advertisement is inserted for the information of our shareholders and not for the purpose of selling shares.)

## Oil Producing and Development and Royalty Companies in Canada

Tabulated Information on All Companies About Which Information is Available Arranged in Alphabetical Order, With Maps; Dead and Dormant Companies Are Included.

#### Acme Oil and Gas Company, Limited

(Ontario Incorporated, July 12, 1929)

Head Office—23 Toronto St., Toronto, Ont. Fiscal Year Ends—December 31.
Annual Report Appears—None published

Annual Meeting—None held yet. Exchange and Ticker Abbreviation—AQ Standard Stock and Mining Exchange, To-

Registrars and Transfer Agents-Imperial

Trusts Co. of Canada, Toronto.

Auditors—F. Page Higgins & Co., To-

company—Is developing a potential gas producing property in Dover township, Kent county, Ont.

History—The company's properties were acquired under lease from the vendors who were issued stock in the company for their holdings. The vendors acquired the petroleum and natural gas rights of the property from the farmers and various owners who

leum and natural gas rights of the property from the farmers and various owners who held it in fee simple.

Properties—240 acres in Dover township, Kent county, Ont.; 1,000 acres in Middleton and Houghton townships, Norfolk county, 400 acres in Howard township, Kent county, near Thamesville, Ont., and 1,000 acres in Colchester township, Essex county, Ont.

Royalties — The various owners from whom the petroleum and natural gas rights were purchased retain 12½ per cent royalty on the value of the marketed production of petroleum and from \$100 to \$500 per well per year from any gas wells that may be brought in.

per year from any gas wells that may be brought in.

The Vital Duphette lease, where the company is drilling its first wells, is subject to 12½% royalty on petroleum produced and \$250 per well per year on each gas well giving commercial production.

Development—No. 1 well, located on the Vitel Duphette lease in Dover township was shot on Oct. 9, 1929, but proved a dry well.

The casing is being pulled and salvaged for No. 2 well.

No. 2 well has been located on the same lease, 1,200 feet south of No. 1, and is drilling.

Contract—The company has a contract with the Union Natural Gas Co. Ltd., to take a maximum of 2,000,000 cubic feet of gas daily during the months of November, December, January, February, March and April at a price of \$0.25 per thousand cubic feet at the casing head. During the balance of the year the purchasers are to take a fair proportion of the above amount, but have first option on any production in excess of the above.
Officers—A. M.

Officers—A. M. Mahaffy, pres.; E. P. Rowe, vice-pres.; Geo. Freeman, sec.-treas. Directors—A. M. Mahaffy, E. P. Rowe, Dr. W. T. Owen Parry, W. G. Rowe, L. A. Mackle, all of Toronto

## CAPITAL STOCK (As at Sept 30, 1929)

Authorized Outstanding Par \$1,000,000 \$770,000 \$1 Common

Offering—The balance of the stock not issued for the properties was, after incorporation, optioned and underwritten by Morrison and Southgate, Toronto, and offered to the public at \$0.50 per share.

#### PRICE RANGE OF STOCK

	High	Low
Year	Aug. 30	Oct. 10
	\$0.93	\$0.33
To Nov. 22.		

#### Admiral Oils, Limited

(Dominion Incorporation, April 12, 1926) Head Office—Canada Life Bldg., Calgary, c/o Shouldice & Farthing, Barr. Fiscal Year Ends—March 31.

Annual Report Appears-With notice of

Annual Meeting.—At call of directors.

Exchange and Ticker Abbreviation — AO
Standard Stock & Mining Exchange, To-

Registrars and Transfer Agents-The Trusts and Guarantee Company, Ltd., To-

Auditors—W. H. A. Thompson, Calgary.
Company—Owns and is developing petroleum and natural gas property in the oil
fields of southern Alberta.
History—The property was acquired on
Jan. 14, 1929, from the Mammoth Petroleum
Syndicate in return for 240,000 shares, 40,-000 of which have been transferred back to the directors of the company "to be held in trust for the use and benefit of the com-

pany."
Royalties—One-tenth of all marketed pro Royalties—One-tenth of all marketed production from the company's property, with the exception of the Black Diamond property in section 3-20-3-w5, on which the royalty is one-eighth, is payable to Mammoth Petroleum Syndicate.

Properties—A total of 1,040 acres in Alberta, as follows:

berta, as foll	ows:			
Fal	ovan Fie	eld (40 a	cres)	Times
		Twp.		Merid.
4	20	45		w4
Wain	wright	Field (40	acres)	
16	36	44		w4
		Field (		
2 Black I	3	20	3	w5
The second of th	and the same	Service Co.	and the same	MO
		eld (160		100000
11	35	30	6	w5
	34	30	6	w5
S½ of 5	20	31	6	w5
W½ of 9	10	31	6	w5
E½ of 3	15	31	6	w5
6	20	31	6	w5
Chin (	Coulee I	Field (34	0 acres)	A DAT
3, 4 & S1/2 of 5	34	8	18	w4
16	27	8	18	w4
S1/2 of 1 & 2	34	8	18	w4
13 & 14	4	8	18	w4
11 & 12	4	8	18	w4
			A CONTRACTOR OF SECOND	
	10	Field (16		
9 & 10			11	wg4
		2	10	w4
Bow River (			) Field	(40 a.)
2	36	24	5	w5
Red (	Coulee F	'ield (160	acres)	
6 & 7	7	1	16	w4
2 & 3	7	1	16	w4
	wood F	ield (20		
S½ of 3	22	18	3	
				w5
		Field (4)		
2	25	22	5	w5

Drilling Agreements—The original contract for drilling was let to Murphy & Boggs Drilling Co., Oklahoma. This company drilled the well to a depth of 2,695 feet by rotary rig and were 300 feet in the limestone when trouble was encountered with caving, and a change over to standard rig was recommended. As a result, the contract was let to the Premier Drilling Company to drill with a standard rig to a depth of 3,500 feet unless production is encountered at a shallower depth.

Development—No. 1 well on L.S.D. 16 sec-

Development—No. 1 well on L.S.D. 16 section 36-44-7-w4, in the Wainwright field, on Oct. 19, 1929, was down to a depth of 2,685 feet, 300 feet in the limestone. This well is the deepest in the district. Oil sands

were encountered at 2060, 2,070, 2,073, and 2,096 feet, respectively, at which depths bailing was done, but on account of water being mixed with the oil, it was decided to go down to the limestone. Drilling operations were stopped on Sept. 7, 1929, until the tions were stopped on Sept. 7, 1929, until the company acquires more acreage near the well, and thereby protects its deep drilling operations. The company had been using a rotary rig, until early in September, when it was decided to switch to a standard rig. As at Oct. 19, 1929, the standard rig had not been completely erected, but drilling was expected to start within a week or so. Well No. 2 is to be drilled in 1930, in L.S.D. 2, section 3-20-3-w5, in the Black Diamond field.

Officers—F. L. Shouldice, pres., Dr. L. A. Maxwell, vice-pres., D. C. Howland, secteas., N. K. Maxwell, managing director.

Directors—L. A. Maxwell, Jas. Kerr, W. S. Bagley, F. L. Shouldice, N. J. Maxwell, of Calgary.

Calgary.

#### CAPITAL STOCK

Authorized Outstanding Par \$500,000 \$325,000 Common

Of the outstanding shares, 240,000 were issued for the property, 40,000 of which were transferred back for the company's benefit.

D. S. Paterson & Co., has an option on 150,000 shares. and at Oct. 25, 1929, had taken up 85,000 shares.

#### DIVIDENDS

No dividends have been paid.

#### PRICE RANGE OF STOCK

1929* \$3.25 \$	Low
* To Nov. 27.	2.00

#### Acme Oil Co., Ltd.

Company merged with Alberta Pacific Consolidated Oils, Limited, on the basis of two shares of Acme for one share of Alberta Pacific Consolidated.

#### Acadia Oil & Shale Co., Ltd.

Head Office—c/o Wm. Powell, 22 King St., St. John, N.B.
Property — In Westmoreland County, Bordeau township, N.B.
President—Geo. B. Willet.

information available. Company believed inactive.

#### Acorn Oil Products Limited

(Incorporated 1914)

No information available. Company is believed to be dead.

#### Adams Oil Co., Ltd.

The company's charter was surrendered in 1920.

#### Adanac Oil & Gas Co., Ltd.

The company's charter has been surrendered.

#### Aetna Oils Limited

The company's charter is reported to have been surrendered. No information avail-

# Advance Oil Company,

(Dominion Incorporation Feb. 12, 1925) Head Office—522 P. Burns Bldg., Calgary. Fiscal Year Ends—June 1.
Anunal Report Appears—Middle of June. Anual Meeting—Middle of June. Exchanges and Ticker Abbreviation—

ADN Calgary Stock Exchange; Vancouver Stock Exchange.

Registrars and Transfer Agents-Security Trusts Company in Calgary and Toronto General Trusts Company in Vancouver, Winnipeg and Toronto.

Auditors-Harvey & Morrison, Calgary. Company—Owns and is developing petro-leum and natural gas properties in the Turner Valley, Alberta.

Turner Valley, Alberta.

History—Upon incorporation, the company acquired by direct lease from the government, L.S.D.'s 4 and 5 in section 11-20-3-w5 and L.S.D. 1, in section 10-20-3-w5, and from the Alberta Pacific Consolidated, L.S.D. 14, in section 20-19-2-w5. The old Acme well, now abandoned, and situated on the latter property, was taken over with the property. Work was done on this well (see under "development") and then Advance well No. 2 was commenced on the same legal subdivision. The company, however, ran into financial difficulties, and sold the said L.S.D. 14, in section 20-19-2-w5, to the Home Oil Company who paid \$25,000 cash and 50,000 shares of Home Oil stock for the lease. The company has since sold the Home Oil shares at a price to net the company \$1.52 2/3 per share.

Early in 1927 the company acquired about

Early in 1927 the company acquired about 240 acres in the Ribstone-Wainwright field on a royalty basis, but sold the property to Meridian Oils, Limited, in 1928, after striking water troubles in that field. In 1927 ing water troubles in that field. In 1927 the company acquired from the Calgary and Edmonton Corporation, 120 acres comprising the most northerly part of the land now held in section 19-19-2-w5, and the rest of the company's holdings in that section were acquired in 1928 from the Calgary and Edmonton Corporation through Lundy and Freeman, with royalty obligations as detailed below.

Royalties—The company agrees to pay to the Calgary and Edmonton Corporation, one-eighth of marketed production on the property acquired from them (E½ of section 19-19-2-w5.

Drilling Agreement—The Imperial Oil.

tion 19-19-2-w5.

Drilling Agreement—The Imperial Oil,
Limited, is under contract to drill one well
in L.S.D. 16, section 19-19-2-w5 (well No. 6)
for which Imperial is to receive 40% of the
production from the well.

Property—The company owns 440 acres
on proven structure in the Turner Valley,
located as follows:

L.S.D.	Sect.	Twp.	Rnge.	Merid
1, 2, 7, 8, 9, 10, 15, 16	19	19	2	w5.
4, 5,	11	20	3	w5
1	10	20	3	w5

4, 5, 11 20 3 w5

Development—No. 1 well, located in L.S.D.
14, section 20-19-2-w5, had already been drilled to a depth of 3,600 feet by the Acme Oil Co., who had done no work on it since 1914. Advance then took over the property and spent \$25,000 on this well in endeavoring to shut off the water according to government regulations. This was not successful, so well was abandoned.

Well No. 2, located in L.S.D. 14, section 20-19-2-w5 was commenced in 1926. Drilling was carried on to a depth of 2,000 feet, when the company, running into financial difficulties, sold this property to the Home Oil Company, as detailed under "history." This well is now Home No. 2.

Well No. 3, situated in the company's holdings in the Ribstone-Wainwright field, was drilled in 1927, but was abandoned upon encountering water difficulties at 2,200 feet, well No. 4 was a location only, in the Ribstone-Wainwright property was them sold.

Well No. 5 was commenced with a rotary rig in 1928 in L.S.D. 16, section 19-19-2-w5, but in the summer of 1929 casing difficulties

were encountered and the well has been

were encountered and the well has been temporarily abandoned.
Well No. 5A, located right beside No. 5 was drilling at 2,671 feet as at Nov. 1, 1929.

Investment Holdings—The company on September 14, 1929, held 29,500 shares in Baltac Oils Limited, acquired through an exchange of leases and 10,793 shares in Associated Oil and Gas Co., Ltd., acquired in the same manner.

officers—W. D. Lundy, pres.; E. A. Freeman, vice-pres.; E. T. Hammond, sec.-treas.;

E. Moorhouse, managing director.

Directors—W. D. Lundy, E. A. Freeman,
R. Taylor, E. Moorhouse. J. H. McDonald,
Geo. Bell, all of Calgary; I. C. Clancey, Toronto.

#### CAPITAL STOCK

(As at Sept. 14, 1929)

Authorized Outstanding Par 1,000,000 1,000,000 n.p.v. Common

#### CAPITAL STOCK CHANGES

Up till June, 1929, the capital stock consisted of 300,000 shares of \$1 par value, all of which were issued. At that date the authorized capital was increased to 1,000,000 shares of no-par value, the holders receiv-ing three and one-third new shares for each share held.

120,000 shares of the old stock were given for the property.

DIVIDENDS

No dividends have been paid.

#### PRICE RANGE OF STOCK

(Calgary Stock Exchange)

	nign	TOM
1928†		.25
1929*	6.00	1.25
† 01	stock. * To Nov. 27.	

#### Aerolite Oil Corp., Ltd.

(Dominion Incorporation March, 1926) Head Office-Lineham Block, Calgary. Fiscal Year Ends-December 31.

Transfer Agents and Registrars — The company's head office.

company's head office.

Auditors—S. S. Nelson, Calgary.

Solicitors—R. B. Simmons, Calgary.

Company—Owns and is developing property in various petroleum fields in Alberta.

History—The company's property was acquired in 1926 for a consideration of

non-control in 1926 for a consideration of 100,000 shares.

Royalties—A royalty of one-eighth of marketed production is payable on the company's Highwood properties.

Property — Owns 480 acres in various fields located as follows:

140 acres in the Highwood district:

L.S.D.	Sect.	Twp.	Knge.	Merid
14	13	17	3	w5
3 & 6				
E½2	34	19	3	w5
20 acres in the	Turner	r Valle	ev:	
S½4	3	19	2	w5
80 acres in the				
9 & 16				
40 acres in the	Elbow	River	distri	ct:
11	4	24	3	w5
80 acres in the	Ribsto:	ne fiel	d:	
9	4	47	27	w3
14	32	46	27	w3
40 acres to the N				
8	22	21	3	w5
80 acres in the De				
6				w4
11				

Officers—F. A. Ogilvie, pres.; John Blair, vice-pres.; T. A. Macaulay, sec.-treas.

Directors—F. A. Ogilvie, John Blair, G. W. Johnson, N. D. McLellan, Tony Chertkow, all of Calgary.

#### CAPITAL STOCK

Authorized Outstanding Par 1,000,000 sh. 400,000 sh. n.p.v. Common

Of the outstanding capital stock 100,000 shares were given for the property, and the remaining 300,000 were sold by the com-

#### Akamina Valley Oil Company, Limited

(Dominion Incorporation, 1927)

Head Office-809 Rogers Pldg., 470 Granville St., Vancouver, B.C.

Fiscal Year Ends—March 31.

Annual Report Appears—4th Wednesday

in March. Registrars & Transfer Agents—Company's head office.

Auditors-Crehan, Mouat & Co., Van-

couver, B.C.

Solicitor—Brown & Woodburn, Van-couver, B.C.

Company-Owns and is developing petrolacreage in the Kootenay district of British Columbia.

British Columbia.

History—Acquired the assets of the Columbia Oil Co., Ltd., upon incorporation on May 7, 1927, through an exchange of shares on the basis of one share of the company for each two shares of Columbia Oil Co., Ltd., held.

Royalties—The company has no royalty liabilities outside of the regular 2½c per barrel to the B. C. provincial government.

Drilling Agreements—The company has completed arrangements for their drilling with the Elliott Drilling Company. on a cash footage basis.

footage basis.

Property—The company's holdings consist of block No. 4593, comprising approximately 3,764 acres, in Akamina Brook, southeast of Kootenay, B.C., 6 miles from the

Alberta boundary.

Development—The property had been drilled to some extent by the Columbia Oil Co., Ltd., having drilled a well to 1,200 feet. At 600 feet, 20 barrels of 39 degree Baume oil was produced, and when further drilling was commenced, the tools were lost at 1,200 feet. Whereupon, the hole was abandoned.

The present company has started to drill their first well recently.

Officers—John Hector Inkster, pres.; E. J. Walker, vice-pres.; J. E. Fitzgerald, sec.-

Directors—J. H. Inkster, Salmon Arm, B.C.; E. J. Walker, J. E. Fitzgerald, H. M. Hilker, Dr. W. A. McTavish and Chas. H. Mouat, all of Vancouver, B.C.

#### CAPITAL STOCK

Authorized Outstanding Par 1,000,000 shs. 640,000 shs. n.p.v.

Of the issued and outstanding shares, 200,000 shares have been underwritten by International Financiers, Limited, but, as yet, have not been offered to the public. 80,000 of the issued shares will probably be returned to the treasury, due to the fact that there are 160,000 untraceable Columbia Oil Co., Ltd., shares outstanding.

#### Agassiz Oil Co., Ltd.

It is reported that this company drilled a well to a depth of 320 feet in section 26-23-20-w1, near Dauphin, Man. No details are available.

#### Ainsworth Oils Limited

Name changed to Commonwealth Petroleums, Limited.

## Akwanim Oil Co., Ltd.

(Incorporated 1914)

No information available. Company believed to be dead.

#### Aladdin Oil Co., Ltd.

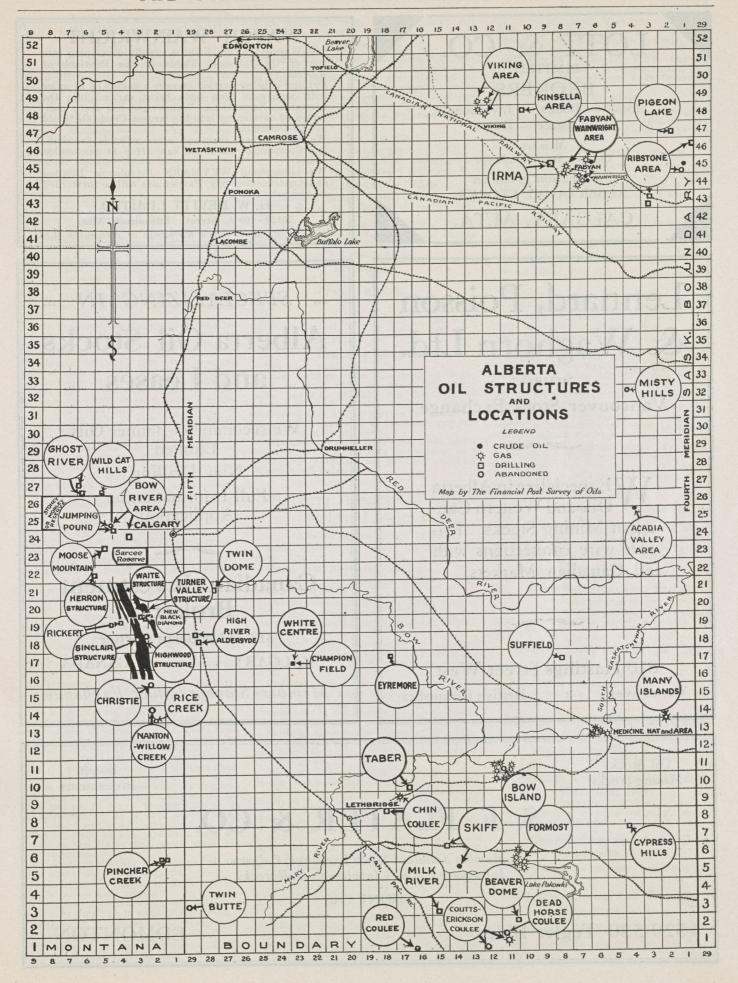
The company's charter was surrendered in 1920.

#### Aladdin Oils Limited

Taken over by Alberta Superior Oils,

#### Alaskan Oils of Alberta Limited (Incorporated 1914)

This company's charter was surrendered in 1920.



## LOTT & CO.

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#### WATCH WAINWRIGHT

The Wainwright Oil Field is rapidly developing into one of the foremost Fields in the Province of Alberta.

Drilling is being carried on over a radius of 50 miles with numerous deep tests being carried into the Limestone Formations. Wainwright has every indication of developing into the largest Crude Oil Field

in the Dominion. We have several thousand acres suitable for drilling Companies which we can offer at reasonable

we recommend WEYMARN Petroleums Limited as an outstanding buy. Particulars will be forwarded on request.

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**EDMONTON** 

#### Ajax Oil and Gas Company, A. J. Anderson, K.C., M.P., Toronto; and Limited

(Ontario Incorporation, 1920)

Head Office-Star Building, Toronto, Ont. Fiscal Year Ends-December 31.

Annual Report Appears-At annual meet-Annual Meeting—At call of directors.

Ticker Abbreviation—AJ The Standard Stock and Mining Exchange.

Registrars—Union Trust Co., Toronto.

Transfer Agents-Union Trust Co., To-

Auditors-G. O. Merson & Company.

Company—Operates natural gas wells in Dover Twp., Kent County, Ont., and has holdings in potential oil fields in Alberta, including the Jumping Pound, Cypress Hills and Waite Valley areas.

and Waite Valley areas.

History—In September, 1927, the company acquired 3,000 acres in Dover Twp., Kent County, Ont., and brought their first gas well into production in Dec., 1927.

In 1927 the company acquired their Cypress Hills property without charge to tho company, through interests closely associated with Ajax Oil.

Early in July, 1929, the company acquired control of the Golden Ray Oil Co., and also property in the Jumping Pound area of Alberta.

Alberta.

Alberta.

Contracts—In May, 1929, the company made a contract with the Union Natural Gas Company of Canada, Ltd., to take the natural gas production from its Kent county wells. This contract is for a period of ten years and calls for the drilling of five more gas wells at once. Union agrees to take 2,100,000 cu. ft. of gas during six months of each winter season and to take 1/3 that amount during the remaining six months of each year, at a price of \$0.25 per M. cu. ft. at the casing head. Ajax agrees to build an 8 in. pipe line from their No. 4 well to Union's main line 3½ miles distant. Blair and Co., of New York has entered into an agreement with Ajax Oil to drill the first well on the latter's Jumping Pound property. Blair and Co. is to assume all expense and liability in consideration, upon completion, of 60 per cent interest in this

completion, of 60 per cent interest in this

properties—3,000 acres in proven gas producing area in Dover twp., Kent county,

Ont.

Ont.
550 acres of unprospected o'l property in Essex county, Ont., near Colchester.
1,300 acres of potential oil producing property in Cypress Hills area, 32 miles southeast of Medicine Hat, Alberta.
360 acres of potential oil producing property in Jumping Pound area of Alberta, adjoining Imperial Oil Ltd., holdings.
2,000 acres on the Long Coulee structure of Alberta.

of Alberta.

of Alberta.

Development—In Kent county property four gas wells have been drilled. No. 1 is down 3.165 ft., and producing. No. 2 is down 3.350 ft., and producing. No. 3 is down 3,350 ft., and producing. No. 4 well was brought in early in June, 1929, from what officials believe to be a new producing structure located 3,200 ft. northeast from No. 3 well. This well is down approximately 3,100 ft., being 300 ft. in the Trenton limestone, and on test produced at rate of 5,000,000 cu. ft. of dry gas daily, which was free from hydrogen sulphide and gave 1,100 Bt.u. per cu. ft. No. 5, located 1,320 ft. to the northeast of No. 4 well, proved a dry hole. No. 6 well is drilling near No. 4 well. Tho 3½ miles of 8 in. pipe lines from No. 4 well to the Union Company's main has been completed.

been completed.

No development has been done on the other properties of the company.

Production—Production of No.'s 1, 2 and 3 wells is not made public.

Production from No. 4 gas well will start as soon as pipe line to main is completed.

Officers—F. L. Culver, pres., Toronto; E. P. Rowe, sec-treas. and man. dir., Toronto.

Directors—F L. Culver, Toronto; R. H. Cameron, Toronto; W. H. Shaw, Toronto;

#### SUBSIDIARIES

Golden Ray Oil Co., Ltd.—Ajax Oil Company owns 450,000 of a total capitalization of 500,000 shares of no par value, all of which are issued. The company holds leases on unproven potential oil and gas producing property in Waite Valley, Alberta, adjoining the property of Richfield Petroleum, Limited.

#### CAPITAL STOCK

(As of July 9, 1929) Authorized Outstanding Par 1,000,000 shs. 774,775 shs. \$1 Common

#### CAPITAL STOCK CHANGES

Authorized capital stock changed from 500,000 shares to 1,000,000 shares in Jan. 1929.

1929.

In May, 1929, rights were given shareholders to subscribe for additional shares at 50c. per share, on the basis of one new share for each five shares held.

#### DIVIDENDS

None paid to date.

Year								1	P	R	l!	(	)]	0	R	L	1.	1	(	À.	0		I	High	Low
1927																								.75	.73
1928																								1.00	.45 1/2
1929																								4.00	.26
192	9	to	)	]	N	0	V		9	2	7.														

#### BALANCE SHEET

Not made public.

Cash Position—"On the first of Sept., 1929, we had: Cash on hand, \$51,456.21; bills payable, \$244.89. We had 125,125 shares of stock in the treasury; 100,000 shares of this treasury stock is under option—50,000 shares at \$2 per share and 50,000 shares at \$2 pe

"We have approximately 3,000 acres under lease in the Chatham area and several very promising holdings in the now famous Western oil fields."

#### Alberta Associated Oilfields, Limited

(Alberta Incorporation, 1913)

Head Office-1014 Herald Building, Calgary, Alta.

Fiscal Year Ends-December 31.

Registrar and Transfer Agent - 'Company's head office.

Auditors-Eric Richardson, Calgary, Alta. Company—Owns and is developing petro-leum properties in the Highwood field of Alberta.

History — Upon incorporation, the company acquired their acreage on a share exchange basis, one \$5 share for each acre of History -

Royalties—The company has no royalty liabilities, receiving, however, one eighth royalty on production from the 320 acres turned over to the Southwood Oil Co., Ltd., (for description, see below).

Drilling Agreements—Imperial Oil, Lim-ited, hold drilling rights on 1,480 acres, the company holding the rights on the remaining 160 acres.

Property-The company owns 1,640 acres & 6 18 16 Co., Limited, the following: S½ of ..... 7 16 2 w5

Development—Drilling has been done in 4 different holes and all abandoned. One was taken over by Imperial Oil, drilled to 2,860 feet, when the casing was lost and the well abandoned. Since 1920, the Imperial

Oil, Limited, have kept the company's leases in good order.

Officers—E. Howland, pres. and man. dir.;

V. B. Christie, sec.
Directors—E. Howland, v. B. Christie,
A. P. Patrick, Rev. A. D. McDonald, Jack
Noell, all of Calgary, and T. P. Greentree,
Wembley, Alta.

#### CAPITAL STOCK

Authorized Outstanding Par ommon \$1,000,000 \$603,265 \$1 Issued for properties and also to the pub-Common lic by the company.

#### CHANGES IN CAPITAL STOCK

At the time of incorporation, shares were \$5 par value, but in 1926 the par value was changed to \$1 and shareholders received five new shares for each old one held.

#### Alberta Foothills Development Company, Limited

(Alberta Incorporation, 1923)

Head Office-704 Centre Street, Calgary, Alta.

Transfer Agents and Registrars-Baldwin Ltd., Calgary, Alta.

Company-Operates as a holding company, having sublet its properties.

History-Incorporated on October 9, 1923, History—Incorporated on October 9, 1923, to acquire petroleum acreage in the Moose Mountain field, which, in 1929, was sub-let to the Maccabee Creek Oils, Limited, the consideration being 105,000 shares of that company's capital stock and a 12½% royalty on all production from the property.

Royalties—The company has no royalty liabilities. Royalty assets of one-eighth of marketed production on their properties, now sub-let, accrue to them.

Officers—A. Baldwin, pres.; A. Brown, sec.-treas.; S. E. Slipper, cons. eng.
Directors—A. Baldwin, A. Brown, J. Whalley, E. A. Edwards, J. Kavanaugh, all of Calgary, Alta.

#### CAPITAL STOCK

Authorized Outstanding Par Comon..... \$50,000 \$22,000 \$10
All of the issued and outstanding shares of the company were allotted to a private syndicate in consideration for the properties originally owned by the company.

#### Alberta & B.C. Oil & Development Co., Ltd.

(Incorporated 1914) No information available. It is thought that the company's charter has been surrendered.

#### Alberta Colorado Oil & Gas Co., Ltd.

(Incorporated 1914) Head Office—Edmonton, Alta. The company's charter has been sur-

#### Alberta Commercial & Albion Oils, Limited

The company's charter has been transferred to Canadian Consolidated Oils, Ltd.

#### Alberta Commercial Oil & Dev. Co., Ltd.

(Incorporated 1914)
It is believed that the company's charter has been surrendered.

#### Alberta Consolidated Oil Syndicate, Ltd.

The company's charter has been surrendered.

#### Alberta Crown Oil Co., Ltd. (Incorporated 1914)

#### Alberta Crude Oil Co. Ltd,

The company's charter has been sur-

### Alberta Gas & Fuel Co., Ltd.

(Alberta Incorporation 1926)

Head Office—Pincher Creek, Alta.
Fiscal Year Ends—December 31.
Transfer Agents & Registrars—The company's head office.

Auditors-Henry L. Doherty & Co., New TP.

Company—Owns and is developing property in the Pincher Creek area, Alberta.

Royalty liabilities—Not stated.

History—Basis of acquisition of proper-

ty not stated.

Property—The company owns under lease approximately 80,000 acres in the Pincher Creek area, Alberta.

Development—No. 1 well was drilled to a depth of 4,605 feet and abandoned.

No. 2 well was drilled to a depth of 3310 feet and abandoned.

feet and abandoned.

No. 3 well was drilled to a depth of 4095 feet and abandoned.

No. 4 well is being drilled and on Nov. 5, 1929, was down 1892 feet.

The Sullivan Machinery is doing the company's drilling with diamond drills. It is expected that 15 holes will be drilled. Officers—Linn M, Farish, vice-pres.; J. Reddin, asst. sec.

#### CAPITAL STOCK

Common

Authorized Outstanding Par \$1,000,000 \$1,000,000 \$1

## Alberta Drilling Co., Ltd. (Incorporated 1914)

No information available. It is thought that the company's charter has been surrendered.

#### Alberta Flathead Oil Co., Ltd. (Dominion Incorporation, 1926)

Head Office—Calgary, Alta.
Property—L.S.D.'s 9, 10, 15, 16, section 31-2-15-w5, Milk River district.
Development—Well was drilled on the company's property. No details available.
Remarks—Mail returned.

#### Alberta General Oils Ltd. (Incorporated 1914)

No information available. It is thought that the company's charter has been sur-

#### Alberta Oil Co., Ltd.

The company's charter was surrendered in 1924.

#### Alberta Oil Exchange, Ltd. (Incorporated 1914)

It is thought that the company's charter has been surrendered.

# Alberta Oil, Gas & Development Co., Ltd.

No information available. It is thought that the company's charter has been surrendered.

#### Alberta Oil Holdings, Ltd.

The company's charter was surrendered

#### Alberta Oil Pool, Ltd.

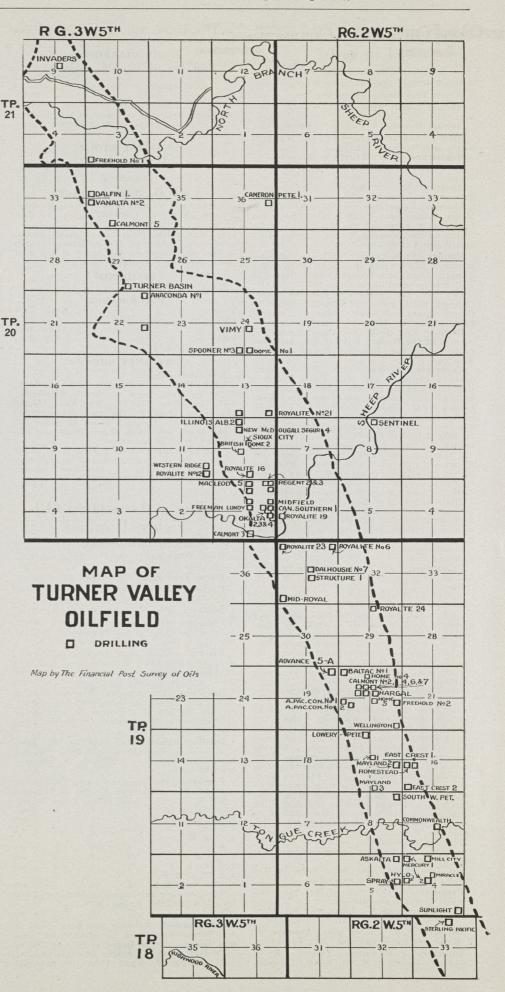
(Dominion Incorporation June 11, 1929)

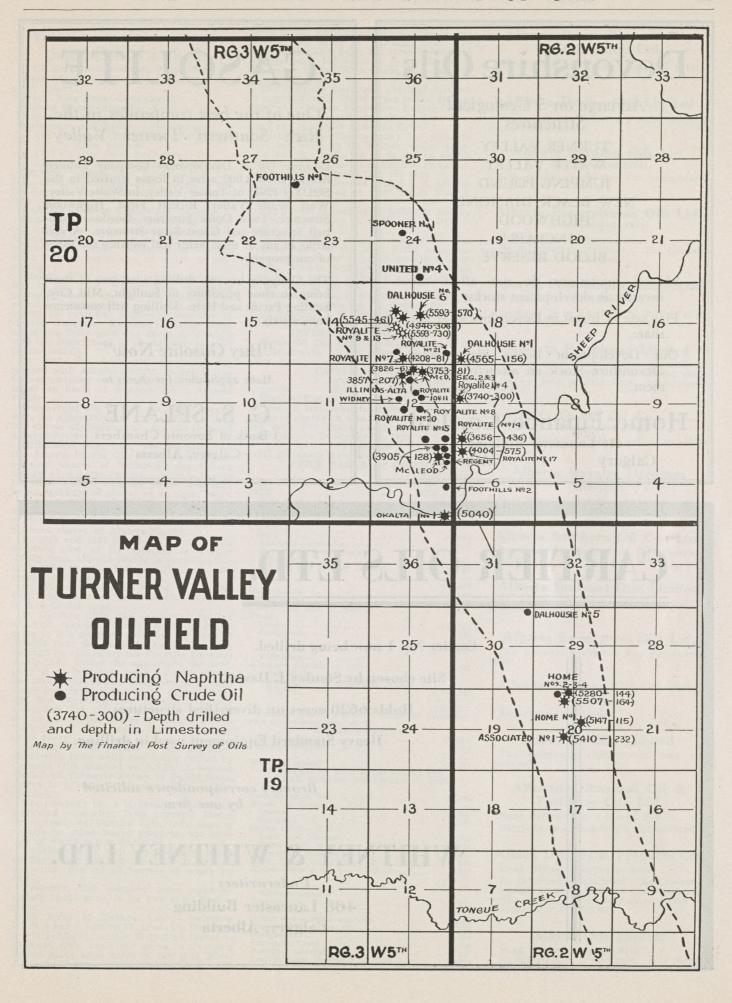
Head Office-Edmonton, Alta. Mail re-

No information available. It is believed that the company is not yet active, and is in the process of organizing.

Capital Stock—Authorized, 1,000,000 shs.,

n.p.v. It is reported that the company has surrendered its charter.





# **Devonshire Oils**

Acreage on 5 Geological Structures

TURNER VALLEY
WAITE VALLEY
JUMPING POUND
NEW BLACK DIAMOND
HIGHWOOD
SINCLAIR
BLOOD RESERVE

Market quotations do not affect the investor in development stocks.

Play safe — invest in Devonshire at \$1 per share.

Our Development Bonus Plan makes Devonshire Stock an attractive investment.

## Home Finance Co. Ltd.

616 Lancaster Building Calgary - Alberta

# GASOLITE

One of the best companies in the Rich Southern Turner Valley

Gasolite Oil & Development Company Limited has acquired 2,000 acres in leases situated in the SOUTH END of Turner Valley, in Waite Valley, West Waite Valley, Rickert Field, Highwood Structure, Twin Dome Structure, Gordon Campbell Structure and Ghost River Structure. A real strike in any of these fields will enhance the value of our property.

The Company has two drilling sites, one of them being in close proximity to Sunlight, Mill City, Sterling Pacific and Hylo. Drilling will commence immediately.

"Buy Gasolite Now"

Make application for shares to

G. S. SPLANE

3 Bank of Toronto Chambers Calgary, Alberta

# CARTIER OILS LTD.

Cartier No. 1 now being drilled.

Site chosen by Stanley J. Davies.

Holds 6620 acres on diversified structures.

Heavy Standard Equipment used in drilling.

Brokers correspondence solicited by our firm.

## WHITNEY & WHITNEY LTD.

**Underwriters** 

408 Lancaster Building Calgary, Alberta

#### Alberta Pacific Consolidated Oils, Limited

(Alberta Incorporation, July, 1914) Head Office—515 Lougheed Building, Calgary, Alberta.
Fiscal Year Ends—December 31.

Fiscal Year Ends—December 31.

Annual Report Appears—Early in year.

Annual Meeting—In March.

Exchanges and Ticker Abbreviation—

APC Standard Stock and Mining Exchange, Toronto.

APC Calgary Stock Exchange.

APC Vancouver Stock Exchange.

Transfer Agents—A. G. Clarke & Co., Ltd., 515-519 Lougheed Bldg., Calgary, and the Toronto General Trusts Corp., Toronto, Ont. Ont.

Auditors-Harvey & Morrison, Calgary Company—Owns and is developing potential natural gas and petroleum properties in various fields in Alberta, as well as leasing properties to other companies to develop on a royalty basis, one of which is producing.

History—The company secured the services of Dr. T. B. Williams, as consulting geologist, and on his recommendations petroleum and natural gas rights were acquired on potential producing property in various districts. Rentals on these properties are fully paid and there is a credit with the Department of the Interior to meet future rentals.

In 1915, the Acme Oil Company was merged with Alberta-Pacific, shares in the former company being exchangeable for the latter on basis of 2 Acme for 1 Alberta

Commercial Oil & Gas Co., was merged with the Alberta-Pacific Oils on the basis of two shares of Commercial for one share of Alberta-Pacific.

Alberta-Pacific.

Millarville Oils, Ltd., was merged with the Alberta-Pacific Oils on a basis of one hundred shares of Millarville for fifteen shares of Alberta-Pacific. Alberta-Pacific Ltd., was merged with the present company by an exchange of shares on an equal basis. Ottawa Petroleum Products, Ltd., was merged with the Alberta-Pacific on a basis of ten shares of Ottawa Petroleum for thirteen shares of Alberta-Pacific.

In 1925 and 1927 the Home Oil Co., Ltd., acquired part of its holdings in Turner Valley from Alberta-Pacific in consideration of 150,000 shares of Home Oil stock. No royalty obligations.

In 1929 the company leased to Vanalta Oils, Limited, west ½ of section 4-1-16w4 in Red Coulee area.

Oils, Limited, west ½ of section 4-1-16w4 in Red Coulee area.

In October, 1929, the company acquired one-half interest in approximately 50,000 acres in five different potential oil areas of Alberta from the Canadian Exploration Co., through its subsidiary the Frontier Development, Ltd. Under the agreement the company is to drill test wells on each of the five structures, two of which are to be commenced early in 1930, one in August, 1930, and the remaining two in 1931. In consideration for this interest the company are to put 250,000 shares of Alberta-Pacific Consolidated Oils stock into escrow for three years. three years.

Royalties—10% royalty on the marketed production from wells now being drilled by Calmont Oils Limited on L.S.D. 11, section 20-19-2-w5, formerly known as Dallas lease, accrue to Alberta-Pacific Consolidated Oils,

accrue to Alberta-Pacific Consolidated Ulls, Limited.

The company has a ½ royalty interest on marketed production from property leased by company to Vanalta Oils, Ltd., also ½ royalty on other leased property, the location of which is not disclosed.

Vanalta's first well reached production on September 26, 1929, at 2,470 ft., giving an initial flow of 80 barrels of crude oil dailv.

Property—The company owns approximately 12,100 acres in its own name as fol-

240 acres in Turner Valley including LS.D. 4 and 5, section 20, township 19, range 2, w5; L.S.D. 11, section 20-19-2-w5 leased to Calmont Oils, Ltd.; 400 acres in Jumping Pound field; 2,041 acres in the Milk River field: 2,521 acres in the Coutts field; 1,621

acres in the Red Coulee; 3,126 acres in Del Bonita; 853 acres in Williams field; 160 acres in Monarch field; 318 acres in Imperial Rogers field; 180 acres in Sarcee Reserve; 320 acres in the Wainwright field and 320 acres in Montana.

The company also owns one-half interest in approximately 50,000 acres in the Dubernay field, north of Vegreville; Parker Creek, north of Calgary; Boston Creek, near Nordegg and two other unnamed fields.

Development—The company has plans to drill ten wells on its Turner Valley property and two wells are to be drilled simultaneously by Noble-Olsen Drilling Company, using rotary equipment, as follows:

No. 1 well is located in L.S.D. 5, section 20-19-2-w5, drilling at 4,207 ft. on Nov. 1, 1929

No. 2 well is located in L.S.D. 5. section 20-19-2-w5, drilling at 4,2807 ft. on Nov. 1. 1929.

During 1928 the company maintained core drilling tests in the Milk River area, approximately 50 miles southeast from Lethbridge, Alberta, and put down eight or tentest holes before selecting a location for actual drilling for oil.

Officers—Dr. A. B. Singleton, pres.; H. G. H. Glass, vice-pres.; A. G. Clarke, Dr. William Hackney, I. W. McArdle, F. T. Wright, all of Calgary, James Dumma.

INVESTMENT HOLDINGS

Home Oil Co., Ltd.—Alberta Pacific Consolidated owns 150,000 shares of this company.

pany.

CAPITAL STOCK CAPITAL STOCK

Authorized Outstanding Par

Common \$5,000,000 \$1,500,000 \$1

Rights—Rights are offered shareholders
of record November 1, 1929, to purchase
treasury shares on a basis of one new share
for each five shares held, at \$1.00 each,
rights expire December 15, 1929.

DIVIDENDS

No dividends have been paid.

PRICE RANGE OF STOCK

		3		-					1		-	'	_			-	~		High	Low
1928 .																			.81	.30
1929*																			5.30	.58
* 17.0	N	0	71	7 6	Y	n	h	P	7	2	7									

### BALANCE SHEET AS AT DEC. 31, 1928 Assets-Current: Cash

Cash	20,848
Marketable investments:	1,017
Shares*	153,951
Bonds and accrued interest	178,387
	354,203
Development	129,243
Organization	52,921
Credit with dept. of interior	11,517
Fixed:	11,011
Leases	964,741
Equipment	1,586
Equipment	1,000
	1,514,211
Liabilities—	
Accounts payable	1,066
Common (after deducting deficit of	
\$12,387)	1,513,145
Ψ12,001)	1,010,140
	1,514,211
* Includes 150,000 shares of Home Oil s ried at purchase price of \$1.	tock car-
WORKING CAPITAL	
Current assets	254 202

Current liabilities .....

Working capital	353,137
YEAR ENDING DECEMBER 31, 19 Receipts—	128
Cash on hand, Jan. 1, 1928	07.000
Home Oil Company, Ltd.:	27,069
Leases	175,000
Royalties	1,482
Dallas Oil Co., Ltd.:	
Loan and interest	6,175
Equipment	2,196
Interest on investments	3,610
High River Oil Fields-Survey refund	500
Illinois-Alberta Oil Co., Limited	377
Disbursements—	216,409
	155 050
Investments	177,972
Development	8,141
Office and general expenses	4,928
Leases—Filing fees, etc.	1,826
Equipment	1,468
Provincial taxes	1,000
Accounts payable, 1927	300
Cash in bank, December 31, 1928	20,774
	TORU VO

#### Alberta Peace River Valley Oil Company, Ltd.

It is reported that the company's charter has been surrendered.

#### Alberta Pacific Oils Limited

Taken over by Alberta Pacific Consolidated Oils, Limited.

#### Alberta Paraffin Oils Ltd. (Incorporated 1914)

The company's charter was surrendered in 1920.

#### Alberta Pennsylvania Oils Ltd. (Incorporated 1914)

Head Office—Calgary, Alta. No information available. The company is believed to be dormant.

#### Alberta Petroleum Consolidated Limited

Company is in liquidation. P. F. Patterson, 22 Linham Block, interim receiver.

#### Alberta Petroleum Limited

The company was wound up in 1924, the assets being acquired on a share for share basis by Alberta Petroleum Consolidated, Limited.

#### Alberta Queen Oil Co., Ltd. (Incorporated 1914)

The company's charter was surrendered in 1920.

#### Alberta Royalty Holdings Limited

It is reported that the company's charter has been surrendered.

#### Alberta Southern Oil Co., Ltd.

Acquired by Dalhousie Oil Company, Limited, on a share for share basis.

#### Alberta Sunburst Oils, Limited

The company's charter was ssurrendered in 1926.

#### Alberta Sweetgrass Oils Ltd.

The company's charter was surrendered

#### Alberta Western Oil Company, Ltd.

Reported as inactive.

#### Albertan Oils Limited

The company's charter has been sur-

#### Albertite Chemical Oil & Fertilizer Co., Ltd.

Head Office-Albert Mines, N.B. Company is undergoing a reorganization.

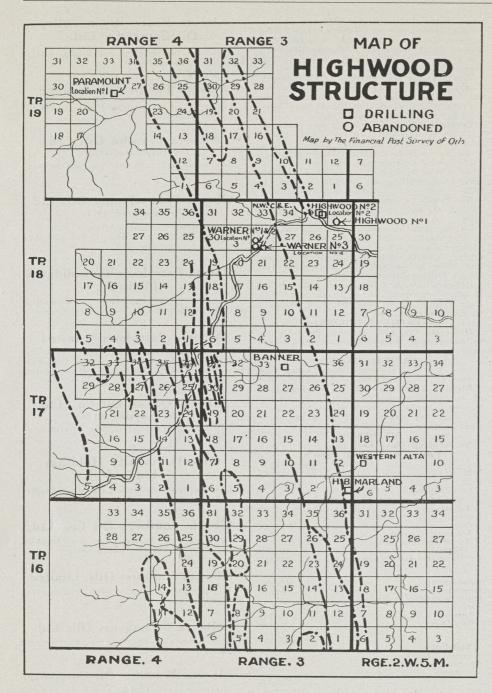
#### Albion Drillers & Products Ltd.

Head Office-Edmonton, Alta.

No information available. Mail returned. Property reported to be in the Wainwright field. Company is capitalized with an authorization of \$500,000.

#### Albion Oils Limited

Head Office—Calgary, Alta. No information is available. It is thought that the company is inactive.



### Altacan Oil & Gas Company, Limited

(Dominion Incorporation, 1929)

Head Office-303 Alberta Corner, Calgary,

Registrars and Transfer Agents—Trusts & Guarantee Co., Calgary, Alta.
Solicitors — Peacock & Lane, Calgary,

Alta.

Company — Owns undeveloped petroleum acreage in the Waite field of Alberta.

History—Incorporated in May, 1929, to acquire from a syndicate, the leases on properties as outlined below, which had previously been obtained direct from the government. The syndicate received 450,000 shares of the company's capital stock in exchange for the leases.

Royalties—The company has no royalty Royalties-The company has no royalty

Drilling Agreements—No plans for the development of the property will be made until the company is financed.

Property—The company holds approximately 2,160 acres in the Waite field of Alberta as follows:

L.S.D.	Sect.	Twp.	Rnge.	Merid.
E ½ of			5	
E ½ of		21	5	w5
1, 2, 3, 6, 7, 8				
& N ½ of	11	21	5	w5
1, 2, 3, 4 & 5	14	21	5	w5
W 1/2 of		20	5	w5
1, 2, 8 & w ½ of .	35	20	5	w5

Development-No development work has been done on any of the acreage as at October 1, 1929, and none is expected to be done until the company is financed.

Officers—C. L. Bacheller, pres.; A. G. Galbraith, vice-pres.; R. E. Kennedy, sectreas.; John F. J. Sur, cons. geol.
Directors—C. L. Bacheller, A. G. Galbraith, E. E. Kennedy, L. N. Bannerman, A. Nimmo and A. G. Low, all of Calgary, Alta.

#### CAPITAL STOCK

Authorized Outstanding Par Common . 1,000,000 shs. 1,000,000 shs. NPV

The entire capital stock, with the exception of the 450,000 vendor shares, has been underwritten by the Andover Finance Co., Ltd., Toronto, Ont., and are being offered for sale in various parts of Canada by their agents at \$1.00 per share.

#### Alberta Superior Oils, Ltd.

(Dominion Incorporation, 1929)

Head Office-611 Centre Street, Calgary,

Annual Meeting—At call of directors.
Registrars & Transfer Agents—Trusts &
Guarantee Co., Toronto & Calgary.
Auditors—Not yet appointed.
Solicitor—Burns & Mavor, Calgary, Alta.
Company—Owns and is developing petroleum acreage in various fields of Alberta.
History—A consolidation of the Edmon-

History—A consolidation of the Edmonton Syndicate, Spa Oils, Ltd., Bell Syndicate No. 2, and Alladdin Oils, Ltd. Acquired additional properties, the total consideration being 1,470,000 shares of the company's capital stock and \$25,000. The merging companies are to be wound up and shares exchanged, the bases of which are unavailable at present. Royalty—The company has the following

royalty liabilities:

On parcel 1 of the list shown below—one-eighth to C. & E. Corp., Ltd.

On parcels 2 to 13 inclusive, one-eighth to vendors.

On parcel 24, one-eighth to vendor.

Drilling Agreements—John J. Phillips is drilling the company's No. 1 well on a cash footage basis, and is prepared to drill to a depth of 5,000 feet if necessary.

Property—The following is the list of properties owned by the company:

L. S. D	Sect.	Twp.	Rnge.	Merid.
5	.21	19	2	w5
w½ 15 & E½ 16		27	5	w5
E½ 8	.20	25	5	w5
16	. 3	16	3	w5
W ½ 10	.32	25	5	W5
N½ 1	.24	19	3	w5
SW ¼ of	.19	20	4	w5
14	.20	18	29	w4
11	.20	18	29	w4
11 & 12	.19	20	4	w5
9	. 3	16	3	w5
6	. 1	24	7	w5
3	.17	26	7	w5
15	.32	47	10	w4
3	.18	48	10	w4
11	.22	47	10	w4
10	. 4	49	11	w4
6	. 4	49	11	w4
5	. 4	49	11	w4
S½ 1	.28	18	2	w5
14	.32	18	3	w5
N½ 1	.28	18	2	w5
SW ¼ of	.25	2	11	w4
All	.11	49	11	w4

Development—No. 1 well is located on the SW ¼ of section 21-19-2-w5, and was spudded in on Wednesday, October 22, 1929.

Officers—Lt.-Col. G. B. McLeod, 1st vice-pres.; W. W. Prevey, M.L A., 2nd vice-pres.; A. C. McDougall, sec.-treas. and man. dir.

Directors—Lt.-Col. G. McLeod, A. McGavin, W. W. Prevey, M.L.A., Edmonton, Alta.; A. C. McDougall, Dr. W. E. Spankie, W. H. Pearson, Calgary, Alta.; H. B. Armitage, Vancouver, B. C.

#### CAPITAL STOCK

Authorized Outstanding Par Com. (shs.) 3,000,000 1,470,000 N.P.V. No shares have been offered by the company to the public. D. S. Dalgleish & Sons (Alberta) Ltd., however, offered a limited amount of escrow stock to the public at 50c.

#### Alcazar Oils Ltd.

Head Office-Vancouver, B.C Name changed from Mogul Oils, Ltd. Mail returned. It is thought that the company is at present inactive.

#### Alert Oil Co., Ltd. (Incorporated 1914)

Head Office-Calgary.

No information available. It is thought that the company is inactive.

#### Alert Oils Ltd.

The company's charter was surrendered in 1920. Formerly held land in the Wainwright and Turner Valley fields.

#### Amalgamated Oil Company, Limited

(British Columbia Incorporation 1919)

Head Office-414 Standard Bank Bldg.,

Vancouver, B.C. Fiscal Year Ends—September 30. Annual Report Appears—In December.
Annual Meeting Date—In December.
Listed—Vancouver Stock Exchange.
Transfer Agents & Registrars—Office of

the secretary.

Auditors—Foster & Barrett-Lennard.

Solicitors—Noble & Beeston, Vancouver, B.0

Company—Owns petroleum property in the Turner Valley, Alberta, and in the Flat-

the Turner Valley, Alberta, and in the Flathead Valley, B.C.

History—The company's property was acquired in 1919 from the Kishenehna Oil Co., Ltd., The Flathead Oil & Coal Co., Ltd., the Flathead Syndicate and others, for a consideration of 1,640,500 shares.

Royalty Liabilities—Not available.

Royalty Assets—The company is the recipient of royalties ranging from 12½% to 15% on land sublet to Crow's Nest Glacier Oil Company, Ltd., Majestic Oil Co., Ltd., and others.

and others.

Oil Company, Ltd., Majestic Oil Co., Ltd., and others.

Property—The company owns rights on 11,000 acres in South East Kootenay, B.C., on the Sage Creek and Kishenehna Creek areas, in the Flathead Valley, B.C.

The company also owns a lease of 160 acres in the Turner Valley, being L.S.D.'s 9, 10, 15 and 16, section 16, township 22, range 3, west of the fifth meridian.

Development — The Glacier Company, Limited (now the Crow's Nest Glacier Oil Company, Ltd.,) drilled the company's No. 1 well in the Sage Creek area starting in 1925 and during October, 1929, struck crude oil which flowed at the rate of 100 barrels per hour for part of a day, after which the well bridged. The company is at present drilling out the bridge. A considerable quantity of gas was also encountered.

The company states that two new wells are being started.

The company states that two new wells are being started.

Officers—Col. G. H. Kirkpatrick, pres. and managing director; Dr. J. E. Spankie, vice-pres.; Jas. B. Noble, sec.

Directors—Col. G. H. Kirkpatrick, Dr. J. E. Spankie, Col. H. S. Tobin, Robt. Bone, R. H. Tupper, Jas. B. Noble.

#### CAPITAL STOCK

Outstanding Par \$2,000,000\* \$1 Authorized \$3,000,000 Common (Approx.).

Of the outstanding capital stock, 1,640,500 shares were given to the vendors.
400,000 shares were offered to the public

in 1928 at 25c per share.

BALANCE SHEET AS AT DEC.	31, 1927
Assets	\$
Cash	\$ 5,212
Development & administration	2,587
Property (cost to date)	1,611,649
Discount on shares sold	64,834
Brokerage & bonus on shares sold	12.733
Excess of expend. over income	53
Deficit	49,927

Excess of expend. over income Deficit	53 49,927
Liabilities	1,744,995
Cash received on applications for purchase of shares	4,632
Sundry creditors	166 1,740,197

#### Alexander Oils Ltd.

The company is reported as being dead.

Algonquin Petroleums Ltd. (Dominion Incorporation Sept. 1929)

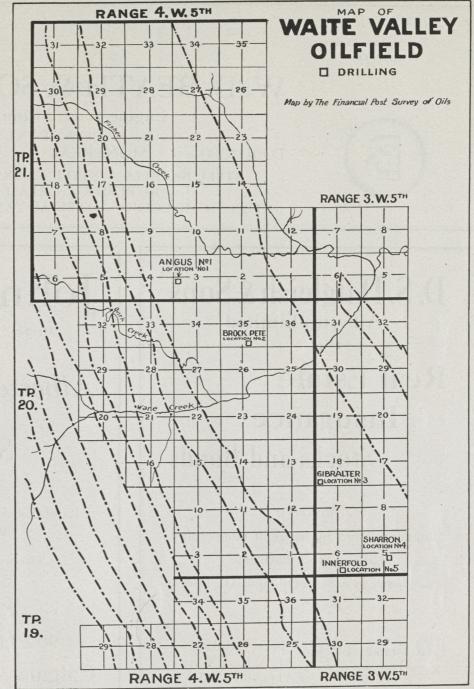
Head Office—Calgary, Alta.

Capital Stock—Authorized, \$2,000,000.

Company is not yet active, as organization has not yet been completed. No information available.

#### Alliance Oil Co., Ltd.

It is reported that the company's charter was surrendered in 1920.



#### Allegheny Oils Ltd.

Head Office—Calgary, Alta.

It is reported that the company is inactive, and that the shares have no value at

One well was drilled on L.S.D. 6, section 16-19-2-w5, in the Turner Valley.

#### Alliance Oils Ltd.

The company has surrendered its charter.

#### Allies Oil Co., Ltd.

The company has surrendered its charter.

#### Almaden Alberta Oils Ltd.

The company surrendered its charter in 1920.

#### Alpha Oil Co., Ltd.

The company surrendered its charter in 1921.

#### Amalgamated Oils Ltd.

The company's charter was surrendered in 1920.

#### Alusa Oil Co., Ltd.

(Dominion Incorporation, Oct. 1929)

Head Office-Toronto, Ont. Capital Authorized-1,000,000 shs., n.p.v. Company is not yet active.

#### Altamont Oil Co., Ltd.

Head Office-506 MacLean Block, Calgary, Alta.

Company—Owns large acreage in the Devenish area. The company is at present inactive.

Capital Authorized-\$500,000.

#### Alta-Cal Oils & Gas, Ltd. (Alberta Incorporation June 17, 1929)

Head Office—Calgary, Alta.
Capital Authorized—\$500,000.
Remarks—Mail returned. Information not available. Company is not yet active, as details of organization have not yet been completed.

**HEAD OFFICE:** 394 Symington Avenue TORONTO

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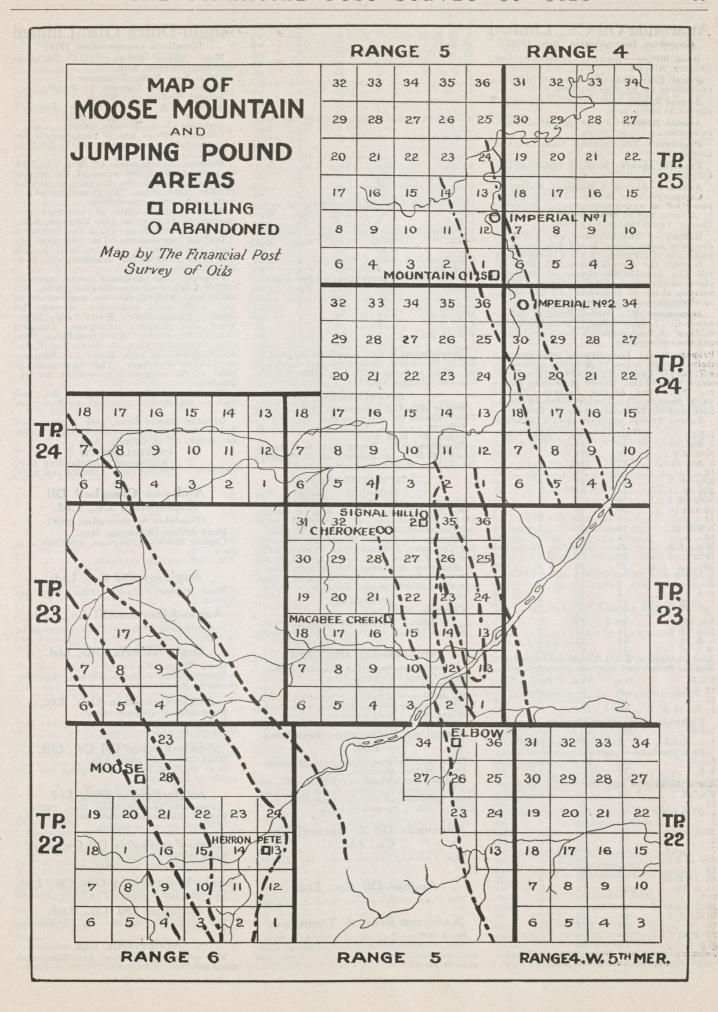
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**Branch Office: EDMONTON** 



#### Anaconda Oil Co., Limited (Dominion Incorporation, July, 1926)

Head Office - Security Trust Co., Ltd., Calgary, Alberta.

Fiscal Year Ends—First report to cover operations up to June 25, 1929.

Annual Report Appears—First report will appear at early date.

Annual Meeting-To be held after report is issued.

Registrars-The Security Trust Co., Ltd., Calgary.

Transfer Agents-Security Trust Co., Ltd,

Auditors—Harvey & Morrison, Calgary.
Company—Owns leases on a number of
potential oil and gas producing properties
in Alberta and is drilling its first well in
Turner Valley field.

History — The company was a holding company until recently and has never offered any of its treasury stock to the public. In 1929, the company acquired the Titan Oil Co., for 150,000 shares of Anaconda stock on the basis of 21/3 shares of Titan for one share of Anaconda. All the shares so exchanged are to be held in escrow.

Agreement—The Oilwell Drilling and Finance Co., Ltd., of Calgary, is financing the drilling of the company's No. 1 well for a share consideration.

Properties — The company owns approximately 4,470 acres in Alberta, located in the Turner Valley, Rickert Structure, Highwood, Rice Lake, Moose Mountain, Jumping Pond and Stoney Reserve, Sibbald Park, Sinclair, Chin Coulee, Ribstone Blackfoot, and Waite Valley areas, as follows:

Turner Valley: approximately 1,130 acres.

	21 11 11 11 11 11	COLLEGE OF THE REAL PROPERTY.	1147000000	The state of the s
L.S.D.	Sec.	Twp.	Rge.	Mer.
1 and 15	28	18	2	w5
	28	18	2	w5
N½ of 2			2	
5 and 11	32	18	2	w5
11	34	18	2 2 2 2 2 2 2 2	w5
N½ of 5	34	18	2	w5
01/2 01 0			2	w5
S½ of 14	16	19	2	
W.1/2 of 4	10	19	2	w5
10 and 15	28	19	2	w5
10	2	19	9	w5
13 NW ½ of 2			2	
NW ½ of 2	18	20	2	w5
10	24	19	2	w5
10 N½ of 2	24	19	2 3	w5
14	22	20	2	w5
14 16			4	
16	22	20	3	w5
1, 2, 7 & 8	34	17	2 2	w5
1	2	18	9	w5
4	4		2	w5
1 & 8		18	4	ACTOR STATE
1, 12 & 13	12	18	2	w5
15	10	18	2 2	w5
S½ of 4	14	18	2 2	w5
572 01 4	14		0	
N½ of 6 5 & 14	14	18		w5
5 & 14	14	21	3	w5
W ½ of 15	14	21	3	w5
Also 30 acres in	TOD			
Also so acres in	E S.D.	Z, Secure	1 10-20	-2-wo.
Rickert Structur	e: app	roximat	ery 280	acres.
		Twp.		
L.S.D.	sec.			
12 & 13	9	19	4	w5
		19	4	GW
9, 10, 15 & 16.	25	19	5	w5
3, 10, 10 & 10.	20	10		***
Highwood area	o. onn			
	a. app	roximat	ely 40	acres.
L.S.D.	Sec.	Twp.	Rge.	Mer.
L.S.D.	Sec.	Twp.	Rge.	Mer.
L.S.D. 5	Sec.	Twp. 19	Rge.	Mer. w5
L.S.D. 5	Sec. 2 ea: ap	Twp. 19 proxima	Rge. 3	Mer. w5 acres.
L.S.D. 5	Sec. 2 ea: ap	Twp. 19 proxima	Rge. 3	Mer. w5 acres.
L.S.D. 5	Sec. 2 ea: ap	Twp. 19 proxima	Rge. 3	Mer. w5 acres.
L.S.D. 5	Sec. 2 ea: app Sec. 19	Twp. 19 proximate Twp. 15	Rge. 3 tely 80 Rge. 2	Mer. w5 acres. Mer. w5
L.S.D.  Rice Creek are L.S.D. 2 & 7  Moose Mountain	Sec. 2 ea: app Sec. 19 : appro	Twp. 19 proximate Twp. 15 eximatel	Rge. 3 tely 80 Rge. 2	Mer. w5 acres. Mer. w5
L.S.D.  Rice Creek are L.S.D. 2 & 7  Moose Mountain	Sec. 2 ea: app Sec. 19 : appro	Twp. 19 proximate Twp. 15 eximatel	Rge. 3 tely 80 Rge. 2 y 1,060	Mer. w5 acres. Mer. w5 acres.
L.S.D. 5	Sec. 2 ea: appsec. 19 : appre 34	Twp. 19 proximater Twp. 15 pximatel 22	Rge. 3 tely 80 Rge. 2 y 1,060 5	Mer. w5 acres. Mer. w5 acres.
L.S.D. 5 Rice Creek are L.S.D. 2 & 7 Moose Mountain E½ of 7 13	Sec. 2 ea: approximate approxi	Twp. 19 proximate Twp. 15 eximatel 22 22	Rge. 3 tely 80 Rge. 2 y 1,060 5	Mer. w5 acres. Mer. w5 acres.
L.S.D. 5 Rice Creek are L.S.D. 2 & 7 Moose Mountain E½ of 7 13	Sec. 2 ea: approximate approxi	Twp. 19 proximater Twp. 15 pximatel 22	Rge. 3 tely 80 Rge. 2 y 1,060 5	Mer. w5 acres. Mer. w5 acres.
L.S.D. 5 Rice Creek are L.S.D. 2 & 7 Moose Mountain E½ of 7 13	Sec. 2 ea: approximate approxi	Twp. 19 proximat Twp. 15 oximatel 22 22 22	Rge. 3 tely 80 Rge. 2 y 1,060 5 5	Mer. w5 acres. Mer. w5 acres. w5 w5
L.S.D. 5	Sec. 2 ea: app Sec. 19 : appro 34 34 33 30	Twp. 19 proximate Twp. 15 pximatel 22 22 22 22 22	Rge. 3 tely 80 Rge. 2 y 1,060 5 5 4	Mer. w5 acres. Mer. w5 acres. w5 w5 w5 w5
L.S.D.  Rice Creek are L.S.D.  2 & 7  Moose Mountain  E 1/2 of 7  13  1, 2, 7 & 8  5  W 1/2 of 8	Sec. 2 ea: approximate approxi	Twp. 19 proximat Twp. 15 oximatel 22 22 22 22 22 22	Rge. 3 tely 80 Rge. 2 y 1,060 5 5 4 5	Mer. w5 acres. Mer. w5 acres. w5 w5 w5 w5 w5
L.S.D.  Rice Creek are L.S.D.  2 & 7  Moose Mountain  E½ of 7  13   1, 2, 7 & 8   W½ of 8	Sec. 2 ea: approximate approxi	Twp. 19 proximate Twp. 15 pximatel 22 22 22 22 23 23	Rge. 3 tely 80 Rge. 2 y 1,060 5 5 4 5 5	Mer. w5 acres. Mer. w5 acres. w5 w5 w5 w5
L.S.D.  Rice Creek are L.S.D.  2 & 7  Moose Mountain  E 1/2 of 7  13   1, 2, 7 & 8  W 1/2 of 8  5	Sec. 2 ea: approximate approxi	Twp. 19 proximate Twp. 15 pximatel 22 22 22 22 23 23	Rge. 3 tely 80 Rge. 2 y 1,060 5 5 4 5 5	Mer. w5 acres. Mer. w5 acres. w5 w5 w5 w5 w5
L.S.D.  Rice Creek are L.S.D.  2 & 7  Moose Mountain  E 1/2 of 7  13   1, 2, 7 & 8  W 1/2 of 8  5	Sec. 2 ea: approximate approxi	Twp. 19 proximat Twp. 15 oximatel 22 22 22 22 23 23 23	Rge. 3 tely 80 Rge. 2 y 1,060 5 5 5 4 5 5	Mer. w5 acres. Mer. w5 acres. w5 w5 w5 w5 w5 w5
L.S.D.  Rice Creek are L.S.D.  2 & 7  Moose Mountain  E 1/2 of 7  13   1, 2, 7 & 8  W 1/2 of 8  5	Sec. 2 ea: approximate approxi	Twp. 19 proximate Twp. 15 oximatel 22 22 22 22 23 23 23 23	Rge. 3 tely 80 Rge. 2 y 1,060 5 5 4 5 5 5 5	Mer. w5 acres. Mer. w5 acres. w5 w5 w5 w5 w5 w5 w5 w5 w5
L.S.D.  Rice Creek are L.S.D.  2 & 7  Moose Mountain: E½ of 7  13   1, 2, 7 & 8  5  7  7  14	Sec. 2 ea: appressec. 19 : appressec. 34 34 33 30 28 10 2 3 2	Twp. 19 proximat Twp. 15 eximatel 22 22 22 22 23 23 23 23 23 23	Rge. 3 tely 80 Rge. 2 y 1,060 5 5 5 4 5 5 5 5 5 5	Mer. w5 acres. Mer. w5 acres. w5 w5 w5 w5 w5 w5 w5
L.S.D.  Rice Creek are L.S.D.  2 & 7  Moose Mountain: E½ of 7  13   1, 2, 7 & 8  5  7  7  14	Sec. 2 ea: appressec. 19 : appressec. 34 34 33 30 28 10 2 3 2	Twp. 19 proximat Twp. 15 eximatel 22 22 22 22 23 23 23 23 23 23	Rge. 3 tely 80 Rge. 2 y 1,060 5 5 4 5 5 5 5	Mer. w5 acres. Mer. w5 acres. w5 w5 w5 w5 w5 w5 w5 w5 w5
L.S.D.  Rice Creek are L.S.D.  2 & 7  Moose Mountain: E½ of 7  13   1, 2, 7 & 8  5  7  7  14	Sec. 2 ea: appressec. 19 : appressec. 34 34 33 30 28 10 2 3 2	Twp. 19 proximat Twp. 15 eximatel 22 22 22 22 23 23 23 23 23 23	Rge. 3 tely 80 Rge. 2 y 1,060 5 5 5 5 5 5 5 5 5	Mer. w5 acres. Mer. w5 acres. w5 w5 w5 w5 w5 w5 w5
L.S.D.  Rice Creek are L.S.D.  2 & 7  Moose Mountain  5 '2 of 7  13  1, 2, 7 & 8  5  W ½ of 8  5  5  5  14  13, 14 & 15  11 & 16	Sec. 2 ea: approximate approxi	Twp. 19 proxima: Twp. 15 oximatel 22 22 22 23 23 23 23 23 23 23 23 23 23	Rge. 3 tely 80 Rge. 2 y 1,060 5 5 4 5 5 5 5 5 5 5	Mer. w5 acres. w5 w5 w5 w5 w5 w5 w5 w5 w5
L.S.D.  Rice Creek are L.S.D.  2 & 7  Moose Mountain  5 '2 of 7  13  1, 2, 7 & 8  5  W ½ of 8  5  5  5  14  13, 14 & 15  11 & 16	Sec. 2 2 ea: app. Sec. 19 34 34 33 30 28 10 2 2 14 16 2	Twp. 19 proximat Twp. 15 oximatel 22 22 22 23 23 23 23 23 23 23 23 23 23	Rge. 3 tely 80 Rge. 2 y 1,060 5 5 4 5 5 5 5 5 5 5 5	Mer. w5 acres. w5
L.S.D.  Rice Creek are L.S.D.  2 & 7  Moose Mountain  E½ of 7  13  1, 2, 7 & 8  5  W½ of 8  5  7  S½ of 5  14  13, 14 & 15  11 & 16  9  16	Sec. 2 2 ea: appressec. 19 : appressec. 34 34 33 28 10 2 14 16 2 20	Twp. 19 proxima: Twp. 15 eximatel 22 22 22 23 23 23 23 23 23 23 23 23 23	Rge. 3 tely 80 Rge. 2 y 1,060 5 5 4 5 5 5 5 5 5 5 5 5	Mer. w5 acres. w5
L.S.D.  Rice Creek are L.S.D.  2 & 7  Moose Mountain  E½ of 7  13  1, 2, 7 & 8  5  W½ of 8  5  7  S½ of 5  14  13, 14 & 15  11 & 16  9  16	Sec. 2 2 ea: app. Sec. 19 34 34 33 30 28 10 2 2 14 16 2	Twp. 19 proximat Twp. 15 oximatel 22 22 22 22 23 23 23 23 23 23 23 23 23	Rge. 3 tely 80 Rge. 2 y 1,060 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Mer. w5 acres. w5
L.S.D.  Rice Creek are L.S.D.  2 & 7  Moose Mountain  5 /2 of 7  13	Sec. 2 2 ea: appressec. 19 : appressec. 34 34 33 28 10 2 14 16 2 20	Twp. 19 proximat Twp. 15 oximatel 22 22 22 22 23 23 23 23 23 23 23 23 23	Rge. 3 tely 80 Rge. 2 y 1,060 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Mer. w5 acres. w5
L.S.D.  Rice Creek are L.S.D.  2 & 7  Moose Mountain:  E½ of 7  13  1, 2, 7 & 8  5  W½ of 8  5  14  13, 14 & 15  11 & 16  9  16  W½ of 4	Sec. 2 ea: appressec. 19 : appressec. 34 34 33 30 28 10 2 14 16 2 20 28 29	Twp. 19 proximat Twp. 15 oximatel 22 22 22 23 23 23 23 23 23 23 23 23 23	Rge. 3 tely 80 Rge. 2 y 1,060 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Mer. w5 acres. w5
L.S.D.  Rice Creek are L.S.D.  2 & 7  Moose Mountain  E½ of 7  13   1, 2, 7 & 8  5   W½ of 8  5  14   S½ of 5  14   13, 14 & 15  11 & 16  9  16  W½ of 4  10  12 & 13	Sec. 2 2 ea: approximate appro	Twp. 19 proximat Twp. 15 oximatel 22 22 22 23 23 23 23 23 23 23 23 23 23	Rge. 3 tely 80 Rge. 2 y 1,060 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Mer. w5 acres. Mer. w5
L.S.D.  Rice Creek are L.S.D.  2 & 7  Moose Mountain  E½ of 7  13   1, 2, 7 & 8  5   W½ of 8  5  14   S½ of 5  14   13, 14 & 15  11 & 16  9  16  W½ of 4  10  12 & 13	Sec. 2 2 ea: approximate appro	Twp. 19 proximat Twp. 15 oximatel 22 22 22 23 23 23 23 23 23 23 23 23 23	Rge. 3 tely 80 Rge. 2 y 1,060 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Mer. w5 acres. Mer. w5
L.S.D.  Rice Creek are L.S.D.  2 & 7  Moose Mountain  E½ of 7  13   1, 2, 7 & 8  5   W½ of 8  5  14   S½ of 5  14   13, 14 & 15  11 & 16  9  16  W½ of 4  10  12 & 13	Sec. 2 2 ea: approximate appro	Twp. 19 proximat Twp. 15 oximatel 22 22 22 23 23 23 23 23 23 23 23 23 23	Rge. 3 tely 80 Rge. 2 y 1,060 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Mer. w5 acres. Mer. w5
L.S.D.  Rice Creek are L.S.D.  2 & 7  Moose Mountain  E ½ of 7  13  1, 2, 7 & 8  5  W½ of 8  5  14  13, 14 & 15  11 & 16  9  16  W½ of 4  10  12 & 13  8 & 9  Jumping Pond a	Sec. 2 ea: appresec. 19 : appresec. 19 : appresec. 19 34 33 30 28 10 2 14 16 2 20 20 30 30 sand St	Twp. 19 proximat Twp. 15 oximatel 22 22 22 23 23 23 23 23 23 23 23 23 23	Rge. 3 tely 80 Rge. 2 y 1,060 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Mer. w5 acres. Mer. w5

L.S.D.	Sec.	Twp.	Rge.	Mer.
8, 12 & 15	6	25	5	w5
10 & 16	2	25	6	w5
11, 12, 13 & 14	2	25	6	w5
7	12	25	6	w5
W½ of 10	22	24	4	w5
	22		4	w5
15 4, 6 & 7	2	25	4	w5
1, 8 & 16	10	25	6	w5
4	14	25		w5
Sibbald Park ar	ea. an	provimate	alw 100	acres
L.S.D. 2, 3, 5 & 6	Sec.	Twn.	Ree.	Mer.
2 3 5 & 6	12	24	7	wh
8	11	24	7	w5
Sinclair area: L.S.D. 13 & 14	annre	vimetaly	160 90	rac
I.S.D.	Soc	Twn	P.co	Mor
12 & 14	20	1 w p.	nge.	Mer.
13 & 14	20	10	9	Wo
1	92	10	3	wo
6	55	16	-1 00	w5
Chin Coulee ar L.S.D.	ea: ap	proximat	ery 80	acres.
	sec.	Twp.	nge.	wer.
5 & 6	4	8	18	W4
Ribstone-Blackf	oot ar	ea: appro	X 200	acres.
L.S.D.	Sec.	Twp.	Rge.	Mer.
5	29	45	1	w4
2 & 7	16	44	2	w4
5	4	44	2	w4
Waite Valley:	appr	oximately	200 ac	res.
LSD	Sec	Twn	Roe	Mar
8	20	19	3	w5
15	28	19	3	w5
N½ of 6	32	19	3	w5
8	6	20	3	w5
E1/2 of 9	7	20	3	w5
8	24	20	4	w5
Development -	- No	1 well i	e locat	od in
L.S.D. 16, section				
up. Well is bei				
			Jilwell	Driii-
ing and Finance	e 00.,	Ltu.		

#### **INVESTMENTS**

Baltac Oils Ltd .- Anaconda Oil Co. owns

33,000 shares in this company.

Officers — E. J. Young, pres.; Geo. H. Cloakey, Sr., man. dir.

Directors—E. J. Young, Geo. H. Cloakey, Sr., R. H. Weir. A. J. Scott, all of Calgary; Dr. Robert McKenzie, Vancouver, B.C.

#### CAPITAL STOCK

Authorized Issued

Authorized Issued Par 2,000,000 sh. 1,349,632 sh. \$1
All stock shares sold to date in escrow, except 6,255 shares; all authorized shares will be issued on the completion of well.
Offered—No shares offered by Anaconda Oil Company, Limited. The Oilwell Drilling and Finance Company, Limited, which is financing Anaconda No. 1 well, for a share consideration offers a limited numerical share consideration of the shares of the share share consideration, offers a limited number of Anaconda shares for sale.

#### DIVIDENDS

Common-None paid.

PRICE RANGE OF STOCK Shares free of escrow sold at \$1.50 each.

#### Ambassador Oils, Ltd

(Alberta Incorporation Feb. 26, 1929)

Head Office—Calgary, Alta.

Capital Authorized—\$20,000.

No development has been reported to date by the company nor is any detailed information available. Mail returned.

#### American Petroleum Royalties Ltd.

(Dominion Incorporation June 29, 1929)
Head Office—Montreal, P.Q.
Capital Authorized—Preferred, \$25,000,
par \$25. Common, 5,000 shares, n.p.v. Detailed information not yet available. Company is still in formative stage.

#### Anaconda Oil & Natural Gas Co., Ltd.

The company surrendered its charter 1920.

#### Anchor Oil Co., Ltd.

The company has surrendered its charter.

#### Anderson Bros. & Thompson

Head Office—Box 102, Oil Springs, Ont.
The company has put down several wells
and is producing crude oil. Does not

## Anglo-Dutch Oils, Limited

(Dominion Incorporation, 1926)

Head Office-609-10 Grain Exchange

Head Office—609-10 Grain Exchange
Building, Calgary, Alta.
Fiscal Year Ends—December 31.
Annual Report Appears—In March.
Annual Meeting—In March.
Registrars & Transfer Agents—Trusts &
Guarantee Co. Ltd., Calgary, Alta.
Auditors—A. L. Stevens, Calgary.
Company—Owns and is preparing to develop petroleum acreage in various fields of Alberta. Alberta.

History—Incorporated on May 12, 1926, to acquire about 500 acres of its present holdings. In 1929, the company acquired a further 5,000 acres, the consideration, in

both cases, being unavailable.

Royalties—One-eighth of marketed production on 2,560 acres near Empress, Alta.,

Drilling Agreements—The company has made agreements to drill one well in 1929 and three in 1930, the locations, etc., however are unavailable.

ever are unavailable.

Property—The company owns approximately 5,500 acres near Empress, Alta, and deals are pending for the acquisition of over 5,000 acres additional. Acreage located in Turner Valley, Waite Valley, Highwood and Sinclair structure, Jumping Pound, Chin Coulee, Milk River Ridge, Vanalta, Champion, Lomond, Steveville, Wainwright-Ribstone, Twin Dome and Empress or Coulter structure. The legal descriptions of the company's properties are unavailable. available.

Development—The drilling of the first well is expected to start about November

Officers—James Ryan, pres. & man. dir.; Robert Anderson, vice-pres.; Harry Humble, sec.-treas., all of Calgary, Alta.

CAPITAL STOCK Authorized Outstanding Par 5,000,000 shs. 1,500,000 shs. n.p.v. Common

#### Andrews Campbell Oil Exploration Co., Ltd.

(Dominion Incorporation, 1929) Head Office—Winnipeg, Man. Capital Stock—Authorized, 1,000,000 shs., n.p.v. No information available.

### Anglesey Oil Co., Ltd.

Head Office-Calgary, Alta. Mail re-

#### Anglo-Albertan Oil Co., Ltd.

The company's charter was surrendered in 1920.

#### Anglo-Alberta Oils, Ltd.

Head Office—Wainwright, Alta. It is reported that the company has surrendered its charter.

#### Anglo-Canadian Oils, Ltd.

Head Office—Calgary, Alta. It is reported that the company has surrendered its charter.

#### Anglo-Franco Oil Co., Ltd.

Head Office—Calgary, Alta.
It is reported that the company has surrendered its charter.

#### Anglo-Pacific Oils, Ltd.

(Dominion Incorporation, Nov. 1929) Capital Authorized—3,000,000 shs., n.p.v. Information not available.

## Anglo-Peninsular Oil Co., Ltd.

Head Office—Victoria, E.C. No information available.

Anglo-Wainwright Oils Co., Ltd. The company is reported as being defunct.

#### Anticline Oil Co., Ltd.

The company's charter was surrendered 1920.

#### Antler Oils Ltd.

The company's charter has been surrendered.

## Anglo-Indian Oils Corporation, Limited

(Dominion Incorporation, 1922, Charter Revised, 1926)

Head Office-8 Lee Arnold Bldg., Calgary,

Transfer Agents and Registrars-Toronto General Trusts Corporation.

Auditors-Whinney, Smith & Whinney,

Auditors—Whinney, Smith & Whinney, Calgary, Alta.

Company—Owns and is developing property in the Calling Valley field, Alta.

History—The company's property has been mostly secured from the C.P.R. and from J. F. M. Moodie, for a total consideration of 600,000 shares and \$50,000.

Royalties—Complete royalty obligations of the company are not available, but the president states that the land acquired from the C.P.R., including the site of No. 1 well, carries a royalty of one-tenth of marketed production, payable to the C.P.R. On part of the remainder of the property a royalty of one-eighth is payable. On the remainder, there is no royalty obligation.

Property—The company owns leases on \$840 acres in the Calling Valley located as follows:

TOTTO WS.				
L.S.D.	Sect.	Twp.	Rnge. M	lerid.
4 & 5	2	21	2	w5
E½ 1, 7, 8, 9, 10,				
11, 12, 13, 14,				
15, 16	4	21	2	w5
1, 3, 5, E½ 8, 10,				
12, 13, 14, W ½				
15. 16	10	21	2	w5
S½ 4, 6, 9, S½				
10, $E\frac{1}{2}$ 11,				
W½ 12, 15	14	21	2	w5
1, 2, 3, 4, 9, E½				
10, 12, 13, 14,				
15, 16	16	21	2	w5
9, 10, 15, 16	18	21	2	w5
2 to 16 incl	20	21	2	w5
All 2	2 & 28	21	2	w5
4, E½ 5, 6, 11, 13,				bist 4.
All 3	29	21	2	w5
	0 & 31	21	2	w5
2, 3, 4, 5, 6, 7, 11,				
12	31	21	2	w5
1, 2, 3, 4, 5, 6, 7,	rie ibiai	RP (g) pp		
8	32	21	2	w5
All	5	22	2	w5
1 to 15 incl	6	22	2	w5
All	7	22	2	w5
1, 2, 7, 8, 9, 10,			Y LYNGHIS	
11, 12	25	21	3	w5
9, 10, 15, 16	26	21	3	w5
W ½ 16	34	21	3	w5
1, 2, 7, 8	35	21	3	w5
All	36	21	3	w5
* ' '		7.7	TOT	4 4

Development-No. 1 well on L.S.D. 14, section 31-21-2-w5, will be spudded in shortly. The cellar has been dug.

The company does its own drilling, using

standard rig.

Officers and Directors—J. F. M. Moodie, pres. and managing director; A. G. Graves, D. G. Young, W.S. Park, Geo. Bell, all of

CAPITAL STOCK

Authorized Outstanding Par 1,000,000 shs. 650,000 shs. NPV Common 600,000 shares were given for the property and the remaining 50,000 outstanding shares are being publicly offered.

## Anwood Oil Co., Ltd. (Dominion Incorporation)

Head Office-Rosetown, Sask. Does not

Registrars & Transfer Agents—400 Kensington Bldg., Winnipeg, Man.
Property—The company owns under lease, approximately 4,300 acres in the Ribstone-Wainwright field.
Development—It is stated that the company of property approach to the property.

pany is preparing to develop the property. No development reports, however, have

been received.

Officers—W. C. Gordon, pres.; T. Anderson, vice-pres.; J. A. Woodward, sec.-

treas.

Directors—W. C. Gordon, T. Anderson, C.
A. Lamborn, G. B. Weiler.

Capital Authorized—500,000 shares, n.p.v.

Angus Oils, Limited (Dominion Incorporation, 1926)

Head Office-521 P. Burns Building, Calgary, Alta.

Registrars and Transfer Agents—Security Trust Co., Ltd., Calgary, Alta.

Auditors-Not yet appointed.

Solicitors-McGillivray, Helman, Mahaffy & Smith, Calgary, Alta.

Company — Owns and is developing a stroleum property in the Waite field of Alberta.

History—Incorporated in April, 1926, but was inactive until this year, when it acquired its present leases from the Calgary & Edmonton Corp., Ltd., the payment for the leases being 62,500 shares of the company's capital stock.

Royalties-One-eighth of all marketed production payable to Calgary & Edmonton Corp., Ltd.

Drilling Agreements—The drilling contract is held by Chris. Bennettson on a cash footage basis, using standard rigging.

Property—The company owns 640 acres in the Waite field of Alberta as follows:

L.S.D. Sect. Twp. Rnge. Merid. Sect. Twp. Rnge. Merid.

33-19-31-w5, drilling at 812 feet, straightening hole.

Officers—W. D. Lundy, pres.; E. A. Freeman, vice-pres.; E. Moorehouse, sec.-treas.;

S. J. Davis, cons. geol.

Directors—W. D. Lundy, E. A. Freeman,

E. Moorehouse, J. J. Lundy, Robt. Taylor,
all of Calgary, Alta.

#### CAPITAL STOCK

Authorized Outstanding Par \$650,000 650,000 \$1 Common

#### Apex Oils, Limited (B.C. Incorporation, 1929)

Head Office-411 West Hastings Street, Vancouver, B.C.

Transfer Agents—McKenzie & Davies, 411 West Hastings Street, Vancouver, B.C. Solicitors—Patterson & Coulter, Van-couver, B.C.

Company-Owns undeveloped

properties in various Alberta fields.

History—Incorporated March 20, 1929, to acquire and develop property for which 370,000 shares of the company's stock was given.

Royalties—Officials of the company state that the property of the company carries no royalty liabilities.

Property—Company owns leases on 1,100 acres located as follows:
60 acres in the Turner Valley:
LSD Sept. Two Property—Company owns leases on 1,100 acres located as follows:

w5 40 acres in the Jumping Pound district: N½8 . . . . . 29 W½13 . . . . . . 29 25 25 w5 200 acres in the New Valley field: 5, 6, 12 ..... 11 w5 22 w5 320 acres in the Angelsey district: w5 9, 10, 13, 14, 15, 16 16 22 2 w5 80 acres in the Gordon Campbell Dome: w4 29 w4 40 acres in the New Black Diamond field: 5 29 29 20 acres in the Monarch field: 

Part of ...... 34 21 5 Part of ...... 3 22 5 w5 art of .......... 3 22 5 w5

Development—No development has been

Development—No development has been reported to date.

Officers—Not stated.
Directors—A. M. Manson, M.L.A., K.C.,
J. L. Noble, N. C. Stines, J. E. Thompson,
W. H. Patterson, A. F. McMillan, all of Vancouver; R. H. Scott, J. Rickert, both of Calgary. CAPITAL STOCK

Authorized Outstanding Par
Common.....\$1,000,000 \$400,000 \$1
The outstanding capital stock consists of
370,000 shares given for the property, and
approximately 30,000 shares sold from an offering of 100,000 shares by McKenzie & Davies at \$1 per share.

## Apex Oil Ltd.

(Incorporated 1914) The company has surrendered its charter.

#### Apollo Oil & Development Co., Ltd.

(Incorporated 1914) The company is reported as being in-

Argos Gas & Oil Co., Ltd. (Ontario Incorporation July 15, 1929)

Head Office—Chatham, Ont. Capital Authorized—1,000,000 shs., n.p.v. No information available. Does no answer mail.

Argyle Oil Co., Ltd. Head Office—P. Burns Bldg., Calgary,

Capital Authorized—250,000 shs., n.p.v. Company is inactive. Does not answer

Arlington Oil Co., Ltd. It is reported that the company has sur-

rendered its charter. Ascendent Oil Co., Ltd.

The company has surrendered its charter. Asher Oil Co., Ltd.

The company has surrendered its charter.

Athadome Oil Co., Ltd. (Dominion Incorporation June 12, 1929) Head Office—Toronto, Ont. Capital Authorized—3,000,000 shs., n.p.v. No information available. Mail returned.

Athabaska Petroleum Co., Ltd. The company's charter was surrendered

in 1927. Athabaska Oil Sands Extraction

Co., Ltd.
The company's charter is reported to have been surrendered.

Athabaska Oils, Ltd.

The company is reported to have surrendered its charter.

### Athabaska Gas Development Co., Ltd.

(Incorporated 1914) Company is not at present active.

Atlantic Holding Co., Ltd. The company's charter has been surrendered.

Atlantic Oil Co., Ltd. The company's charter has been sur-

rendered. Atlantic & Pacific Oil Co., Ltd.

(Incorporated 1914)
The company surrendered its charter in

Atlas Oil & Gas Co., Ltd.

(Incorporated 1914) The company surrendered its charter in 1920.

Atlas Oils, Ltd.

The company has surrendered its charter.

Atrebla Oils, Ltd. (Dominion Incorporation June 19, 1929) Head Office—Vancouver, B.C. Capital Authorized—1,500,000 shs., n.p.v. Mail returned. No information available.

## Askalta Oil Co., Ltd.

(Dominion Incorporation, 1929)

Head Office - H. L. Martin, Lumsden

Head Office—H. L. Martin, Lumsden Bldg., Toronto.
Fiscal Year Ends—In May.
Annual Meeting Date—In May.
Transfer Agents and Registrars—Trusts & Guarantee Co., Toronto and Calgary.
Auditors—Greer & Co., Toronto.
Solicitor—H. J. Martin, Lumsden Bldg.,

Company—Owns and is developing petroleum properties in Southern Alberta.

Royalty Obligations—Ranging from one

History—The company's property was acquired in June, 1929, for which 500,000 shares of the company stock was given to

shares of the company the vendors.

Property—The company owns leases on 1,120 acres located as follows:

40 acres in the Turner Valley:

L.S.D. Sect. Twp. Rnge. Merid.

5 19 2 w5

5 ...... 5 19 160 acres in the Waite Valley: w5 w5 w5 3 w5 40 acres in the Waite Valley: w4

Development—No. 1 well was spudded in on approximately Oct. 15, 1929, on L.S.D. 16, section 5-19-2-w5, being the company's Turner Valley property. The company intends to drill 4 wells altogether.

Officers—Hon. Jas Lyon, pres.; George McNamara, vice-pres.; H. J. Martin, Toronto, sec.-treas.

Directors—Hon. Jas. Lyon, D. T. Simpson, Sault Ste. Marie, Ont.; W. C. Fisher, J. W. McKee, Calgary; Geo. McNamara, Toronto.

#### CAPITAL STOCK

Authorized Outstanding Par 1,000,000 shs. 775,000 shs. n.p.v. Common Of the outstanding stock, 500,000 shares were given for the property and are pooled until Sept. 7, 1930. The remaining 275,000 shares outstanding have been underwritten by W. H. deUdy & Co., Transportation Bldg.,

## Associated Securities, Limited

(Saskatchewan Incorporation

The company has been engaged in geological surveys in Alberta and Saskatchewan, following which it has secured approximately 60,000 acres in western Canada.

Property—Consists of about 60,000 acres located as follows:

Approximately 22,000 acres on the Blood Indian Reserve, near Lethbridge, Alberta; approximately 22,000 acres near Readlyn, Saskatchewan; 60 miles southwest of Moose Jaw, Saskatchewan; 1,500 acres at Riverhurst, 90 miles northwest of Moose Jaw, Saskatchewan; approximately 10,000 acres near Kenaston, Saskatchewan; 40 acres in the New Black Diamond field; 160 acres at Wainwright, Alberta; 80 acres in the Ribstone field, Alberta, and 640 acres near Herschel, Saskatchewan. Approximately 22,000 acres on the Blood

Development-Considerable diamond core drilling has been done to determine the geological structure of the property.

At the present time the company is engaged in the promotion of an exploration company to be incorporated under the Dominion Companies Act, which will acquire all of the above mentioned acreage, as and, when it is incorporated and authorized to transact business. No deep test drilling has yet been undertaken, but immediately all details following complete diamond core drilling of the various areas have been completed, drilling will be undertaken.

## Associated Oil and Gas Company, Limited

(Dominion Incorporation, 1928)

Head Office-Winnipeg, Manitoba. Fiscal Year Ends—December 31.

Annual Report—Not yet published.

Annual Meeting—No fixed date.

Exchanges and Ticker Abbreviations—

ADO Calgary Stock Exchange. ADO Standard Stock & Mining Exchange, Toronto. SA Vancouver Stock Exchange.

ADO Consolidated Mining & Oil Exchange, Montreal.

Registrars—Toronto General Trusts Corporation, Toronto, Montreal, Winnipeg and Vancouver. Security Trust Company, Cal-

Trustees-J. R. Lowery, W. D. Lundy, A.

Company-Owns and is developing a producing petroleum and natural gas property

ducing petroleum and natural gas property in Turner Valley, Alberta.

History—The company's property was acquired from Lundy and Freeman and was formerly held by United Oils Ltd. Royalties on production are payable direct to United Oils, Ltd., as below.

Royalties—12½% of the value of the marketed production is payable to United Oils, Ltd., from all the company's property.

Drilling Agreement—The company has an agreement with The North West Co., Ltd., a subsidiary of Imperial Oil Ltd.. to develop its property. This agreement provides in part:

part:
(a) The North West Co., must complete one well to a depth of 4,500 feet.
(b) The North West Co., has the right to drill four wells, one on each 20 acres, the drilling to be continuous.

If North West does not exercise this right after completing the first well they relinquish all rights to drill on the remaining 60 acres, but retain an interest in the 20 acres upon which they have drilled

ores, but retain an interest in the 20 acres upon which they have drilled.

(c) Repayment of drilling expenses is to be taken from production if, as and when reached. Drilling expenses to consist of actual expenses incurred plus 10 per cent overhead and expenditure for equipment.

(d) After roughty obligations and grantals.

(d) After royalty obligations and rentals have been met, North West takes repayment of drilling expenses and 50 per cent of the value of the balance of the marketed pro-

(e) Imperial Oil Ltd. undertakes to purchase the company's production of petroleum at prevailing market prices.

Properties—Consist of 80 acres located in

Turner Valley as follows:

Sect. Twp. Rnge. Merid. 20 19 2 w5 L.S.D. Development-The status of operations on

Nov. 1, 1929, was as follows: No. 1 well, located in L.S.D. 6, section 20-19-21-w5, has been drilled to a depth of 5,410 feet, limestone was encountered at 5,178 feet. On Sept. 21, 1929, this well blew in with an estimated flow of 27,000,000 cubic ft. of wet gas daily.

gas daily.

Production—In October, 1929, No. 1 well produced 8,319 bbls. of crude naphtha.

Officers—R. T. Evans, chairman; C. G. Spencer, pres.; H. E. Sellers, vice-pres.; F. F. Montague, sec.; J. R. Lowery, man dir. Directors—R. T. Evans, J. P. Gage, S. T. Smith, W. A. Murphy, H. E. Sellers and C. G. Spencer, of Winnipeg; Col. Nelson Spencer, C. V. Cummings, J. R. Lowery, of Vancouver; R. H. E. Ker, Victoria; Geo. Bell, Calgary: R. I. Clancey, Toronto. Calgary; R. I. Clancey, Toronto.

#### CAPITAL STOCK

Authorized Issued 1,000,000 shs. 1,000,000 shs. n.p.v. Offered—200,000 shares were offered publicly in January, 1929, by Gage, Evans, Spencer, Ltd. of Winnipeg, and syndicate, at \$1.25 per share.

#### DIVIDENDS

No dividends have been paid.

PRICE RANGE OF STOCK High Year 1929\* ..... \* To Nov. 27. \$6.75 \$1.20

## Atlantic Keystone Petroleum Company, Inc.

(Delaware Incorporation, 1926)

Registrars—International Germanic Trust Company, 26 Broadway, New York City,

Transfer Agents—Liberty National Bank and Trust Company, 50 Broadway, New York

Company—The company will eventually be engaged in the production, refining and marketing of petroleum and its by-products. Since incorporation, however, the company has centred on the acquisition of acreage in the various fields and of royalty interests, both producing and ahead of the drill.

ests, both producing and ahead of the drill.

History—The company is the consolidation of six companies engaged in the petroleum business and was incorporated in December, 1926. These companies were Atlantic Oil Royalty Corporation, Gulf Royalty and Producing Company, Standard Royalty Syndicate, Texas Oil and Investment Company and Texas Royalty Syndicate respectively, all of which were common law trusts, and The Keystone Company, Inc., (Maine.)

Properties-The properties in detail are

Producing leases—170 acres. Arkansas—Irma Field.

Texas—Luling Field.
Non-Producing Leases—44,200 acres.
Louisiana—Ouachita and Nachitoches.

New Mexico—Miscellaneous.
Texas—Archer, Eastland, Victoria, Edwards, Panola, Shackleford, Sutton, Throckmorton, Val Verde, McLennan.
Canada—Ghost River Valley, Turner

Canada—Ghost River Valley, Turner Valley.
Producing Royalty—2,951 acres.
Louisiana—Haynesville Field.
Arkansas—Smackover Field.
Texas—West Columbia Field, Ranger Field, Hull Field, Liberty Field, Mexia Field. Corsicanna—Powell Field, Pioneer Field, Gulf Coast—Orange Field. Barbers Hill Field.

Hill Field.

Non-Producing Royalty—3,794 acres.
Texas—Archer Field, Barbers Hill Field.
Kosse Field, Mexia Field, Corsicanna—
Powell Field, West Columbia Field.
City Lots—28.
Officers—Colonel F. W. Smith, pres.; G.

Officers—Colonel F. W. Smith, pres.; G. W. Tinsley, vice-pres.
Directors—Col. F. W. Smith, New York, N.Y.; G. W. Tinsley, Philadelphia, Pa.; H. S. H. Prince Blucher, Silesia, Germany; Lord Anally, M.C., Uppingham, Eng.; W. E. Hall, London, Eng.; E. A. Riddell, Robt. McKee, Dominic Burns, Dr. Geo. H. Worthington, F. L. Buckley, Vancouver, B.C.; Hon. W. A. Foster, St. John, N.B.; F. A. Sproule, Ottawa, Ont. Ottawa, Ont.

#### CAPITAL STOCK

Authorized Outstanding Par Common 3,500,000 shs. 1,500,000 shs. npv

#### SUBSIDIARIES

Urania Petroleum Co. Ltd.—A petroleum producing and refining company. Through this company, the parent company controls a skimming plant at Memphis, which has a daily capacity of 1,500 barrels.

Atlantic Royalty Corporation.
Gulf Royalty and Producing Co.
Standard Royalty Syndicate.
Texas Oil & Investment Co.
Texas Royalty Syndicate.
The company also has a large interest in
Teapot Dome Oils, Limited.

### Attercliffe Gas Co., Ltd.

Head Office-Wellandport, Ont. W. G. Laidlaw, manager.

It is reported that the company is a small producer of natural gas. Does not answer

#### Aura Oils, Ltd.

(Dominion Incorporation October, 1929) Head Office—Calgary, Alta. Authorized Capital—100,000 shares. No information available. Company is not active yet.

#### Aurora Oil Co. Ltd.

It is reported that the company surrendered its charter in 1925.

#### Aurora Oilfields Ltd.

Head Office-Calgary, Alta.

The company is reported as being inactive.

#### Austo Oils, Ltd.

(Dominion Incorporation, 1929)

Head Office-Vancouver.

Capital Authorized—1,500,000 shs., n.p.v. Information not available.

## B. C. Montana Oil Wells, Ltd.

(Montana Incorporation 1923)

Head Office-708 Yorkshire Bldg., Vancouver, B.C.

Field Office-Oilmont, Montana.

Transfer Agents & Registrars—Helliwell, MacLachlan & Co., Vancouver. Solicitor—L. P. Donovan, Shelby, Mon-

Annual Meeting Date-In October.

Company—Owns a producing property in the Kevin-Sunburst field, Montana,

Royalties—The company has a royalty obligation of 32% of marketed production, of which 2% is payable to the state of Montana, and 30% to the vendors of the prop-

erty.

Property—In the Kevin-Sunburst field,
Montana, 120 acres.

Development—It is stated that the company has eight wells on its property, each with a small production of crude oil from shallow depths.

Officers—C. M. Olliver, pres.; A. N. Wolverton, vice-pres.; A. A. Shaw, sec.-

Directors—C. M. Oliver, A. N. Wolverton, R. Gelletly, W. H. Nanson.

#### CAPITAL STOCK

Authorized Outstanding Par \$2,000,000 \$1,200,000 2c Common Issued as a 60 per cent bonus with the company's bond issue.

#### FUNDED DEBT

First Mortgage 8% Five-Year Sinking Fund Bonds:

Dated—Dec. 1, 1925. Due—Dec. 1, 1930. Interest—By coupon, half-yearly, on December 1st and June 1st, at the office of the Prudential Trust Co., 456 Seymour St., Vancouver, B.C.

Security—First charge on all the assets of B. C. Montana Oils Wells, Ltd.

Sinking Fund-To be set up out of earnsinking rund—10 be set up out of earnings, not to exceed \$1,000 per month. Bonds will be bought in the open market if obtainable below par, If not obtainable below par, then bonds shall be drawn monthly by numbers for repayment at par and interest.

Conversion Privilege-Each \$100 bond car-

Conversion Privilege—Each \$100 bond carries an option of convertibility into common stock at one cent per share, at any time prior to its liquidation.

Trustee—The Prudential Trust Co., 456 Seymour Street, Vancouver, B.C.

Offered—In 1925 by Wolverton & Co., Ltd.; R. Gelletly & Co., Ltd.; C. M. Oliver & Co., Ltd.; W. H. Nanson & Co.; all of Vancouver, B.C.

## B.C. Alberta Oils, Ltd.

(B.C. Incorporation May 3, 1929) Head Office—Vancouver, B.C. Capital Authorized—\$2,000,000; par, \$1. Information not yet available. Mail returned.

#### B.C. California Oils, Ltd.

(B. C. Incorporation May 31, 1929) Head Office—Vancouver, B.C. Capital Authorized—\$1,000,000; par, \$1. Information not yet available. Mail returned.

## B.C. Oil & Coal Development Co., Ltd.

(British Columbia Incorporation 1910) Head Office-301 Pemberton Bldg., Victoria, B.C.

Branch Office-Columbia Falls, Montana. Fiscal Year Ends-June 30.

Annual Meeting Date—In September. (In 1929, Sept. 17.)

Auditors-Douglas Wilson & Company, Great Falls, Montana.

Company-Owns and is developing property in the Sage Creek District, Flathead Valley, B.C.

History—The property was acquired in 1910 from the Government.

Royalties—The company's property carries no royalty obligations.

ries no royalty obligations.

Property—The company's property consists of about 2,000 acres in the Sage Creek district of the Flathead Valley, B.C.

Development—The company has put down a dzep test well to the depth of 1,100 feet on the property and on November 7, 1929, was drilling in the Cambrian formation. The company is doing its own drilling under the supervision of S. C. Ferdig.

Officers—Dr. W. E. Potter, pres.; H. C. Hintz, vice-pres.; W. H. Langley, sec.; A. M. Cassady, asst. sec. and treasurer; M. W. Cassady, manager.

Directors—Dr. W. E. Potter, Oak Park, Ill.; H. C. Heintz, Oelwein, Iowa; W. H. Langley, Victoria, B.C.; A. M. Cassady, Columbia Falls, Montana; M. W. Cassady, Columbia Falls, Montana; M. W. Cassady; C. H. Boyd, Moose Jaw, Sask.; John Stehn, Winona, Minn.; W. T. Williams, Victoria, B.C.; D. Leeming, Victoria, B.C.; M. B. Webber, Winona, Minn.; J. F. Coughlin, Elmhurst, Ill.

#### CAPITAL STOCK

Authorized Outstanding Par \$400,000 \$375,266 \$5

## CONDENSED BALANCE SHEET AS AT SEPTEMBER 30, 1929

Assets	
Cash	\$ 1,472
Real Estate	231,705
Development	207,044
Deferred expenses	14,421
Builders & Equipment	52,656
Investments	380
Accounts receivable	8,427
Commissions on stock sales	42,775
Personal accounts	982
reisonal accounts	304
	559,862
Liabilities	
Notes payable	1,750
Premium on stock	148,002
Stock subscriptions	13,827
Stock adjustment account	9,365
Discounts earned	16
Suspense	7.690
Suspense	
Personal accounts	3,947
Capital stock	375,265
	559,862

#### Badger Petroleums, Ltd.

(Incorporated 1914)

The company surrendered its charter in

#### Bahrein Petroleum Co., Ltd.

(Dominion Incorporation Jan. 11, 1929) Head Office-Ottawa, Ont. Capital Authorized-\$500,000; par, \$100.

No information available.

#### Balmoral Oil Co., Ltd.

(Incorporated 1914)

Head Office—Calgary, Alta. It is reported that the company is inactive.

#### Barkoff Oil Co., Ltd.

It is reported that the company has surrendered its charter.

It is reported that the company is in-

## Baltac Oils, Limited

(Dominion Incorporation, Aug. 1928) Head Office-803-804 Lancaster Bldg.,

Calgary, Alberta.

Fiscal Year Ends-No date yet fixed.

Annual Report Appears-None has appeared to date.

Annual Meeting-At call of directors.

Exchanges and Ticker Abbreviation-

BOC Standard Stock and Mining Exchange, Toronto; Consolidated Mining & Oil Exchange, Montreal.

Registrars-The Security Trust Co., Ltd.,

Calgary, Alta.

Transfer Agents—Security Trust Co., Calgary; Toronto General Trusts Corporation,
Toronto, Montreal, Winnipeg and Vancouver

Auditors-William Ireland, C.A., Calgary, Alta.

Solicitors-McGillivray, Helman & Ma-

Solicitors—McGillivray, Helman & Mahaffy, Calgary, Alta.

Company—Owns a lease and is developing a potential petroleum and natural gas property in Turner Valley, Alberta.

History—The company's lease was acquired from the United Oil Ltd., in 1928.

Royalties—The marketed production of the company is subject to ½ royalty to United Oils Ltd.

the company is United Oils Ltd.

Drilling Agreement—The company has a drilling agreement with Imperial Oil Ltd., who undertake to explore and exploit the company's property. This agreement pro-

vides in part:

(a) Imperial Oil Ltd., must complete one well to a depth of 4,500 ft. or to production.

(b) Imperial Oil Ltd., has the right to drill four wells on the company's 80 acres, one well to each 20 acres. If Imperial Oil Ltd. does not exercise this right after completing the first well they relinquish all rights to drill wells on the balance of the property, but retain an interest in the 20 acres on which drilling was done:

(2) Imperial Oil Ltd. undertake to pur-

acres on which drilling was done:

(2) Imperial Oil Ltd. undertake to purchase the marketable production, when brought in, at prevailing market prices.

(d) Imperial Oil Ltd. is to receive entire repayment of drilling and equipment expense, plus 10 per cent overhead on drilling expense only, out of production, if and when brought in. Rotary and diamond drill equipment, if used, to be charged for on a fair rental basis.

expensive when brought in. Room, equipment, if used, to be charged 101 equipment, if used, to be charged 101 fair rental basis.

(e) After payment of ground rentals of 50c. per acre and royalties of 12½% Imperial Oil, Ltd., take repayment of drilling expenses and overhead, from production; the balance is then shared equally between Imperial Oil Ltd., and the company.

Property—Consists of 80 acres located in Turner Valley, Alberta, as follows:

L.S.D. Sect. Twp. Rnge. Merid. 12 & 13 20 19 2 w5

12 & 13 20 19 contents of the content of the c

Development—No. 1 well, located in L.S.D. 13, sect. 20-19-2-w5, is now drilling, and was down 4,515 feet as at Nov. 1, 1929. Officers—Fred J. Green, pres.; S. J. Hel-

man, sec.-treas.

Directors—Fred J. Green, E. A. Freeman,
W. D. Lundy, Stanley J. Davies, all of Calgary; Jas. R. Lowery, Vancouver.

Common 1,000,000 1,000,000 n.p.v. 33,000 shares are owned by Anaconda Oil Co., Ltd., and 30,000 shares are owned by United Oils, Ltd.

Stock was not multi-

Stock was not publicly offered by the company. It was issued to the organizing syndicate who later sold approximately 200,000 shares to Solloway, Mills & Co., Ltd., Toronto.

#### DIVIDENDS

No dividends have been paid.

PRICE RANGE OF STOCK

High Low 1929\* ...... \* To Nov. 27. ..... \$4.75

#### Barnes Consolidated Oil & Gas, Ltd.

Company reported to be defunct.

# HOME OIL COMPANY LTD.

Operations:

TURNER VALLEY
ALBERTA

Head Office:
599 Georgia St. West
Vancouver, B. C.

Transfer Agents

Geo. S. Harrison Co. Ltd. Vancouver, B. C.

Toronto General Trusts
Corporation
Montreal, P.Q.
Toronto, Ont.
Winnipeg, Man.

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# CARLILE AND FARR,

Grain Exchange Building
CALGARY - ALBERTA

## WIDE CONNECTIONS

Our Exchange Memberships include:-

Vancouver Stock Exchange
Calgary Stock Exchange
Montreal Consolidated Mining & Oil
Exchange

Edmonton Standard Stock Exchange Winnipeg Stock Exchange

Direct wire to:

W. F. Irwin Co. Alberta Ltd., Calgary.

Private leased wires to:-

D. S. Paterson & Co., Toronto. H. M. Herrin & Co., Seattle.

# W. F. IRWIN CO.

Members, Vancouver Stock Exchange
572 Howe St., Calgary Office:
Vancouver, B.C. 233 Eighth Ave. W.

## Banner Oils, Limited

Head Office-312-313 Alberta Corner, Calgary, Alta.

Transfer Agents—Company's head office. Solicitors—Adams, Fitch & Arnold, Calgary, Alta.

Company-Owns and is developing petroleum acreage in the Sinclair-Highwood field of Alberta.

History — Incorporated to acquire the undermentioned properties, the consideration being 189,000 shares which are to be held in escrow until production is reached.

Royalties — One-twentieth of marketed production payable to syndicate that originally held the company's leases.

Drilling Agreements-An agreement was made with A. O. Mabee for the drilling of one well, no payment being made until limestone is reached. The consideration will be satisfied with stock of the company.

Property—Company owns 1,480 acres on the Sinclair-Highwood structure of Alberta, within the Benton outcrop, as follows:

L.S.D.	Sect.	Twp.	Rnge.	Merid.
3 & 4	2	18	3	w5
4		17	3	w5
8 & 16	28	17	3	w5
1		17	3	w5
1, 2, 3, 4, 5, 6, 7,				
8, 9, 11, 12, 13,				
14, 15 & 16		17	3	w5
All of		17	3	w5

Development-The status of operations as at October 1, 1929:—No. 1 well, located in L.S.D. 6-34-17-3-w5, rigged up and drilling is expected to start. No. 2 well, located in L.S.D. NE¼-35-17-3-w5, location only.

Officers—Alfred O. Mabee, pres. and field mgr.; Robt. Wilkinson, 1st vice-pres.; S. H. Adams, 2nd vice-pres. and treas.; Arthur O. Mabee, sec.; R. W. Jones, man. dir.; J. H. Sinclair, A.B., M.S.C., cons. geol.

Directors-Alfred O. Mabee, R. Wilkinson, . H. Adams, R. W. Jones, Arthur O. Mabee, algary, Alta.; Raymond Wilderman, Calgary, Al Blackie, Alta.

#### CAPITAL STOCK

Authorized Outstanding Par 1,000,000 shs. 234,000 shs. NPV 45,000 shares underwritten by Canadian Investment Brokers.

# Baxter Lake Oil Company,

(Alberta Incorporation, 1922)

Head Office-216 Lancaster Bldg., Calgary, Alta.

Fiscal Year Ends-March 31.

Annual Report Appears-In March.

Annual Meeting Date-In March.

Transfer Agents and Registrars — The company's head office.
Auditors—Peat, Marwick & Mitchell.

Solicitors-Bennett & Hannah, Calgary,

Company — Holding company owning leases on various properties in Alberta, and sub-leasing them to various development companies on a royalty basis.

History—The property was acquired in

History—The property was acquired in 1922 from the Dominion Government. Number of shares given for property not stated. Royalty Liabilities—The company has no royalty liabilities.—The company owns leases on 5,600 acres in the Wainwright field, Alberta. Development — The company does not carry on any development work of its own. The properties are being developed by those companies to whom Baxter Lake has sublet its property.

sublet its property.

Sub-Leases—The company has subleased the following land, retaining in every case a royalty of one-eighth of marketed production:

40 acres in section 29-45-6-w4 to Edmonton Wainwright Oils, Limited.
10 acres in section 29-45-6-w4 to Hargal

Oils, Limited.
40 acres in section 20-45-6-w4 and 80 acres in section 22-45-6-w4 to the British

Wainwright Oil & Development Company, Limited.

40 acres in section 20-45-6-w4 to Western Consolidated Oils, Limited.
320 acres in section 12-45-7-w4 to Blair

Officers — J. W. Carlyle, pres.; R. G. Christie, treas.; C. T. Woodside, sec.
Directors—J. W. Carlyle, R. G. Christie,
C. T. Woodside, R. L. Barker, P. J. Murphy,
A. P. Van Buren, all of Calgary; J. G.
Morton, Wainwright.

#### CAPITAL STOCK

Authorized Outstanding Par \$50,000 Common The stock has never been offered, nor is it held, publicly. The company is a closed corporation having only 48 shareholders.

DIVIDENDS

The company paid a 100% dividend in

## Baymar Oils, Limited

(Dominion Incorporation, 1929)

Head Office-300 Grain Exchange Build-

ing, Calgary, Alta.
Trustees-The Northern Trust Co., Calgary, Alta.

Auditors-Scott & Stuart, Calgary, Alta. Solicitor—A. H. Goodall, Calgary, Alta.
Company—Owns and is developing petroleum property in various fields of Alberta.
History—Incorporated on May 15, 1929, to

acquire from the Altoba Syndicate, its holdings which consist of 2,300 acres, and \$62,500 cash. The total share consideration paid to the syndicate in return for the leases and cash, was 462,250 shares of the company's capital stock.

Royalties—One-eighth of marketed production on all properties accrue to the ven-

Drilling Agreements—The company has entered into an agreement to have two wells drilled, the second to be started within 90 days of bringing the first one to production. The drilling company and basis of payment are unavailable.

Property—The company owns approximately 2,300 acres in Alberta, comprising 1,080 acres in Ghost River, 1,000 acres in Herron, 40 acres in Highwood, 60 acres in Waite Valley, 80 acres in Jumping Pound and 40 acres in Sinclair fields. The legal descriptions of the various holdings are unavailable.

Development-As at October 1, 1929, the status of operations was as follows:

Well No. 1, located on the NW¼ of section 5-26-6-w5, was drilling at 600 feet.

Officers-George H. Webster, pres. and man. dir.

Directors-G. H. Webster, T. brook, F. L. Irving, A. M. Naismith, Calgary, Alta.; R. W. Craig, K.C., C. Rice-Jones; G. H. Stewart, Winnipeg, Man.; A. L. Koyl, Saskatoon, Sask.

#### CAPITAL STOCK

Authorized Outstanding Par 462,250 N.P.V. Com. (shs.) 1,000,000 The outstanding shares shown above are all vendor shares. An indefinite amount of shares has been underwritten by Neve, Ranaghan & Cope, Limited, of Calgary, Alta., and have been offered to the public at \$2 per share.

#### Barrie Oil Co., Ltd.

Company is reported to have surrendered its charter.

#### Basko Petroleums Ltd.

(Dominion Incorporation, Aug. 1929) Head Office—Winnipeg, Man. Capital Authorized-1,000,000 shs., N.P.V.

## Battle River Oil Co., Ltd.

Company is reported to be dormant.

#### **Battle River Petroleum Syndicate**

Head Office-c/o J. L. Daugherty, Ottawa, Ont. Mail returned.

Property-Large acreage in the Wainwright field.

## Bell Oils, Limited

(Dominion Incorporation, 1929)

Head Office-231 Eighth Ave. W., Calgary,

Fiscal Year Ends—April 12. Auditors—H. E. Howard, Calgary, Alta. Solicitors—McArdle & Davidson, Calgary,

Company - Holds leases on petroleum

acreage in various fields in Alberta.

History—Incorporated on April 12, 1929, to acquire the properties as set out below, the consideration paid being 345,000 shares of the company's capital stock.

Royalties-The company has no royalty

obligations.

Property — The company owns approximately 2,448½ acres in Alberta, as follows: L.S.D. Sect. Twp. Rnge. Merid. Wabash-Morley-1,000 acres

wanash-mulley-1,	ou a	CICS.		
4, 5, 12 & 13	14	24	7	w5
All of	15	24	7	w5
1, 2, 8, 9 & 16	22	24	7	w5
Herron-Mosse Moun				
3 & 6			5	w5
4 & 5			6	w5
S½ of			6	w5
Rickert-Paramount-				
N½ of 15			4	w5
12 & 13			4	w5
9 & 16	17	20	4	w5
2 & W1/2 of 1	23	19	4	w5
Waite Valley-1281				
5		20	3	w5
Part of S1/2 of 8	16	19	3	w5
9		19	3	w5
7	32	19	3	w5
South Turner Valle	y-2	80 acres.		
9 & 10			2	w5
3 & 12		18	1	w5
4 & 5	18	18	1	w5
15	22	19	2	w5
Highwood-Sinclair-	-160	acres.		
8	17	17	3	w5
11 & 14	20	17	3	w5
	29		3	w5
Imperial-Alberta A	ssoci	ated-16	0 acı	res.
12 & 13	33	15	3	w5
5 & 16		15	3	w5
Development-No	de	velopmen	t wo	rk has
The same of the sa		The second secon		

Officers—F. G. Garbutt, pres.; E. H. Gorman, vice-pres.; A. Robinson, sec.-treas.

Directors—F. G. Garbutt, E. H. Gorman, A. Robinson, W. D. McIlvride, F. A. Dowler and I. W. McArdle, all of Calgary, Alta.

#### CAPITAL STOCK

Authorized Outstanding Par 1,000,000 shs. 385,000 shs. NPV. Of the issued and outstanding shares, 345,000 shares were vendor shares, and 40,-000 shares were underwritten by McIlvride, Calgary, and offered at \$1.00 per share.

#### Baxter-Wainwright Oils, Ltd

(Alberta Incorporation 1926) Head Office-216 Lancaster Bldg., Cal-

Head Office—216 Lancaster Bldg., Calgary, Alta.

The company is holding leases on 200 acres in the Wainwright field. No development work is reported. Company is inactive.

Capital Stock—Authorized, \$250,000, par 11. Issued for property, 100,000 shares.

President—T. M. Carlyle.

Secretary—C. T. Woodside.

#### Beacon Oils Ltd.

The company's charter has been surrendered.

Beacon Oil Co., Ltd.

The company's charter has been surrendered.

Bearspaw Oil & Gas Co., Ltd. The company's charter has been surren-

dered. Beaver Oil Co., Ltd.

The company is reported to be defunct.

#### Beaver Oils Ltd.

It is reported that the company's charter has been surrendered.

### Beaver Petroleum Co., Ltd.

It is reported that the company's charter has been surrendered.

## Beaument Oils, Limited

(Dominion Incorporation, 1929)

Head Office-218-10th Street, Brandon, Manitoba.

Registrars & Transfer Agents—Canadian Guaranty Trust Co., Ltd., Brandon, Man. Auditors—M. S. Donovan & Co., Brandon,

Solicitors-Clement & Clement, Brandon, Man.

Company—Owns and is developing petroleum acreage in the Wainwright and Grease Creek fields of Alberta.

History—Incorporated in June, 1929, to acquire from Tom Jones Sugar and United acquire from from Jones Sugar and United Dominion Petroleum Company, Limited, its present holdings, the total consideration being 194,672 shares of the company's capital stock. 405,328 shares were also paid to the syndicate members who formed the company

Royalties-One-eighth of marketed production is payable to the vendors until the company has reimbursed itself for the expenses of drilling the wells, after which 40% of marketed production is payable to the vendors.

vendors.

Drilling Agreements—The company has contracted with the United Dominion Petroleum Company, Limited, to drill wells, for which they will receive \$27,000 per well, to be paid by receiving seven-eighths of marketed production, after which, the production is to be divided as shown above under royalties.

Property—The company owns approxi-

Property—The company owns approximately 11,671 acres, 1,041 acres being located in the Grease Creek (Turner Valley) field, and 10,630 acres in the Wainwright

field, as follows: Crook (Turner Valley) field

Grease Creek		Valley	7) field	
1,041 acres.		TT	Danas	Moni
L.S.D.	Sect.	Twp.	Rnge.	Meri
4	2	28	6	w5
9 and 16	21	28	6	w5
1, 7 and 8	22	28	6	w5
14	27	28	6	w5
1, 8, 9, 10, 14				
15 and 16	28	28	6	w5
15 and 16	32	28	6	w5
16 & E½ of 8			6	w5
3, 6 & E½ of	33	28		WO
Wainwright fi	eld-10,6	30 acr	es.	
1, 2, 7, 8 & W 1/2	of 4	45	7	w4
11, 12, 13, 14,				
& E½ of	10	45	7	w4
11, 12, 13, 14,				
	16	45	7.	w4
& E½ of	20	45	7	w4
N½ of			7	w4
N½ of	22	45		
11, 12, 13 & 1	4 30	45	7	w4
1. 2. 3. 4. 7 &	8 6	46	7	w4
1 2 7 & 8	10	46	7	w4
1, 2, 3, 4, 7 & 8 1, 2, 7 & 8 9, 10, 15 & 16	18	46	7	w4
N11/ 04	30	46	7	w4
N½ of	90	10		
9, 10, 11, 14,		10	8	w4
15 & 16	4	46		
3, 4, 5 & 6	12	46	8	w4
N½ of	16	46	8	w4
S½ of	18	46	8	w4
N½ of	20	46	8	w4
S½ of	28	46	8	w4
S½ of	28	46	8	w4
S½ of	30	46	8	w4
572 01	32	46	8	w4
3, 4, 5 & 6 1, 2, 7 & 8 1, 2, 7 & 8			8	w4
1, 2, 7 & 8	34	46		
1, 2, 7 & 8	36	46	8	w4
9, 10, 15 & 16 9, 10, 15 & 16	2	47	8	w4
9, 10, 15 & 16	. 4	47	8	w4
N½ of	6	47	8	w4
N½ of	10	47	8	w4
N½ of	12	47	8	w4
N½ of	14	47	8	w4
	16	47	8	w4
N½ of			8	
3, 4, 5 & 6	18	47		w4
N½ of	2.0	47	8	w4
N½ of	22	47	8	w4
N <sup>1</sup> / <sub>2</sub> of 1, 2, 7, 8, 9 & 1	24	47	8	w4
1. 2. 7. 8. 9 & 1	10 28	47	8	w4
9, 10, 15 & 16 9, 10, 15 & 16	32	47	8	w4
9 10 15 & 16	36	47	8	w4
9, 10, 16 & 16 1, 2, 7 & 8	36	47	8	w4
1 9 7 8 0		47	9	w4
1, 4, 1000	2			The same of the
572 01	12	47	9	w4
S½ of	14	47	9	w4
11, 12, 13 & 14		47	9	w4
9, 10, 15 & 16	24	47	9	w4
3, 4, 5 & 6	34	47	9	w4

Development—As at November 4, 1929, the status of operations was as follows:

Well No. 1-Located in L.S.D. 1, section 10-45-7-w4, producing at 2,200 feet. Several boiling tests have been made and have proved the well free from water with a 21 Baume gravity oil. Estimated production will be 50 bbls. daily or more.

Well No. 2—Located in section 30-45-7-w4, drilling will start immediately. The company is preparing to drill a deep test well into limestone formation which will be reached at about 2,400 feet at this location.

Officers—J. H. Matthews, pres.; A. E. Evans, 1st vice-pres.; W. J. Burchill, 2nd vice-pres.; Anno L. MacDougall, sec.-treas.; D. W. Beaubier, man. dir.

Directors—M. R. Cowell, Col. I. R. Snider, W. H. Williams, Winnipeg, Man.; J. H. Matthews, A. E. Evans, W. J. Burchill, D. W. Beaubier, Dr. S. Doran, Dr. N. J. Elliott, A. Murray, F. R. Willmott, Brandon, Man.

#### CAPITAL STOCK

Authorized Outstanding Par 1,000,000 shs. 700,000 shs. N.P.V. Com.

Of the issued and outstanding shares, 194,672 shares were paid for leases, 405,328 shares were paid to the syndicate members who formed company, 100,000 shares were sold for development, drilling, etc., and the balance, 300,000 shares, are held by trustee to be sold for development purposes if re-quired. All the issued stock is held in quired. All the issued stock is held in escrow, and will be released after the company is fully financed, or, at the discretion of the directors of the company.

## Bethwain Oils, Ltd.

(Dominion Incorporation, 1929)

Head Office-23 Toronto Street, Toronto,

Registrars & Transfer Agents—The Imperial Trusts Co. of Canada, Toronto.

Auditors-Stephenson, Greer & Co., To-

ronto, Ont.
Solicitors—Riches & Riches, Toronto, Ont. Company—Owns and are developing petroleum acreage in the Wainwright-Fabyan field of Alberta.

History—Incorporated on April 16, 1929, to acquire from the Wainwright Oil Development Co. its holdings, the total consideration being 300,000 shares of the company's capital stock and a royalty of one-eighth of production.

Royalties-One-eighth of marketed production accrues to the vendors.

Drilling Agreements-The company's wells are being drilled by Blair & Stevens on a cash basis.

Property-The company owns the following acreage:

L. S. D. Sect. Twp. Rnge. Merid. 13 & 14 . . . . . 6 13 & 14 . . . . 29 N ½ of . . . . 4 45 w4 44 6 45 6 w4

Also lots No. 9, 10 & 11 in block 99 in the townsite of Wainwright.

Development—The status of operations as at Nov. 20, 1929, was as follows:

Well No. 1—Located in L.S.D. 13, section 6-45-6-w4, drilling at a depth of 2,485 feet, being 120 feet in the lime. (As at Nov. 1,

Well No. 2—Located in the NE1/4 of section 4-45-6-w4, drilling at approximately 600

Directors—J. Harry Dodgson, J.P.; Robert Bell, P. G. Thwaites, David Scott and J. A. Chambers, all of Toronto, Ont.

#### CAPITAL STOCK

Authorized Outstanding Par 750,000 404,775 N.P.V. Com. (shs.)

## Belgo-Canadian Oils, Ltd.

Acquired by Mill City Oils, Ltd.

#### Bell Oil & Development Co., Ltd.

Head Office—Vancouver, B.C. Mail returned. No information available.

#### Belly River Oil & Gas Co., Ltd.

Head Office—Grassy Lake, Alta. This company surrendered its charter in 1920.

#### Belmont Oil & Gas Co., Ltd.

It is reported that this company has surrendered its charter.

## Benton Oil Drilling Co., Ltd.

This company surrendered its charter in

### Bethal Oil Co., Ltd.

(Alberta Incorporation, June 7, 1928) Head Office—Calgary, Alta. Capital Authorized—\$50,000. No information available. Does not answer mail.

#### Bethlehem Oil & Refineries, Ltd.

Head Office-Edmonton, Alta. Mail re-

President—W. K. Bell.
Directors—Col. Geo. B. McLeod, Dr. H. B.
Wood, A. Hamilton, J. F. Babb, Morris
Baker (also sec.-treas.)
Capital Authorized—500,000 shs., N.P.V.
No further information available.

#### Big Beaver Consumers' Oil Co., Ltd.

(Saskatchewan Incorporation May 1, 1929) Head Office—Big Beaver, Sask. Capital Authorized—Preferred, \$12,000, par \$50; common, \$2,700, par \$1.

No further information available. Does not answer mail.

#### Big Ben Oil Co., Ltd.

(Dominion Incorporation 1926)

Head Office—Calgary, Alta. Capital Authorized—\$500,000, par \$1. Mail returned.

#### Big Bend Oil Co., Ltd.

The company surrendered its charter in 1920.

#### Big Chief Oil Co., Ltd.

(Dominion Incorporation May, 1925)

Head Office—Calgary, Alta. The company drilled in the Turner Valley field to a depth of 4,370 feet, after which the well was shut down. The company is at present dormant.

at present dormant.

Capital Authorized—\$2,000,000, par \$1.

Property—During the time of the company's activity it held under lease the North halves of L.S.D.'s 3 and 4, section 5-20-2-w5, and L.S.D. 13, in section 34-19-2-w4.

Officers—Louis D. Taylor, pres.; D. A. Macdonald, managing director; Maj. W. G. Stadman sections

Macdonald, managing director; Maj. W. G. Stedman, sec.-treas.

Directors—Louis D. Taylor, D. A. Macdonald, Maj. W. G. Stedman, A. R. Macdonald, M. G. Macdonald, all of Calgary.

Fiscal Agent—G. A. Wanless, 190 St.

James St., Montreal.

The company does not answer mail.

#### Big Dipper Oil & Gas Co., Ltd.

It is reported that the company has surrendered its charter.

#### Big Elephant Oils, Ltd.

(Dominion Incorporation July 6, 1926)

Head Office—Calgary. Company is believed to be dormant. Mail

#### Big Four Oils, Ltd.

It is reported that the company has surrendered its charter.

#### Big Mack Oils, Ltd.

It is reported that the company has surrendered its charter.

### Big Prairie Petroleum Co., Ltd.

(Incorporated 1914)
The company is believed to be dormant.

#### Big Six Oils, Ltd.

Head Office-Kenaston, Sask. The company is believed to be dormant. Does not answer mail.

## Bituminous Sand Extraction Co., Ltd.

(Dominion Incorporation, April, 1929) Head Office—507 Macleod Block, Calgary. Fiscal Year Ends—July 31. Transfer Agents and Registrars—The

Transfer Agents and Registrars—The company's head office.

Auditors—A. L. Stevens, C.A., Calgary.
Solicitors—Fenerty & McLaurin, Calgary.
Company—Owns oil leases in the vicinity of Fort McMurray, from which the company intends to extract oil by the Absher steam extraction process. By this process, two pipes are put down the hole, one inside the other, and high-pressure steam is forced down the outer pipe, forcing the oil up through the inner pipe.

through the inner pipe.

History—Part of the property was acquired in 1926, part later, from the Govern-

Royalties-The property carries no roy-

Royalties—The property carries no royalty liabilities.

Property—The company owns leases on over 4,000 acres in the vicinity of Fort Mc-Murray. The tar sands consist of a strata about 190 feet thick, and are encountered at a depth of 185 feet.

Development—No development work has been done, with the exception of two test holes.

holes

Officers — Curt Smith, pres.; Geo. E. Watchorn, vice-pres.; Wm. Fisher, sec.-

Directors—Curt Smith, Wetaskiwin, Alta.; Geo. E. Watchorn, A. S. Chapman, A. U. Hutton, C. E. Messenger, T. F. Beresford, all of Calgary; V. A. Beringer, Edmonton, Alta.

#### CAPITAL STOCK

Authorized Outstanding Par

Common 200,000 sh. 94,970 sh	n. NPV
BALANCE SHEET AS AT JULY 3	1, 1929
Assets—	
Cash	.\$ 2,736
Equipment at well	. 5,494
Office furniture	. 90
Patents at cost	. 40,100
Lease holdings at cost includin	g
rentals paid	. 16,645
Organization and development in	
cluding compensation shares	. 29,911
	04.050
Liabilities—	94,976
Accounts noughl-	10.00
Accounts payable	04.070
Capital Stock	. 94,970

#### Binbrook Village Gas Co., Ltd.

Head Office—Binbrook, Ont. Owns natural gas property in south-western Ontario.

Company believed dormant. Does not answer mail.

Birch Lake Oil & Gas Co., Ltd.

It is reported that the company has sur-rendered its charter.

Birdsay Oil Co., Ltd.

(Saskatchewan Incorporation May 7, 1928)
Head Office—Birdsay, Sask.
Capital Authorized—\$10,000, par \$50.
Officers—F. G. Fisher, pres.; Geo. R.
Casey, vice-pres.; G. A. Smith, sec.
Directors—F. G. Fisher, Geo. R. Casey, J.
T. Bagshaw, A. H. Cour, G. A. Smith.
The company does not answer mail. No activities reported.

#### Birmingham Petrol Products Ltd.

(Incorporated 1914)
It is thought that the company is dor-

Bituma Collieries & Oil, Ltd.

It is reported that the company has surrendered its charter.

#### Black Diamond Oil Co., Ltd.

The company has been wound up. The only value of the shares lies in the fact that the holders are entitled to purchase stock in the New Black Diamond Oil Co.

#### Black Diamond Oilfields, Ltd.

It is reported that this company has sur-rendered its charter.

## Benton Oils, Limited

(Dominion Incorporation, 1929)

Head Office-106 P. Burns Building, Cal-

gary, Alta.

Transfer Agents—Company's head office.

Auditors—H. E. Howard, Calgary, Alta.

Solicitors—G. A. Trainor, Calgary, Alta. Company-Owns numerous properties in

Company—Owns numerous properties in the various Alberta and Texas fields.

History—Incorporated on April 8, 1929, to acquire the lands shown below from Isaac Saunders, Wilfred McKinmon, Charles Knight and W. V. Brockway during March and June, 1929.

Royalties—Complete revealties, were not

Royalties — Complete royalties were not available from the company, but it is ascertained that a one-eighth royalty applies on a number of the company's properties.

Property — The company owns approximately 20,000 acres located in various fields in Canada and the States. The Alberta properties, 4,720 acres, are as follows:

L.S.D.	Sect.	Twp.	Rnge.	Merid.
3, 6, 7, 8, 9, 10,		The state of		
11, 14, 15 & 16	10	8	22	w4
W ½	14	8	22	w4
All of	15	8	22	w4
All of	16	8	22	w4
All of	21	8	22	w4
All of	22	8	22	w4
All of	30	8	22	w4
All of	32	8	22	w4
1, 2, 3, & 4	30	17	3	w5

Development—The status of operations as at October 1, 1929, was:—Core drilling property, to drill one well in Turner Valley, one well on acreage at Lethbridge and one well on other structure in Alberta. Locations not known.

cations not known.

Officers—Ben. W. Freiden, pres.; Senator D. Reiley, vice-pres.; Isaac Saunders, sectreas.; Dr. J. A. Allen, cons. geol.

Directors—T. G. Shaw, chm. of board, Fort Worth, Texas; Ben. W. Freiden, Sen. D. Reiley, Hon. Arch. MacLean and G. A. Trainon, Calgary, Alta.; W. T. Henry, Edmonton Alte. Trainon, Cala monton, Alta

CAPITAL STOCK

Authorized Outstanding Par 1,000,000 shs. 210,000 shs. NPV Common The issued and outstanding shares are held in escrow until such time as an issue of 200,000 shares has been released and paid for.

The company owns 10,000 shares of T. G. Shaw Oil Corp., of Fort Worth, Texas.

## Bonanza Oils, Limited

(Dominion Incorporation, 1929)

Head Office-408 Leeson-Lineham Building, Calgary, Alta.

Registrar and Transfer Agent—Com-

Registrar and pany's head office.

Auditors—Not yet appointed.
Company—Owns and will develop petroleum acreage in Turner Valley, Highwood
and adjoining fields in Alberta.

History—The company acquired its properties at incorporation from a private syndicate, the total consideration being approximately 200,000 shares of the company's capital stock.

Royalties-No royalty liabilities are held by the company, except by shareholders (see below).

Drilling Agreements—The company has not as yet made any contracts for drilling.

Property—The company owns approximately 400 acres in Alberta, as follows:

L.S.D.	Sect.	Twp.	Rnge.	Merid.
12	30	17	1	w5
1	30	17	3	w5
2	32	17	3	w5
11 & 14	. 33	17	4	w5
15 & 16	14	18	4	w5
4	11	19	2	w5
N½ of 4	14	19	3	w5
1	32	19	2	w5
N 1/6 of 5	11	21	3	w5

Development—No development work will be done until the company is financed. Officers—Harvey Shaw, pres.; Geo. W. Lee, vice-pres. and man. dir.; John J. Wil-son, sec.-treas.

Directors-H. Shaw, G. W. Lee, J. J. Wil-

son, C. J. Bray and J. H. Leedham, all of Son, C. Calgary, Alta.

CAPITAL STOCK

Authorized Outstanding Par Common. 1,000,000 shs. 225,000 shs. NPV Of the issued and outstanding shares, 200,000 shares are vendor shares, and 25,000 shares were allotted to the directors in lieu of salary.

PRODUCTION DIVIDENDS

The shares of the company will carry The shares of the company will carry a royalty on the net production from the above lands, which shall mean gross production less such amount as the company may require for its operation uses for fuel, light, etc., and which will be made up as follows: 20% of marketed production from the first producing well; 15% of marketed production from the second production well; 10% of marketed production from the third 10% of marketed production from the third producing well; and 5% from each and every other well that the company may from time to time drill to production.

#### FINANCING PROVISIONS

It is the intention of the company to arrange for the sale of 150,000 shares of treasury stock as soon as the first 250 units (400 shares each) are sold. 25% of the unit stock shall be released as soon as \$75,000 has been received from the sale of treasury stock, and the balance to be pooled until the company is fully financed.

## Blairmore Petroleums,

(Dominion Incorporation, 1929)

Head Office—815 Centre St., Calgary. Transfer Agents and Registrars-

Transfer Agents and Registrars—The company's head office.
Auditors—Wm. Ireland, C.A., Calgary.
Company—Owns leases on undeveloped petroleum properties in Alberta.
History—The company's property was acquired from a syndicate who received 400,000 shares of the company pays to members of the syndicate who formerly held the leases, royalties on the marketed production varying in the aggregate from one-

the leases, royalties on the marketed production varying in the aggregate from one-eighth to one-sixteenth.

Property—The company owns about 2,000 acres in the Turner Valley, Beaver Dome, Highwood, Milk River, Waite and Monarch structures. A complete legal description of all the property is not available. The legal description of the Turner Valley, Milk River and Beaver Dome properties is as River and Beaver Dome properties is as follows:

40 acres in Turner Valley: 40 acres ... Sect. 1 mp. 0 ... 16 19 320 acres in Beaver Dome: , 2, 3, 4, 5, 6, 7, 2 ... 14 2 Sect. Twp. Rnge. Merid.

G. T. Wright.

CAPITAL STOCK

Authorized Outstanding Par Common 1,000,000 sh. 600,000 sh. N.P.V.
The outstanding capital stock represents the 400,000 shares given for the property plus 200,000 which have been underwritten by a Toronto firm.

## Blindman Valley Oil Co., Ltd.

(Incorporated 1914)

This company surrendered its charter in

## Blood Reserve Syndicate, Ltd.

It is believed that this company is dead.

## Blue Bell Oil Co., Ltd.

(Incorporated 1914)

This company has surrendered its charter.

## Bonanza King Oil Co., Ltd.

(Incorporated 1914)

This company is not at present active. is thought that its charter has been sur-

#### Black Rock Oil Co., Ltd.

It is reported that this company has surrendered its charter.

Blackfoot Oil & Gas Co., Ltd. It is reported that this company has surrendered its charter.

Blackhawk Oil & Gas Co., Ltd.

(Dominion Incorporation May 3, 1929) Head Office—Winnipeg, Man: Capital Authorized—3,000,000 shs., n.p.v. Information not yet available. Company not yet active.

#### Bonnie Glen Oil Fields, Ltd. (Incorporated 1914)

This company surrendered its charter in 1920.

Boralis Oil Co., Ltd.
(B. C. Incorporation April 10, 1929)
Head Office—Vancouver, B.C.
Capital Authorized—\$15,000, par \$1.
Company not yet active. Mail returned.

## Border Oil Co., Ltd.

The company's charter was surrendered in 1925.

### Boston Alberta Oil Co., Ltd.

Head Office—Box 88, Cardston, Alta. Property—40 acres in the Cardston field, L.S.D. 6, section 5-1-25-w4.

Development—The company drilled one well to a depth of 3,940 feet.

Manager—H. H. Cutler.

Company does not answer mail.

### Bothwell Oil Co., Ltd.

Head Office—78 Church Street, Toronto. Officials of the company state that it is inactive, all the assets having been sold.

## Boundary Bay Oil Co., Ltd.

Mail returned. It is thought that this company is dormant. Held property in the Fraser Valley, B.C.

#### Boundary Oil Products Ltd. (Incorporated 1914)

company's charter was surrendered in 1920.

#### Bow Island Gas & Calgary Oil Co., Ltd.

(Incorporated 1914) The company's charter was surrendered in 1920.

#### Bow Valley Oils Ltd. (Incorporated 1914)

The company's charter was surrendered in 1922.

### Bowfort Oils Ltd.

(Dominion Incorporation May 21, 1929) Head Offices—Calgary, Alta. Capital Authorized—1,000,000 shs., N.P.V. Company not yet active. Mail returned.

### Bradley Alberta Oils Ltd.

(Incorporated 1914)

It is believed that the company is dead.

# Bragg Creek Oil & Gas Co., Ltd. (Incorporated 1914) The company's charter has been sur-

rendered.

#### Brazian Oils Ltd.

company's charter was surrendered in 1926.

#### Bred Creek Oil & Development Co., Ltd.

(Incorporated 1914)
It is thought that the company is dead.

#### Briercrest Consumers' Oil Co., Ltd.

(Saskatchewan Incorporation Jan. 10, 1929)

(Saskatchewan Incorporation Jan. 10, 1929)
Head Office—Eriercrest, Sask.
Solicitor—Alan Rorison, Moose Jaw, Sask.
Officers—W. J. Armstrong, pres.; E. J.
Evans, Tom Finlay, C. L. Fotheringham, W.
H. Weddige, H. M. Betters.
No development work has been reported to date. The company does not answer

mail.

### Brilliant Oils, Limited

(Dominion Incorporation, 1929)

Head Office-105 Commercial Bldg., Calgary, Alta.

Fiscal Year Ends-May 15.

Annual Report Appears-June 15.

Annual Meeting Date-May 15.

Transfer Agents and Registrars—The company's head office.

Auditors-A. L. Stevens, C.A., Calgary. Solicitors-Fradkin & Co., Calgary, Alta. Company-Owns undeveloped petroleum

properties in various fields in Alberta. History—The property was acquired in 1929 from J. Laven, T. B. Stephens and P. Murphy at a cost of 40,000 shares.

Royalties—One-tenth of marketed production from L.S.D.'s 1 and 8 in section 33-20-3-w5, in the Turner Valley is payable to the Canadian Pacific Railway Company, Limited.

Property-840 acres located as follows: 120 acres in the Turner Valley:

L.S.D. Sect. Twp. Rnge. Merid. 19 w5 80 acres in the Waite Valley: 20 3 w5 360 acres in the Ghost River districts: 1, 2, 3, 4, 5, 8, 9, 10, 12 ..... 10 w5 40 acres in the Sarcee area: w5

w5 60 acres in the Hudson's Bay-Marland district:

17 18 w4

Development—No. 1 well is being drilled on L.S.D. 8, section 33-20-3-w5; the cellar has been dug and cribbed. The Benton shales were encountered after digging only a few feet.

Officers-W. A. Johnston, pres.; A. C. Johnson, vice-pres.; Robt. Taylor, sectreas.; J. Laven, managing director.

Directors-W. A. Johnston, A. C. Johnson Robt. Taylor, J. Laven, T. B. Stephens, all of Calgary.

#### CAPITAL STOCK

Authorized Outstanding Par Common 1,000,000 400,000 N.P.V. The outstanding capital stock consists only of the shares given for the property, plus ten directors' shares. The company intends to offer 200,000 shares to the public at \$1 per share, perhaps through an underwriter.

#### British Canadian Oil Co., Ltd.

It is reported that this company is dead.

#### Britannia Oil & Natural Gas Co., Ltd.

No information on this company is available.

#### Britannia Oils Ltd. (Dominion Incorporation)

Head Office-Calgary, Alta.

Property-Owns acreage in the Wainwright field.

Development—The company did some development work on L.S.D. 5, section 29-45-6-w4, but has been inactive for some time.

Officers-Dr. W. E. Allin, pres.; Dr. W. D. Chapelle, sec.-treas.

Directors—Dr. E. W. Allin, Dr. F. V. Craig, W. E. Simpson, Dr. W. D. Chapelle. Capital Authorized-\$500,000, par \$1.

#### British American Standard Oil Co., Ltd.

(Incorporated 1914)

The company's charter has been sur-

## British Dominion Oil and Development Corporation, Limited

(Dominion Incorporation, May, 1925)

Head Office-211 Dominion Bank Bldg.,

Calgary, Alta.

Fiscal Year Ends—March 31.

Annual Report Appears—In May.

Annual Meeting—November 13 in 1929.

Exchanges and Ticker Abbreviation—

BD Calgary Stock Exchange, Vancouver Stock Exchange (provisionally listed)

listed).

Registrars—The company's head office.
Transfer Agents—The company's head office

Auditors — Harvey & Morrison, C.A., Lougheed Bldg., Calgary.

Company—Owns and is developing petroleum and natural gas prospects in the Turner Valley, Waite Valley and Highwood

History—Part of the company's property was acquired in 1925 from J. H. Goodwin, Ltd., who received 10,000 shares for the leases. N½ L.S.D. 6, section 12-20-3-w5, was acquired from McDougall-Segur Explor-

was acquired from McDougall-Segur Exploration Co., Ltd., who retained a royalty on the property as detailed below. The Waite Valley acreage was acquired from the Dominion Government.

Royalties—Company pays to McDougall-Segur Exploration Co., Ltd., royalties on all marketed production from N½ LS.D. 6, section 12-20-3-w5, the percentage being 20% on production of 150 bbls. or less, and increasing by a sliding scale up to 33 1/3% on 350 bbls. or over.

Company pays to parties unnamed a 12½% royalty on LS.D. 1, section 5-20-2-w5; 12½% royalty on S½ LS.D. 3 & 4, section 5-20-3-w5, and 2½% royalty on LS.D. 6, section 22-20-2-w5 and LS.D. 8, section 18-18-2-w5. On all other acreage no royalty is payable except that which may be imposed by the government.

payable except that which may be imposed by the government.

Drilling Agreement—The McDougall-Se-gur Exploration Company, Limited, upon leasing the property to British Dominion, stipulated that the latter must drill four wells on the property with the provision that British Dominion may renounce the contract after the first or any subsequent well and receive five acres for each well well and receive five acres for each well drilled.

Property-Comprise 580 acres in Alberta

oilfields as follows:
220 acres in the Turner Valley. L.S.D. Sect. Twp. Rnge. Merid. N½ of 6 w5 22 20 w5 S1/2 of 3 & 4 5 20 w5 20 w5 10 18 w5 18 w5 40 acres in Highwood structure. 18 w5 320 acres in the Waite Valley. w5 14 21 3 w5 w5 12 20 19 3

9,10,15 & 16 13 19 4 w5

Development—No. 1 well, located in
L.S.D. 4, section 5-20-2-w5, was abandoned after reaching a depth of 6,600 feet.

No. 2 well in L.S.D. 6, section 12-20-3-w5, encountered crude oil in drilling, but this was shut off during further drilling which by Nov. 1, 1929, had reached a depth of 5,075 feet.

It is proposed to drill into the limestone.
Officers—J. H. Goodwin, pres. and man.
dir.; M. C. Costello, vice-pres.; Hardle Turn-

bull, sec.-treas.

Directors—J. H. Goodwin, M. C. Costello, Wm. Matthew, A. H. Goodall. Dr. R. M. Cook, all of Calgary, and T. Langley Webb, of Herts, Eng CAPITAL STOCK

Authorized Outstanding Par \$750,000 \$534,270

CHANGES IN CAPITAL STRUCTURE
Early in April, 1929, the company changed
its authorized capitalization from \$500,000
to \$750,000, shareholders receiving the

privilege of subscribing to one share at \$0.85 for each two held. Shareholders of both the old and new issues will receive the privilege of obtaining one additional share for each four held when production is reached at No. 1 well is reached at No. 1 well.

DIVIDENDS No dividends have been paid to date. PRICE RANGE OF STOCK

## Brock Petroleums, Limited

(Dominion Incorporation, 1929) Head Office—31 Michael Bldg., Calgary,

Transfer Agents-P. Burns Agencies, Ltd.

Calgary, Alta.
Solicitors—McGillivray, Helman, Mahaffy

& Smith, Calgary, Alta.

Company—Owns and is preparing to develop petroleum acreage in the Waite Valley of Alberta.

History—Incorporated to acquire its present haldings, the total share consideration

ent holdings, the total share consideration

being unknown.

ent holdings, the total share consideration being unknown.

Royalties—The company has a royalty liability of 5% on all of its properties. The company has a royalty assets on 160 acres which it sub-leases at 7½%.

Drilling Agreements—Not stated.

Property—The company owns 1,340 acres on structure in the Waite Valley of Alberta, the legal descriptions of which are unknown.

Development—The company has located and its first well will be drilled on L.S.D. 2, section 35-20-4-w5. No drilling had been done, as at October 31, 1929.

Officers—John I. McFarland, pres.; Major Stanley J. Davies, M.C., A.R.S.M., F.G.S., vice-pres. and man. dir.; W. A. Smith, sec.

Directors — John I. McFarland, Major Stanley J. Davies, M.C., A.R.S.M., F.G.S., J. Lundy, S. J. Helman, all of Calgary, Alta.; Joseph Ruddy, Brantford, Ont.; Lt.-Col. M. W. MacDowell, M.C., Brockville, Ont.

W. MacDowell, M.C., Brockville, Ont.

CAPITAL STOCK

Authorized Outstanding Par

Common 1,500,000 shs. 200,000 shs. N.P.V.

Of the issued and outstanding shares shown, 200,000 shares were offered to the public at \$1.50 per share by M. W. MacDowell & Co., Calgary, Alta., and Peacock, Lewis & Co., Ltd. The results of the offering are not known. The number of vendor shares issued is not known.

#### British Controlled Oilfields, Ltd. (Dominion Incorporation)

Head Office-360 St. James St., W., Montreal, P.Q.

The company's property consists entirely of foreign holdings. Practically no stock is held in Canada.

#### British Empire Oil Co., Ltd.

Head Office—Calgary, Alta.
It is reported that the company's charter has been surrendered.

## British Merchants Petroleum Co., Ltd. Name changed to Gordon Campbell

Petroleums, Ltd.

#### British North America Oil Fields Ltd.

(Incorporated 1914) It is believed that the company is dead.

#### **British Petroleums Limited**

Acquired by Hargal Oils, Ltd.; ten shares of British Petroleums Limited stock plus 10 cents were exchangeable for one share of Hargal Oils, Ltd.

#### British-Wainwright Oil & Development Co., Ltd.

Care of R. A. Price, Calgary, Alta.

Property—The company owns 10 acres in
L.S.D. 13, section 20-46-6-w4.

The company has one well producing
about 20 bbls. per day.

Does not answer mail. No further infor-

mation available.

## Bryant Oil Company,

(Dominion Incorporation, 1926)

Head Office - 523 Lougheed Bldg., Cal-

gary, Alta.

Fiscal Year Ends—May 31.

Transfer Agents and Registrars — The company's head office.

Auditors—Eric Richardson, C.A.

Solicitors—Savary, Fenerty & McLaurin,

Calgary, Alta.

Company — Holds large undeveloped petroleum acreage in the Highwood River area, Alberta.

History—The property was acquired in 1926 from Owen Bryant for a consideration of 450,000 shares of the company's stock.

Royalties—One-eighth of marketed production from 440 acres of the company's property is payable to Owen Bryant.

Property—Company owns 2,800 acres in the Highwood River district, located as

follows:

L.S.D.	Sect.	Twp.	Rnge.	Merid
1, 8, 9, 16	16	14	2	
3, 6, 11, 14	29	14	2	
1, 8	17	15		w5
8, 9, 16	20	15	2	
1, 2, 7, 8, 9, 10,				
15, 16	29	15	2	w5
1, 2, 7, 8, 9, 10,				
15, 16	32	15	2	w5
2, 7, 10, 15, W1/21,				
W1/28, W1/29,				
W ½ 16	5	16	2	w5
3, 4, 5, 6, 11, 12		10	-	WU
13, 14	20	16	2	w5
2, 7, 10, 15	32	16	2	w5
5, 12, W½6	8	17	2	w5
1, 8, 9, 16, E½2,	0	1.	4	WO
E½7, E½10,				
E½15	18	17	0	
12	30		2	w5
14		17	2	w5
14 F1/F	32	17	2	w5
3, 6, 13, E½5,	10	10	•	
E½12	18	18	2	w5
9, 16, E½15	12	18	3	w5
1, 2, 8, 9, 16	24	18	3	w5
16	26	18	3	w5

Development-As the company is a hold-

Development—As the company is a holding company at present, there has been no development work done by the company.

Sub-Leases—The company has sub-let to the syndicate who formed Highwood Pekisko Oils, Limited, 1,600 acres of its property for a consideration of \$10,000 cash, and has made an agreement whereby Highwood Pekisko agrees to drill three wells, starting November 14, 1929. Bryant Oils, Limited is to receive a royalty of one-eighth of marketed production from the property sub-let to Highwood Pekisko.

Officers—Owen Bryant, pres.: W. H. A.

Officers—Owen Bryant, pres.; W. H. A. Thompson, vice-pres.; F. A. Halliday, sec.-

Directors—Owen Bryant, W. H. A. Thompson, F. A. Halliday, O. D. Louden, H. L. Winkler, all of Calgary.

#### CAPITAL STOCK

Authorized Outstanding Par 1,000,000 450,005 N.P.V. Common The outstanding capital stock consists of the 450,000 shares given for the property and five directors' shares. The stock has not been sold to the public yet.

#### Brooks Petroleum Products Ltd. (Incorporated 1914)

It is thought that the company is dead.

#### Bucks Diamond Oil Fields Ltd.

The company is reported to have surrendered its charter.

#### British-American Oil Co., Ltd. Refining and distributing company only.

## Buffalo Oils Ltd.

(Dominion Incorporation April 16, 1929)

Head Office—Calgary, Alta. Capital Authorized—1,000,000 shs., N.P.V. The company is not yet active. Mail returned.

### Bugle Oils, Limited (Dominion Incorporation, 1929)

Head Office-510 Standard Bank Build-

Head Office—510 Standard Bank Building, Winnipeg, Man.
Fiscal Year Ends—June 30.
Annual Report Appears—July 30.
Annual Meeting—June 30.
Registrars and Transfer Agents—Montreal Trust Co., Winnipeg, Man.
Auditors—Sharp Woodly, Winnipeg, Man.
Company—Owns and is developing petroleum acreage in the Wainwright and Sweet Grass fields in Alberta.
History—Incorporated on May 11, 1929, to

History—Incorporated on May 11, 1929, to acquire its holdings at various times from J. G. Campbell and the Mesawin Oils, Limited, the total consideration being paid for the holdings approximated \$50,000 in cash and 1,275,000 shares of the company's capital stock

Royalties-One-eighth of marketed pro-

duction is payable to the vendors.

Drilling Agreements—A contract is held by the Elliott Drilling Company, of Kevin, Montana, for the drilling of 5 wells on a seek hear. cash basis.

Property—The company owns approximately 840 acres in the Wainwright field, adjoining the Hargal holdings, and 1,886 acres in the Sweet Grass field, located in township 3, range 11, west of the 4th meridian. Legal descriptions of the properties

dian. Legal descriptions of the properties are unavailable.

Development—The contract for the erection of the derrick and the cellar for the first well was let on October 21, 1929, and as yet, no drilling has been done.

Officers—W. J. McCarrol, pres, and gen. mgr.; R. B. McLeod, vice-pres.; R. M. Neely, sec.-treas.

Directors—W. J. McCarrol, J. G. Campbell and R. M. Neely, Winnipeg, Man.; H. G. Merkley, R. B. McLeod, Saskatoon, Sask.

CAPITAL STOCK Authorized Outstanding Par 2.000.000 1.600.000 N.P.V. Com. (shs.)

## Bush Petroleum Corporation, Limited

(Dominion Incorporation, 1929)

Head Office-375 Dunsmuir Street, Vancouver. B.C.

Auditors-Seeds, Martin & Co., Vancouver, B.C.

Solicitors-Black, Pierce & Bush, Van-

Company—Owns and is preparing to develop petroleum acreage in various fields in Alberta.

History-Incorporated to acquire its present holdings, mainly from the Dominion Government, two parcels being obtained from private parties. The total consideration paid for the properties approximated 700,000 shares of the company's capital stock.

Royalties—5 per cent of marketed production from S½ of L.S.D. 1, section 11-20-3-w5 is payable to the vendor and 12½ per cent of marketed production on the W½ of section 5-47-8-w4 is also payable to the vendor of that property. No other royalty

brilling Agreements—The company has made no drilling agreements to date.

Property—The company owns approximately 1,020 acres in Alberta, as follows:

Sect. Twp. Rnge. Merid.

Turner Valley-22	20 ac	res:		
13 & 14	6	22	3	w5
S½ of 1		20	3	w5
5		21	3	w5
4 & 5	30	21	3	w5
De Winton field-	-280	acres:		
3, 4, 5 & 6	28	21	1	w5
1, 5 & 6	36	21	2	w5
Gordon Campbell	, Alb	erta-2	200 acr	res:
15 & 16	36	20	1	w5
7, 8 & 13	4	21	29	w4
Waite Valley-20	acres	3:		
E½ of 15	36	19	4	w5
Wainwright-300	acres	3:		
D 1 - C TTT 1/ C	-	4 =	0	1

Part of W1/2 of .. Development—As at October 1, 1929, the company had not entered into its develop-

ment programme.

Officers—O. B. Bush, pres.; George W. Head, vice-pres.; George G. Fleming, man. dir.; R. W. McKittrick, sec.

Directors—O. B. Bush, G. W. Head, G. G. Fleming, G. N. McBain, O. H. Bush and W. M. McLean, all of Vancouver, B.C.

#### CAPITAL STOCK

Authorized Outstanding Par Com. (shs.) 1,500,000 700,000 \$1 All of the above issued and outstanding shares are vendor shares. In addition to those shown, an indefinite number of shares were underwritten by Fleming & Co., of Vancouver, B.C., and offered to the public at \$1 per share.

#### Bullshead Oils, Ltd. (Dominion Incorporation April 20, 1929)

Head Office—Calgary, Alta. Capital Authorized—400,000 shs., N.P.V. The company is not yet active. Mail returned.

#### Burdett Oils, Ltd.

The company's charter has been sur-

#### **Burdick Syndicate**

Head Office-Vancouver, B.C. Property—Ghost River structure. No information available. Mail returned.

#### Burlington Oil Syndicate

The syndicate is drilling on property acquired in the vicinity of Bronte, Ont. If the results are favorable, a company will be formed by the name of Burlington Oil Co., Ltd, with head office at 425 Brock Bldg., Toronto. Until the company is formed, in-formation may be obtained from Mr. Flynn, 894 King Edward Hotel, Toronto.

#### Calberta Petroleum Co., Ltd. (Incorporated 1914)

This company is reported to have surrendered its charter.

## Calbro Oil Co., Ltd. (Dominion Incorporation, May 21, 1929)

Head Office—Calgary, Alta. Capital Authorized—1,000,000 shs., N.P.V. Company is not yet active. Does not answer mail.

#### Caledon Natural Gas Fields

Head Office—Hamilton, Ont. Owns natural gas wells in Caledon town-nip, southwestern Ontario. Does not answer mail.

#### Calgary-Alberta Oils Ltd.

It is reported that this company has surrendered its charter.

#### Calgary Alberta Petroleum Co., Ltd.

Acquired by Alberta Pacific Consolidated on the basis of three Calgary Alberta Petroleum for one Alberta Pacific Consoli-

#### Calgary Development & Producers Ltd.

Head Office—Calgary, Alta. No information available. Mail returned.

#### Calgary, Faber Oil, Coal & Gas Co., Ltd.

(Incorporated 1914) It is believed that this company is dead.

## Caledonia Oil Company,

#### (Dominion Incorporation 1926)

Head Office-28 Central Bldg., Calgary, Alta.

Transfer Agents and Registrars - The company's head office.

Auditors-A. L. Stevens, C.A.

Solicitors-D. Austin Lane, Calgary.

Solicitors—D. Austin Lane, Calgary.

Company—Owns undeveloped property in various petroleum fields in Alberta.

History—Originally incorporated with a capitalization of 500,000 shares, the company has recently obtained supplementary letters patent increasing the authorized capital to 1,000,000 shares. The company's property was acquired in 1926 and 1929 from various sources at a total price of 350,000 shares.

Royalties—The only royalty liability of the company's property in the Waite Valley.

Production over 50 barrels per day from the company's property in the Waite Valley.

Production Dividend — The company's charter provides that the shareholders will receive a production dividend of 7% of all marketed production from well No. 1; 15% of well No. 2, and 23% of well No. 3. In no case shall the production dividend be less than 5% on all subsequent wells.

Property—The company owns leases on 800 acres located as follows:

80 acres in the Moose Mountain area:

LS.D. Sect. Twp. Rage. Merid.

L.S.D. Sect. Twp. Rnge. Merid. ... 25 34 w5 w5 240 acres in the Highwood-Sarcee area: 21 w5 17 18 w5 & 5 ..... 5 16 3 40 acres in the Red Coulee field: 0 ... ...... 6 1 16 w5 80 acres in the Gordon Campbell-Alder-

side area: 36 21 29

5. 6 w5 80 acres in the Ghost River district: w5

until financing has been carried out.

Officers — W. G. Heeley, pres.; J. W.
Townshend, vice-pres. and managing director; J. A. Hanlon, sec.-treas.

Directors—W. G. Heeley, J. W. Townshend, J. A. Hanlon, all of Calgary. L. J.
Kalbfleisch, Three Hills, Alta.

The company states that more directors are to be added to the board.

#### CAPITAL STOCK

Authorized Outstanding Par Common 1,000,000 sh. 350,000 sh. N.P.V. The outstanding capital stock consists only of that given for the property, and is held in escrow. None has been offered to the public, as the company is waiting for more prosperous conditions before financing

#### Calgary-Fabyan Royalties, (Alberta Incorporation 1923)

Head Office-208 Oddfellows Bldg., Cal-

gary, Alta.

Fiscal Year Ends—December 31.

Annual Report Appears—In March.

Registrars & Transfer Agents—The com-

pany's head office.

Auditors—Eric Richardson, C.A.

Company—Holds royalty rights on large acreage in the Wainwright field, portions of which it leases on a royalty basis to development companies.

History—The property was acquired in 1923 from the Baxter Lake Oil Company, for a consideration of 160,000 shares of capital

Royalty Obligations—The company has no royalty obligations.

Property—The company owns leases on

3,200 acres in the Wainwright field, located

as follows: L.S.D. Sect. Twp. Rnge. Merid. 18 45 6 w4 9, 10, 15, 16 & S½ of ..... w4 S½ of E½ of 10, 11, 12 & 14 S½ of 9, 10, 15 & 16 3, 4, 5 & 6 E½ of E½ of 28 45 w4 w4 6 w4 32 2 46 w4 12 45

Development—The company carries on no development work itself, but has leased land to several companies who have carried on development work on the property. the wells drilled on the company's property, three have been brought into production, being the Hargal (British Petroleum) No. 3B, Edmonton-Wainwright No. 1, and Western Consolidated No. 1.

Officers-T. M. Carlyle, pres.; J. Haddin, sec .- treas.

Directors—T. M. Carlyle, R. Mackay, H. A. Chadwick, Sydney Annand, J. Haddin, all of Calgary.

#### CAPITAL STOCK

Authorized Outstanding Par \$200,000 \$160,013 No stock has been sold to the public. The outstanding capital stock consists only of that which was given for the property, plus thirteen directors' shares.

#### Calgary Kananaskis Oils Ltd.

(Dominion Incorporation)
Head Office—Calgary, Alta.
Capital Authorized—250,000 shs., N.P.V. Mail returned.

#### Calgary-Milk River Petroleum Co., Ltd.

The company is reported to have surrendered its charter.

#### Calgary Monarch Petroleum Co., Ltd.

This company is believed to be dormant.

#### Calgary National Oil & Gas Co., Ltd. (Incorporated 1914)

It is reported that this company has sur-rendered its charter.

Calgary No. 2 Syndicate Charter surrendered in 1922.

Calgary-Olds Oil Co., Ltd.

Head Office—Calgary, Alta. The company's charter was surrendered in

## Calgary Permanent Oil Co., Ltd.

(Incorporated 1914)
The company is believed to be dead.

Calgary Petroleum Co., Ltd.
It is reported that the company's charter has been surrendered.

#### Calgary Petroleum Products Ltd.

Taken over by Royalite on the following

One share of royalite was given for 1161/2 shares of Calgary Petroleum Products \$1 par stock.

One share of Royalite was given for 100 shares of Calgary Petroleum Products \$10 par stock.

## Calgary & Sweetgrass Oilfields,

Ltd. (Incorporated 1914)
The shares were reported in 1920 as being

of no value. Calgary Vancouver Oils, Ltd.

(Incorporated 1914)
The company is believed to be dead.

## The Calgary & Edmonton Corporation, Limited

(Dominion Incorporation, Feb. 1929) Head Office-Osler, Hammond & Nanton, Limited, Winnipeg, Man. Fiscal Year Ends—October 31.

Annual Report Appears—Just prior to annual meeting.

Annual Meeting—At call of directors.

Exchanges and Ticker Abbreviations—

CEL Toronto Curb Exchange. CE Standard Stock and Mining Ex-change, Toronto. CE Calgary Stock Exchange.

Also Vancouver, Winnipeg and London (Eng.) Stock Exchanges.

Transfer Agents and Registrars—Royal Trust Company, Winnipeg, Man. Auditors—Geo. A. Touche & Co., Winni-

peg, Man.
Company—Owns mineral, petroleum and matural gas rights (excepting precious metals) in the Province of Alberta, which are leased to companies which develop the

property on a royalty basis.

property on a royalty basis.

History—The company's history is associated with the English interests who had the contract for building the Calgary and Edmonton Railway. The Dominion Government made land grants (surface and mineral) to these railway contractors who formed the Calgary and Edmonton Land Company in England during May, 1891, and ceded these grants to it. In March, 1902, the Calgary and Edmonton Land Co., Ltd., was incorporated under the English Joint Stock Companies Act, taking over the old company.

was incorporated under the English Joint Stock Companies Act, taking over the old company.

The English company disposed of the surface lands from time to time, but retained the mineral rights. Large holdings in the English company were acquired by Canadian interests and a reorganization took place whereby the English company was liquidated and the present company, The Calgary and Edmonton Corporation, Limited, was incorporated in February, 1929, to acquire the mineral rights, mineral leases and refundable cash rentals under mineral leases and cash of \$45,000. The remaining assets, including unsold surface, the remaining cash and the benefit of the land sale contracts, were sold to a new English company. Shareholders of the former Calgary & Edmonton Land Company received 10 shares of the new Canadian company, The Calgary & Edmonton Corporation, Limited, and one share of the new English company in exchange for each share of their holdings in the original company.

Leases—The company's policy is to lease rather than sell its holdings. These leases generally call for a rental of \$2 per acre until production is brought in and marketed. Royalties in these leases generally name 12½% to 15% of the marketed production. Recent agreements with lessors name the above royalties until the well is producing and has met all its development expenses; then the royalty increases to 20%.

In these leases, time limits are generally stated, stipulating that drilling must start within three months and that the time between the completion of one well and the starting of another must not exceed three months.

As at July 15, 1929, approximately 48,000 acres were under lease or option to the

As at July 15, 1929, approximately 48,000 acres were under lease or option to the following companies:

Alberta Gas and Fuel Co., Ltd. Alberta Gas and Fuel Co., Ltd.
Angus Oils, Ltd.
Advance Oil Co., Ltd.
Commonwealth Petroleum, Ltd.
Hudson's Bay-Marland Oil Co., Ltd.
Imperial Oil, Ltd.
Lowery Petroleums, Ltd.
Mayland Oil Co., Ltd.
Merland Oil Co., Ltd.
Nordon Corp., Ltd.
Royalite Oil Co., Ltd.
Sterling Pacific Oil Co., Ltd.
Leases and contracts closed for

Leases and contracts closed for the drilling of at least 20 wells during 1929. Drilling operations are not confined to any one area but are distributed throughout the southern part of Alberta. Properties—Consist of approximately 1,-150,000 acres of mineral, petroleum and natural gas rights (excepting precious metals) on lands checkerboarded over two areas, one being south and the other north of the city of Calgary, including Turner Valley, Waite Valley, Highwood, Pincher Creek, Cardson, Willow Creek, Drywood, Kootenay River. and Taber areas.

The area south of Calgary is located in townships 1 to 19, ranges 24 to 30, west of the 4th meridian and in townships 1 to 19, ranges 1, 2 and 3 west of the 5th meridian.

Tho area north of Calgary is located in townships 27 to 35, ranges 25 to 28, west of the 4th meridian, and in townships 25 to 28, ranges 1 to 6 west of the 5th meridian.

PROGRESS REPORT

#### PROGRESS REPORT

Under date of October 8, 1929, the follow-Under date of October 8, 1929, the following progress report of drilling on acreage under leases issued by the company was made by the company's field engineer, Colonel L. D. M. Faxter.

Thero are 22 wells being drilled on these properties, from which the company derives royalties of from 12½% to 25% directly or indirectly, through its leases.

#### TURNER VALLEY STRUCTURE

Mayland No. 1—Drilling crew reached the lime at 5,441 feet and drilling was continued to 5,683 feet, when the well was bailed out for a preliminary test, which was disappointing. Drilling has been resumed, however, and production is expected.

Mayland No. 2—Drilling at 3,002 feet.

Mayland No. 3—Drilling at 2,915 feet.

Advance No. 5a—The well is standing with surface casing cemented at 252 feet.

Lowery Petroleums, Ltd.—Drilling at 3,436 feet.

436 feet Sterling Pacific Oil Co., Ltd .- Drilling at

4,320 feet. Spray Oils, Limited—Company cemented their casing due to a crooked hole at 1,295

feet, and is now drilling at 1,420 feet.

Commonwealth No. 1—Rotary drilling at 3,765 feet. Will diamond drill as soon as lime is encountered, transferring rotary to No. 2.

Commonwealth No. 2—Derrick erected. awaiting transfer of rotary drill from No.

Aerolite Oil Corp., Ltd .- Derrick erected,

but drilling not commenced.
Freeman-Lundy Syndicate—Located on section 3-19-2-w5. Well to be spudded in by end of October.
Merland Oil Co., Ltd.—Drilling at 3,680

#### BLACK DIAMOND STRUCTURE

Outwest Petroleums, Ltd .- Drilling at 3,-

Angus Oils, Ltd.—Drilling at 900 ft. Roselite Oils, Ltd.—Drilling at 745 feet. Vanberta Oils, Ltd.—Drilling at 730 feet. Shasta—Derrick timbers have been de livered to site, between Outwest and Van-

#### HIGHWOOD STRUCTURE

Western Oils, Ltd.—Drilling at 1,330 feet.
Northwest Co.—C. & E. No. 1—Rigging
completed, ready to spud in.
Anglo-Pacific—Erection of derrick started.
The Devonshire Oil Co., Ltd.—Will commence erection of derrick by October 15.

PINCHER CREEK STRUCTURE
Alberta Fuel and Gas Co., Ltd. (Weyman Well) Have straightened hole and drilling at 1,000 feet.

at 1.000 feet.

Officers—H. F. Osler, Winnipeg. pres.; D. C. Coleman, vice-pres.; Osler, Hammond & Nanton. Limited, Winnipeg, gen. mgrs.; Chas. E. Rubin, sec.

Directors—P. Burns, Calgary, D. C. Coleman, Winnipeg; A. H. Douglas, Vancouver; F. Gordon Osler, Toronto; B. Hewitt, Vancouver; H. F. Osler, Winnipeg; Ernest Chaplin, G. Grinnell-Milne and F. Roche, all of London. Eng. of London, Eng.

SUBSIDIARIES

A plan has been worked out whereby a number of subsidiary companies will be incorporated, to which companies royalties under leases covering definite areas will be assigned in return for all the capital stock of the subsidiary companies. A portion of the stock will then be distributed pro rata among the C. & E. Corp. shareholders, but

the corporation itself will hold control. It is proposed to begin with the incorporation of four of these subsidiary companies, to each of which will be transferred whatever royalties are received from a definite area

Each company will be capitalized at 600. 000 shares of no par value of which 241,510 shares will be distributed on the basis of one share for each 10 shares held in the

C. & E. Corporation.

At July 15, 1929, the details of organization of these first four subsidiary companies had not been completed.

CAPITAL STOCK

Common 3,250,000 shs. 2,415,100 shs. N.P.V.

Authorized Issued Par
Offered—None publicly offered. Shares
were issued in exchange for shares of the
predecessor company on a basis of ten shares for one share in the predecessor com-

#### DIVIDENDS

None paid to date.

PRICE RANGE OF STOCK High ..... 13.25 \$1.75 

## Calina Oils, Limited

(Dominion Incorporation 1929) Head Office—218 11th Ave., West, Calgary,

Registrars and Transfer Agents — The company's head office.
Auditors—Nash & Nash, C. A., Edmonton,

Company-Incorporated to acquire and

Company—Incorporated to acquire and develop petroleum properties. Since the company is still negotiating for property, there are as yet no details to be had.

Officers—E. G. Sick, pres.; J. C. Malone, vice-pres.; J. G. Walford, sec.-treas.

Directors—E. G. Sick, J. G. Walford, both of Calgary; Lt.-Col. E. G. Hanson, Montreal; A. G. MacKinnon, K.C., J. C. Malone, Regina; L. M. Johnstone, K.C., Lethbridge; B. O. Thompson, F. W. Shepard, both of Shaunayon, Sask. Shaunavon, Sask

CAPITAL STOCK
Authorized Outstanding Par
Common 1,000,000 shs. 400,000 shs. N.P.V.

California Alberta Oils, Ltd. It is reported that the company's charter was surrendered in 1926.

California Canada Oil Co., Ltd.

The company's charter was surrendered in 1927.

#### California Diamond Drilling & Oil Co., Ltd.

(Incorporated 1914)
It is believed that the company is dead.

#### California Lakeview Oil Co., Ltd.

The company is reported to be dead.

## Calla Oils, Ltd.

(Dominion Incorporation 1926)

Head Office—Calgary, Alta. Officers—D. V. Cope, pres.; Dr. C. S. Mahood, vice-pres.

Directors—Above officers and R. M. Spence, T. J. Campbell, W. C. Wood.

Capital Authorized—\$600,000, par \$1.

The company is reported to be inactive.

## Calling Valley Oils Ltd.

(Dominion Incorporation November, 1929) Capital Authorized — 1,000,000 shares,

No information is available to date on the company.

#### Calling Lake Oil & Gas Co., Ltd. (Incorporated 1914)

It is reported that the company has sur-rendered its charter.

#### Caltor Oils, Ltd.

(Dominion Incorporation June 7, 1929) Head Office—Ottawa, Ont. Capital Authorized — 3,000,000 shares,

N.P.V. No information is available yet. Mail

returned.

### Calmont Oils, Limited

(Dominion Incorporation, March 15, 1926)

Head Office-400 Lancaster Bldg., Calgary. Alta.

Fiscal Year Ends-February 28.

Annual Report Appears-In April.

Annual Meeting-At call of directors.

Exchanges and Ticker Abbreviations-

CA Standard Stock & Mining Exchange

Curb, Toronto.
CA Calgary Stock Exchange.
CA Vancouver Stock Exchange.

Registrars and Transfer Agents—Company's head office in Calgary; Montreal Trust Company, Toronto, Montreal and Vancouver.

Auditors -Riddell, Stead, Graham & Hutchison, Calgary.

Company—Owns petroleum properties in several areas in Alberta including one in Turner Valley which is under development.

The company was originally financed largely by British capital. In July, 1928, the company took over the Seneca Oils, Ltd., whose assets included L.S.D. 1 and 15, section 34-20-3-w5. Seneca shareholders received 263,000 shares, the basis of

holders received 263,000 shares, the basis of the merger being one share of Calmont for each 15 shares of Seneca.

In August, 1929, the company took over the Dallas Oil Co., Ltd., whose assets consisted of 340 acres in Turner Valley including L.S.D. 11, section 20, township 19-2-w5 and 3,200 acres in the Moose Mountain and Milk River areas. The basis of this merger was one share of Dallas, Dallas shareholders to have the option of purchasing one additional Calmont share at one dollar each for every one so transferred. Dallas shareholders received 300,000 Calmont shares in all.

Royalties—15 per cent of the marketed production from L.S.D. 11, section 20-19-2-w5 is payable to Alberta Pacific Consolidated Oils, Ltd.

10 per cent of marketed production from L.S.D.'s 1 and 15, section 34-20-3-w5, is payable to parties unnamed.

Properties-The company owns approximately 9,921 acres as follows:

240 acres in Turner Valley, including: S.D. Sect. Twp. Rnge. Merid. 34 20 20 19 1, 3 & 15 w5 w5

280 acres in Moose Mountain. 2,135 acres in Williams field. 4,388 acres in Mill River field. 196 acres in Steveville area. 980 acres in Highwood area.

540 acres in other fields.

Development—The company is doing its own drilling using a heavy duty rotary rig. The status of operations on November 1, 1929 was as follows:

No. 1 well, located in L.S.D. 2, section 1-20-3-w5. This will came into production in December, 1928, the tools jamming in the hole owing to the gas pressure. The well was shot and drilling was resumed. The present depth is 5,300 feet and drilling is continuing.

No. 2 well, located in L.S.D. 11, section 20-19-2-w5, started by the Dallas Oil Co., was drilled to a depth of 4,066 ft. and drilling is continuing.

No. 3 well, located in L.S.D. 2, section 1-20-3-w5, was drilled to a depth of 1,585 ft. and stands cemented.

4 well, located in L.S.D. 11, section 20-19-2-w5, was drilled to a depth of 3,840 ft. and drilling is continuing.

No. 5 well, located in L.S.D. 3, section 34-20-3-w5, was drilled to a depth of 4,004 ft.

20-3-w5, was drilled to a depth of 4,004 ft. and drilling is continuing.

No. 6 well, located in L.S.D. 11, section 20-19-2-w5, was drilled to a depth of 3,753 ft. and drilling is continuing.

No. 7 well, located in L.S.D. 11, section 20-19-2-w5, was drilled to a depth of 1,914 ft. and drilling is continuing.

No. 8 well is to be drilled on L.S.D. 11, section 20-19-2-w5.

No. 9 well located in L.S.D. 1, section 34-

No. 9 well, located in L.S.D. 1. section 34-

20-3-w5, was drilled to a depth of 4,345 ft. and drilling is continuing.

On Nov. 12, 1929, officials stated that as soon as wells 3 and 7 reach 1,600 feet, the cable equipment being used on those wells will be removed and set up on the sites of the new wells, Nos. 10 and 11, which are located on the Dallas lease, near the Home wells. Nos. 3 and 7 will then be completed with the use of the rotary equipment. At present, No. 3 well is near that mark, while No. 7 is drilling at about 1,420 feet.

Operations on the third new well, No. 8, are expected to start almost immediately.

Wells Nos. 2, 4 and 6 are being examined determine the exact condition of the holes before drilling is resumed.

Officers-The Right Hon. Lord Askwith, K.C.B., K.C., D.C.L., pres.; J. C. Dallas, vicepres. and managing director; J. Coxon, sec .-

Directors—The Right Hon. Lord Askwith, K.C.B., K.C., D.C.L. Sir Francis Price Bart,; Colonel A. W. Pryce-Jones, O.B.E., of London, England. J. C. Dallas, A. G. Clarke, Dr. L. A. Maxwell, F. C. Birks, of Calgary.

#### CAPITAL STOCK

(As at October 15, 1929)

Authorized Outstanding Par Common \$10,000,000 \$6,000,000 Offering-In the spring of 1929, Solloway,

Mills & Co., Toronto, purchased a block of the company's treasury shares.

#### CHANGES IN CAPITAL STRUCTURE

Upon incorporation the authorized capital of the company was 1,000,000 shares of \$1.00 par. On April 22, 1929, this was increased to 2,000,000 shares of \$1.00 par. On Sept. 17, 1929, the authorized capital was further increased to 10,000,000 shares of \$1.00 par, therebolder receiving the statement of \$1.00 par. shareholders receiving 4 new shares each old share held.

#### DIVIDENDS

No dividends have been paid.

#### PRICE RANGE OF STOCK

High Low 1929\* 29\* ..... \$6.00 (May 8) \$0.64 (Feb. 1)
\* To November 27.

#### FUNDED DEBT

The company has authorized \$300,000 bonds dated May 12, 1927. One bond, par \$200, is issued and carried in the balance sheet at \$100.

## BALANCE SHEET AS AT FEB. 28

Current:	\$
Cash	86,479
Accts. payable	5,594
Supplies	693
	92,766
Deferred:	
Unexpired insurance	272
Comm. on shares	96,722
Preliminary expenses	49,207
J. C. Dallas, salary	15,000
J. C. Dallas, bonuses	45,000
Drilling acct	125,207
Reserve for depreciation	17,775
Equipment, less dep	39,730
Surface rights	250
Leases	373,372
	850,301
Liabilities—	
Current:	
Accounts payable	1,602
Salaries and wages	876
Royalite Oil Co	500
	2.978
Bonds: (Production) \$300,000 author-	
ized on May 12, 1927	
Issued (1 bond, par \$200)	100
Common, 847,223 shs	847,223
	850,301
WORKING CAPITAL	
Current assets	92,766
Current liabilities	2,978
Working capital	89,788
or ways or brown	,

## Cameron Petroleums,

(Dominion Incorporation, May 8, 1929)

Head Office-602 McLeod Bldg., Edmonton,

Fiscal Year Ends-Not yet determined. Annual Report Appears-Not yet deter-

Annual Meeting-Not yet determined.

Exchanges and Ticker Abbreviation— CMP Calgary Stock Exchange; Edmonton Stock Exchange.

Registrars and Transfer Agents-The company's head office.

Auditors-James A. Henderson & Co., Edmonton, Alta.

Company—Holds leases on and is developing petroleum and natural gas properties in

southern Alberta.

History—The property was acquired in April, 1929, from various private individuals, who received altogether 250,000 shares and also a cash consideration for the title to the

Royalty—12½ per cent of the value of the marketed production from the property in the Black Diamond structure is payable to W. S. Herron. The company has no other royalty liabilities.

Property—The company holds leases on

1,160 acres in southern Alberta, located as follows: L.S.D. 1, 2, 7, 8, 9, 10, 11, 12, 13, 14, Twp. Rnge. Merid.

15, 16 9, 10, 11, 12, 5 25 5 w5 15, 16, 9 25 5 240 acres in the Milk River district:

10 11 & 12 15 9, 10, 15, 16 4 15 40 acres in the Black Diamond structure: 36 20

160 acres in the Highwood structure: 3 & 6 5 & 6

8, section 36-20-3-w5, has derrick erected, and the camp and equipment have been built. Drilling contract has not been let. (Sept. 14, 1929).

Officers—J. W. Heffernan, pres.; W. S. Herron, first vice-pres.; E. McCormick, second vice-pres.; Maj. H. C. L. Gillman, sectreas.; J. W. Heffernan, man. dir.

Directors—J. W. Heffernan, K.C., Chas. E. Campbell, A. B. Donley, R. A. Cameron, M. H. Stewart, Frank Whitton, all of Edmonton; Lieut.-Col. Lawrence T. Martin, Ottawa; W. S. Herron, E. McCormick, of Calgary; Jos. A. Mercier, K.C., M.P., Montreal; David B. Mulligan, Montreal and New York; Brig.-Gen. Bernard R. Hepburn, C.M.G., Toronto.

## CAPITAL STOCK (As at Sept. 14, 1929)

Authorized Outstanding Par
Common 1,000,000 550,000 N.P.V.
250,000 shares have been underwritten and
offered by Bowen & Co., Calgary and Edmonton, which also has an option on an
additional 250,000 shares.

DIVIDENDS No dividends have been paid.

PRICE RANGE OF STOCK

(Calgary Stock Exchange) High \$2.10 \$1.05 1929 To Nov. 27.

#### Camrose Gas Co., Ltd.

It is reported that the company has surrendered its charter.

#### Camrose Oil & Gas Co., Ltd.

It is reported that this company surrendered its charter in 1920.

#### Canada Crude Oil Co., Ltd. (Incorporated 1914)

It is believed that this company is dormant.

## Canadian American Oil Co., Ltd.

(B.C. Incorporation, 1928)

Head Office-350 West Pender Street,

Vancouver, B.C.
Fiscal Year Ends—Nov. 15.
Transfer Agents and Registrars—The company's head office.

Solicitor—T. E. Wilson.

Company—Owns and has under option a

etroleum property in the Flathead district,

History—The company's property was acquired from the Provincial government and lease owners for which a total of 129,-

and lease owners for which a total of 129,000 shares was paid.

Royalties—The company's property carries no royalty obligations.

Property—The company's property is held partly by lease and partly by option, and comprises 1,280 acres in the North Fork of the Flathead Valley district, in British Columbia.

Development-No development work has Development—No development work has been done on the property to date, as the company is not yet financed.

Officers and Directors—Henry J. Ratz, pres.; H. V. Clumpner, mgr.; T. E. Wilson,

CAPITAL STOCK

Authorized Outstanding Par Common ..... \$500,000 \$129,100 \$1 None of the stock has been sold to the public to date. The only outstanding stock is that which was given for the property.

#### Canada Crude Oil Producers, Ltd.

Head Office—Box 700, Petrolia, Ont. Company said to be producing oil in the Oil Springs field in southwestern Ontario. No recent reports have been received from the company. Does not answer mail.

### Canadian Exploration Co., Ltd.

(Colorado Incorporation June 16, 1927)
Head Office—1130 First National Bank
Bldg., Denver, Colorado.
The company operates in Canada entirely

through its wholly owned subsidiary, Frontier Developments Ltd. (See under that company for details.)

#### Canada Kevin Oils, Ltd.

(Dominion Incorporation) Head Office—Calgary, Alta.
Capital Authorized—\$600,000, par \$1.
No information available. Mail returned.

#### Canada-Montana Oils, Ltd. (Alberta Incorporation 1923)

Head Office-Raymond, Alta. Capital Authorized—\$1,000,000, par \$1. No information available. Does not

#### Canada Southern Oil & Refining Co., Ltd.

The company was formed to take over the Prudential Oil Co., Ltd., and later was taken over by A. P. Consolidated.

#### Canada Western Royalties, Ltd. (Dominion Incorporation 1927)

Head Office-1.001 Herald Bldg., Calgary, Alta.

Holds about 2000 acres in various fields in Alberta, which it sublets to other com-panies on a royalty basis.

Capital Authorized — 50,000 shares, N.P.V.

#### Canadian American Oil Exchange, Ltd.

It is reported that the company has surrendered its charter.

#### Canadian Consolidated Oils, Ltd.

The company's charter transferred from Alberta Commercial & Albion Oils Ltd., absorbing also Star Petroleums Ltd., Traveler's Oil Co., Ltd., Tulsa Oil Co., Ltd., and Western Star Oil Co., Ltd.

It is reported that the company has sur-rendered its charter.

Canadian Dutch Oil, Ltd.

Head Office-7 Adelaide St., Toronto.

Does not answer mail.

Property—In Brant County, Onondaga
Twp.; Grey County, Artemesia Twp.; Dufferin County, Amaranth Twp.; all in Ontario.

Development—The company has drilled three or four wells. No recent activity has been reported.

Secretary-S. M. Julian.

## Canadian Eagle Oil Fields, Ltd.

(Incorporated 1914)
It is reported that the company surrendered its charter in 1920.

## Canadian Great West Oil & **Natural Gas Production**

Co., Ltd.
It is reported that the company's charter was surrendered in 1925.

#### Canadian Hardock Oils, Ltd. Name changed to Keystone Exploration

## Canadian Montana Holding Co.,

It is reported that this company has surrendered its charter.

Canadian Oil Co., Ltd. Reported to be dead.

Canadian Oil Holdings, Ltd. Acquired by Mar-Jon Oil Co., Ltd.

#### Canadian Oil & Mineral Resources Co., Ltd.

Reported to have surrendered its charter

#### Canadian Oil & Refining Co., Ltd.

President-J. H. Woods; sec.-treas., W.

G. Straker.
Imperial Oil Limited drilled Dead Horse Coulee No. 1 well on a 50-50 basis for the Canadian Oil & Refining Co., Ltd. The well proved to be dry. The Range Oil & Gas Company has taken over the drilling operations on this well. The company controls 12,000 acres on the Ericson Coulee

structure. Capital Authorized-\$2,500,000, par \$10. The company is reported as being dormant at present.

Canadian Oil Valley Co., Ltd.

Head Office—Edmonton, Alta.

Property—480 acres in the Wainright field, being the N½ and S.W.¼ of section 31-45-6-w4.

Officers-Lt. Col. W. H. Hewgill, pres.; Torrey, sec.

Directors—Lt. Col. W. H. Hewgill, Major C. B. Hornley, Dr. O. F. Strong, Cap. W. Kelland, E. T. Bishop.
Company believed dormant. Mail returned.

#### Canadian Oilfields, Ltd. Company reported to be dead.

Canadian Oils, Ltd. Company reported to be dead.

#### Canadian Oklahoma Drilling Co., Ltd.

Company reported to have surrendered its charter

#### Canadian Petroleum Resources Syndicate, Ltd.

Taken over by A. P. Consolidated.

## Canadian Southern Oil Refining Co., Ltd. Head Office—Black Diamond, Alta. Mail

returned.

The company held property on the N.W.¼ of L.S.D. 9, section 1-20-3-w5, in the Black Diamond field. The Prudential Oil Company drilled to a depth of 2,605 feet, where small production was reached. It is thought that the company is now dormant.

#### Canadian Sweetgrass Oil Co., Ltd.

The company's charter was surrendered in 1926.

## Canadian Western Natural Gas, Light, Heat & Power Co., Ltd.,

(Controlled by the International Utilities Corporation)

(Incorporated under the laws of the Province of Alberta in 1911)

Head Office-215 6th Ave. West, Calgary, Alta.

Fiscal Year Ends-December 31.

Annual Report Appears-About April 1 each year.

Annual Meeting-Third Wednesday in March.

Registrars — Preference and ordinary stock—Trusts & Guarantee Co., Toronto and office of the company at Calgary. Debentures Stock—Toronto Agency Co. Ltd., Toronto, and British Trust Co., Ltd., London, Eng.

Transfer Agents—Ordinary shares—Head office of the company at Calgary. Preference Shares—Head office of the company and Trust & Guaranty Co., Toronto. Debenture Stock—Toronto Agency Co., Ltd., Toronto.

Auditors-Helliwell MacLachlan & Co., Vancouver, B.C.

Company—Produces and distributes natural gas for heating, lighting and power purposes to Calgary, Lethbridge and nine surrounding towns in the province of Alberta. The company operates under the jurisdiction of the Board of Public Utility Commissioners of Alberta which has the sight to fire determine and regulate rates. right to fix, determine and regulate rates.

Properties—The company has operating rights on 1,505,923 acres of land owned by the C.P.R. and owns renewable gas leases from the Crown on over 50,000 acres. The from the Crown on over 50,000 acres. The company owns 24 producing wells, mainly in the Bow Island and Foremost gas fields and has contracted with the Royalite Oil Company for the purchase of gas from the Turner Valley oil field. The company controls practically all of the known gas reserves within transportable distance of its market.

The company owns 19.68 miles of field pipe lines, 258 miles of main transmission lines, 44 miles of branch transmission lines and over 216 miles of distributing mains in Calgary, Lethbridge and neighboring towns, necessary equipment and over 240 miles of private telephone line.

The total open flow daily production from the various fields available for delivery into the pipe lines of the company is as

follows: Field Turner Valley ...... 40,000,000 15,652,000 Burdett Chin Coulee .....

115,952,000

The developed gas reserves on properties owned or controlled by the company are estimated to contain approximately 80 billion cubic feet.

lion cubic feet.

History—The company was chartered under the laws of Alberta in July, 1911 and acquired, from the Prairie Fuel Gas Company, gas leases and rights which that company had secured from the Canadian Pacific Railway Company on over 1,500,000 acres in Alberta. Other rights and properties acquired from the Prairie Fuel Co. included the assets of the Calgary Natural Gas Company which included franchises for the supplying of natural gas to the cities of Calgary and Lethbridge, gas concessions on the Blackfoot and Sarcee Indian reserves and well-drilling equipment. The company also acquired the assets of the Calgary Gas Company which included a franchise to supply gas to the city of Calgary, a coal gas producing plant and a distributing system.

The franchise of the Calgary Natural Gas

The franchise of the Calgary Natural Gas Co., known as the Dingman franchise, granted perpetual rights to the use of the

streets for piping natural gas, and the Calgary Gas Company franchise, known as the Morris franchise granted rights to the use of the streets for piping for a period of 35 years from Aug. 1, 1903. The company also secured franchises in Bassano, Gleichen, Strathmore, MacLeod, Granum, Claresholm, Nanton, Okotoks, Brooks and High River, Alta. Alta.

The Calgary Gas Company was continued as a subsidiary company until June 1, 1921, when the assets were merged with those of the parent company. The sale of gas in Calgary was continued by the parent company under the Morris franchise.

pany under the Morris franchise.

In June, 1920, the company applied to the city of Calgary for an increase in rates which were fixed by the franchise at a maximum of 35 cents per thousand cubic feet. Negotiations were again opened in 1921 and following rejection by the city, application was made to the Board of Public Utility Commissioners of Alberta which raised the rate for gas sold in Calgary for domestic purposes to 48 cents per cubic foot and specified that the company must construct rate for gas sold in Calgary for domestic purposes to 48 cents per cubic foot and specified that the company must construct additional pipe lines to the city to augment the supply of gas. In December, 1924, the Board also increased the rates which the company could charge in Lethbridge and other towns served by the company to 48 cents per thousand cubic feet. In 1926 a schedule of rates was made with a maximum of 38 cents per 1,000 cubic feet.

Control of the company was acquired by International Utilities Corporation in 1924.

#### COMPARATIVE OPERATING STATISTICS

	Number	Gas sold in M	Revenue	Rate per M.
Year	Meters	Cu. Ft.	Gas Sales	Cu. Ft.
1919	11,841		1,046,397	31.20
1920	12,118	2,759,727	947,914	34.33
1921	12,361	2,276,469	780,674	34.29
1922	12,318	2,055,539	891,566	43.37
1923	12,566	1,965,575	875,443	44.53
1924	13,009	2,046,257	918,597	44.89
1925*	14,535	2,594,999	1,590,923	46.00
1926	15,609	2,986,730	1,220,493	38.35
1927	17,095	4,668,896	1,565,023	33.52
1928	19,065	5,102,775	1,651,374	32.36

<sup>\*</sup> Fifteen months' period ending Dec. 31, 1925. Prior to 1925 years ended Sept. 30.

#### OFFICERS AND DIRECTORS

Officers—C. J. Yorath, president and managing director; F. W. Bacon, vice-president; H. S. Tims, manager; P. D. Mellon, superintendent and chief engineer; H. S. Watts, secretary-treasurer, Calgary, Alta.; W. Kaspar Fraser, asst.-secretary.

Directors—C. J. Yorath, A. E. Cross, J. W. Davidson, P. D. Mellon, H. S. Tims, Calgary, Alta; F. W. Bacon, New York; P. R. Johnson, Independence. Kan.; P. M. Chandler, Philadelphia; A. G. Baalim, Edmonton, Alta

#### CAPITAL STOCK

Outstanding Authorized May 31, 1929 Par Preferred \$3,000,000 \$3,100,000 \$100 Ordinary \$8,000,000 \$8,000,000 \$100

Preferred 6 per cent participating cumulative, has preference as to capital and entitled to cumulative preferred dividends at rate of 6 per cent, per annum. When and if the company shall declare and pay a dividend at rate of not less than 7 per cent per annum on ordinary shares, holders of preference shares shall be paid a further dividend of 1 per cent per annum.

Callability-Subject to call as a whole or in part on 60 days' notice at 105 and accrued dividends.

Voting Powers-In case and so long as four quarterly dividends shall be in arrears and unpaid, holders of preference shares shall have one vote for every \$100 par value preference share held by them, but shall not otherwise be entitled to voting rights.

Issue Limited-Except with the consent of 60 per cent of all preference shares at the time outstanding, the aggregate of all preference shares to be at any time outstanding shall not exceed 50 per cent of value of company's fixed assets to be determined upon the same basis as that fixed by the Board of Public Utility Commissioners of the Province of Alberta for rate making purposes.

Increase Bonded Debt-So long as any the preference shares remain outstanding company shall not create or execute any mortgage or charge to secure any issue of bonds, debentures or debenture stock, except with the consent of holders of 60 per cent of all preference shares then outstand-

ing.
Sinking Fund—Commencing with the fiscal year ending December 31st, 1930, there will be set aside annually a sum equal there will be set aside annually a sum equal to 2 per cent of the par value of the preference shares which shall have at any time been issued, until all outstanding preference shares shall have been retired by purchase or redemption. The sum so set aside and deposited shall not be used by the company for any other purpose than the re-demption or purchase of the preference shares and all shares so redeemed or purchased shall be cancelled and shall not be re-issued.

Purpose-Part of the proceeds of the \$1, 700,000 preference stock issued in May, 1927 has been deposited with the Montreal Trust Company for retirement of the 5 per cent first mortgage debenture stock.

Offer—Original offering was made in Nov., 1924 to customers of the company and 2,079 shares were subscribed, additional stock was offered and subscribed in 1925 and 1926 and a permanent department for the sale of stock to customers was created by the directory by the directors.

\$1,700,000 was offered publicly in May, 1927 at 97 by Wood, Gundy & Co., Ltd. An additional offer was made of \$500,000 in May, 1929 at 97 by Wood, Gundy & Com-

#### CHANGES IN CAPITAL STOCK

Original capitalization of the company upon incorporation was 80,000 shares of ordinary stock of \$100 par value, authorized and issued. In 1924 \$1,000,000 of 6 per cent cumulative preference shares with par value of \$100 was authorized and as at May 12, 1927, the authorized amount of preferred stock was increased from \$1,000,000 to \$3,000,000.

#### DIVIDENDS

Preferred-6 per cent per annum cumulative participating, payable, Ma. Sept. and Dec. 1. Paid regularly. Mar., June,

Dates Ex-dividend (approx.)-February, May, August and November 15.

Ordinary-When and as declared. Two quarterly dividends of \$1 with extra dividend of 50c have been declared payable Jan. 15 and April 15, 1929, to stock of record on those dates.

The sum of \$480,000 was set aside in 1928 for special dividends to be paid quarterly from Jan. 15, 1929 to Oct. 15, 1931.

#### DIVIDENDS PAID IN FISCAL YEARS

	Com.	Pref.		Com.	Pref.
1914	1%		1921	none	
1915			1922	none	
1916			1923		
1917			1924		
1918			1925		
1919	none		1926	3%	6%
1920	none		1927	51/4%	6%
			1928 40%	1 3/ 0/ 4	60%

<sup>First issued in 1924.
Dividend paid Jan. 15, 1928 and deducted from</sup> 1927 balance forward.

#### FUNDED DEBT

5% First Mortgage Debenture Stock.

Provisions of Issue—Authorized £924,656 (\$4,500,000). Entire amount issued. Out-

standing Dec. 31, 1928, £181,148 (\$881,587).
Note—There has been deposited with the Montreal Trust Company as trustee securities in excess of \$881,587 for the exclusive retirement of the debenture stock.

Dated October 16, 1911; due October 15,

Interest payable April and October 15th, in London and Canada at \$4.86 2-3 to the

£ Sterling.
Trustee—British Empire Trust Co., Lon-

don, Eng., and Toronto Agency Company, Toronto.

Security—The trust deed limits the issue to \$4,500,000, but further amounts may be issued, provided that (a) the company has received in cash from the sale of capital stock, whether preferred or common, and above the present share capital of \$8,000,000 cash equal to the nominal amount of the proposed further issue, or (b) the certified net earnings for each of the preceding financial years shall have been twice the interest on said debenture stock, including the further amount then the including the further amount then to be issued, and twice the said debenture stock, and twice the sinking fund thereon.

Sufficient of the proceeds of the sale of the 6 per cent preference stock have been deposited with the Montreal Trust Co., for retirement of this issue of debenture stock.

Callability-Subject to call at 105 for sinking fund, also as an entire issue at 105 on six months' notice, redeemable at par, Oct., 1936.

Sinking Fund—£27,914 8s. 10d. per annum, began January 1st, 1916.

Listed-London, Glasgow and other British Stock Exchanges.

Offered in London in 1911 at 90.

#### Price Range (London)-

	1927	1926	1925	1924	1923	1922
High	96	88	841/2	78	75	701/2
Low	90	83	77	72	70	46 1/2

Low	90 8	3	77	72	70	46 1/2
	COMPARA'				SHE	ET
	(As	at	December	r 31		
As	sets		1928	192	7	1926
Curren	it:		\$	. \$		\$
Cash			42,802	278	672	19,118

Accts. rec. .... Dom. bonds .... 339,607 254,679 110.395Inventories .... 188,716 145.440 151,319 Sundry invest.... Debenture s.f.... Cash and secs. with 11.449 4.504 135.926 246,964 Trust Co. for deb. 135,926 744.945 1.012.419

redemption ....
Def. chgs. to
P. & L. ....
Work in prog....
Prop. & Rights: Incl. purchase of undertak., rts. franchises, shs.,

> of Calgary Ga Co. & goodwill 14,653,575 14,074,398 13,822,915

55.273

32,546

50,086

16,641,300 16,120,829 14,544,439 Liabilities Current: 283,352 335.028 254,269 400,000 247,581 215,040 187,351 11,328 14,920 9,183 14 524 35,044 560 000 989 1,227 Unclaimed divs. 1,666 1,552,958 496,834 521,260 Reserves: Redeem. deb. ... 1,260,230 1,171,759 Amortization ... Pension fund... 984,534 20,000 2,017,172 Depletion ..... Miscellaneous .. 22.185 56.539 Funded debt: 5% 1st mtg. deb. 881.587 1.087.447 1.394.344 Capital stock: 2,600,000 9 595 900 693 700 Preferred ..... 8,000,000 8,000,000 8,000,000 Ordinary Adv. prov, for amortiz. ...... 238,813

† Includes \$80,000 payable Jan. 15, 1929 and special dividends payable at the rate of 50 cents per share on Jan. 15, 1929 and quarterly thereafter to Oct. 15, 1931.

16,641,300 16,120,829 14,544,438

#### WORKING CAPITAL

Current asse	ets	913,807 1,552,958	763,719 496,834	535,511 521,269
Working ca	pital	‡639,151	266,885	14,251

<sup>†</sup> Excess of current liabilities over current assets.

#### CAN. WEST. NATURAL GAS INCOME AND SURPLUS ACCOUNT (Years Ended December 31)

	1928		1926
Sale of gas	1,651,374		1,220,498
Other income	130,547	96,411	62,616
Total income	1,781,921	1,661,433	1,283,109
Less: Cost	865,951	833,006	555,936
Net earn	915,970	828,427	727,173
Less: Int. chgs	72,243	76,616	113,668
Deprec	17.642	17.122	108,632
Amortiz	198,142	187,862	37,114
Res., taxes, etc.		101,002	12,223
NT 4 614	207.040	F10.005	155 500
Net profits Less approp.:	627,943	546,827	455,536
Pref	153,745	76,476	29,262
Common	320,000	420,000	240,000
Surplus for year	154,198	50,351	186,274
Add: Prev. surp.	724,615	674,264	487,990
Less: Spcl. div	480,000	012,202	401,000
Div. Jan. 15, 1928	860,000		
Further res	100,000		
Bal. carried fwd Times Interest Earn	238,813	724,615	674,264
Before dep.	cu.	(A) - 使用30000	
& amortiz After dep.	12.67	10.81	6.39
& amortiz	9.69	5.48	5.00
Dividend Record &			M 14 M
Capital Stock -(			
Preferred:			
Earned	\$24.15	\$21.64	\$65.66
Paid	6.00	6.00	6.00
Common:			
Earned	5.09		5.32
Paid	4.00+7	5c* 5.25	3.00

\* Dividend paid Jan. 15, 1928 and deducted from 1927 balance forward. No. Shs. Outstanding at End of Fiscal Years:
Pref. \$100 par) 26,000 25,259 6
Com. (\$100 par) 80,000 80,000 80 80,000

## Canalta Oils, Limited

(Dominion Incorporation, 1926)

Head Office-308 Grain Exchange Bldg., Calgary, Alta.

Fiscal Year Ends-March 31. Annual Meeting Date-April 29.

Transfer Agents and Registrars—The company's head office.

Auditors-Eric Richardson, C.A., Calgary. Solicitors-Moffatt, Mackay & Co., Calgary.

Company—Owns undeveloped petroleum properties in various Alberta fields.

properties in various Alberta fields.

History—The company's property was acquired from J. R. Hammel for 175,000 shares. This share consideration included payment for the property detailed below as well as for other properties which have since been dropped.

Royalties—The company has royalty obligations of one-eighth of all marketed production from the south half of L.S.D.8, section 29-18-2-w5, payable to J. R. Hammel.

Property—Company owns 240 acres located as follows:

100 acres in the Turner Valley:
L.S.D. Sect. Twp. Range Merid.

Twp. Range Merid. w5 w5 w5 80 acres in the Faramount field:
2 & 7 . . . . . 5 20 4 w5
40 acres in the Waite Valley:
8 . . . . . . 22 20 4 w5
20 acres in the Moose Mountain Field:
5½ 5 . . . . . . 22 23 5 w5

Development—As the company has not completed its financing yet, there has been no development work done on the property.

Officers—A. B. Mackay, pres.; J. R. Hammel, vice-pres.; G. H. Allen, sec.-treas.

Directors—E. C. A. Hanson, Dr. Alex.
Fettes, Thomas Campbell, A. B. Mackay,
J. R. Hammel, all of Calgary.

#### CAPITAL STOCK

Authorized Outstanding Par Authorized Outstanding Par S500,000 \$175,000 \$1 The outstanding 175,000 shares were given for the property. The company is at present making negotiations for the sale of

## Capitol Oil & Natural Gas Co., Ltd.

(Dominion Incorporation, 1921)

Head Office-718 Standard Bank Bldg., Vancouver, B.C.

Transfer Agents and Registrars-The company's head office.

Auditors-Harold D. Campbell, C.A., Vancouver.

Company—Owns property in various Alberta petroleum fields and is developing its holdings in the Sweetgrass area (Milk River).

History—The company's property and 50,000 shares of Rainier Oils, Limited, were acquired for 125,000,000 shares of Capitol Oil & Natural Gas stock.

Royalties—Officials of the company state that the company has no royalty liabilities.

Property—The company owns leases on 13,900 acres located in Fraser Valley, Turner Valley, Moose Mountain, Jumping Pound, Wainwright, Ribstone and southern Alberta, including 1,760 acres in Dowling structure (range 12, west of the 4th meridian), and 1,180 acres in the Beaver structure (range 10, west of the 4th meridian).

Development—No. 1 well in the Milk River was drilled to a depth of 600 feet, but the hole was lost, and drilling was

but the hole was lost, and drilling was

but the hole was lost, and drilling was discontinued.
No. 1A well in L.S.D. 16, section 31-1-12-w5, was being cemented at 2,132 feet at Oct. 1, 1929.
Officers—J. N. Bricker, pres.; C. D. McRae, general manager, H. D. Campbell, sec. Directors—J. N. Bricker, C. D. McRae, H. D. Campbell, R. Beaumont, G. S. Gamble, A. S. Lock, R. H. Wright.

#### CAPITAL STOCK

Authorized Outstanding Par Common ..... \$2,500,000 \$1,414,963 1c
The outstanding capital stock, over and above that which was given for the property, was sold by the company at par.

#### Canboro Gas & Oil Co., Ltd.

Head Office—Selkirk, Ont.
The company owns property in southwestern Ontario from which it has a small production of gas.

Manager—A. E. Hoover. Does not answer mail.

#### Canfield Natural Gas Co., Ltd.

Head Office-Canfield, Ont. Manager-Fred Gowling.

The company owns property in south-western Ontario from which it has a small production of gas.

#### Can-tana Oils, Ltd.

The assets of this company were acquired by Herschel-Montana Öils Ltd., in exchange for 250,000 shares of Herschel-Montana Oils Ltd.

#### Capital City Oils, Ltd.

(Incorporated 1914) It is believed that this company is dead.

#### Cardinal Oils, Ltd. (Dominion Incorporation)

Head Office-Stettler, Alta. The company has erected a derrick on S.D. 1, section 31-24-4-w5.

Capital Authorized—\$500,000 par \$1. Does not answer mail.

Cardston Oil & Gas Co., Ltd.

(Incorporated 1914) It is believed that this company is dead.

#### Caribou Oils, Ltd.

The company's charter is reported to have been surrendered.

#### Cascade Oils, Ltd.

It is reported that the company has surrendered its charter.

#### Castle Oil Gas Co., Ltd.

Head Office—Imperial Bank Bldg., Niagara Falls, Ont. The company is reported to have drilled 24 wells in the Shetland field in south-western Ontario from which the company has a small production of gas and oil.

President—H. D. Symmes; Director, M.

L. Quillinan.

Mail returned.

#### Castor Gas & Oil Co., Ltd. (Incorporated 1914)

The company is believed to be dormant.

#### Central Alberta Oils, Ltd.

It is reported that this company sur-rendered its charter in 1923.

#### Central Oil & Gas Co., Ltd. (Incorporated 1914)

This company is believed to be dormant.

#### Century Oils of Alberta, Ltd. (Incorporated 1914)

The company is reported to have surrendered its charter.

#### Cepear Oil Co., Ltd. (Incorporated 1914)

Company is reported to have surrendered its charter.

Chambers Petroleum Co., Ltd.

Name changed to Montreal-Alberta Petroleums Ltd.

## Champion Oil, Gas & Develop-ment Co., Ltd.

(Incorporated 1914)
It is reported that this company surrendered its charter in 1920.

#### Chartered Oils, Ltd. Reported to be dead.

Chatham Oil Co., Ltd.

Head Office-Chatham, Ont. It is reported that the company has recently obtained leases on 4,000 acres in the High River area, Alta., and intends to drill on the N. E.  $\frac{1}{4}$  of section 28-18-29-w4.

#### Cherokee Oil & Refining Co., Ltd.

(Dominion Incorporation August 8, 1925) Head Office—938—4th Ave. West, Cal-gary, Alta.

The company owns about 800 acres in the Moose Mountain and Rickert fields. A well was drilled on L.S.D. 8, section 33-23-5-w5, to a depth of 1,894 feet, and is now shut

Mail returned. Company believed inac-

#### Chicago Alberta Oil Fields, Ltd.

It is reported that the company surrendered its charter in 1924.

## Cartier Oils, Limited

(Dominion Incorporation, 1929)

Head Office-408 Lancaster Building, Calgary, Alta.
Fiscal Year Ends—December 31

Registrars—Company's head office.

Transfer Agents — Toronto General

Auditors — Riddel, Stead, Graham & Hutchison, Calgary, Alta.

Solicitors—H. L. O'Rourke, Calgary, Alta.

Company—Owns and is preparing to develop petroleum acreage in various fields of

Alberta.

Alberta.

History—Company was formerly the Royston Oils, Limited, the name being changed to the present title on March 4, 1929, when the capitalization was also increased. The company had acquired its property from the Monarch Oil Holdings, Limited, upon incorporation, the consideration being approximately 250,000 shares of

Pontiex, Sask.

CAPITAL STOCK

Authorized Outstanding Par Common..... \$3,000,000 \$1,500,000 \$1

CHANGES IN CAPITAL STOCK

Upon incorporation, the company's capitalization consisted of 500,000 shares, par value \$1; on March 8, 1929, the capitalization was increased to the present figures.

OFFERING
500,000 shares of the company have been publicly offered by Whitney & Whitney, Ltd., of 408 Lancaster Building, Calgary, Alta., at \$1.50 per share.

#### Chin Coulee Oil & Gas Co., Ltd.

(Dominion Incorporation June 19, 1928) Head Office—Calgary, Alta. Capital Authorized—100,000 shares, n.p.v. Does not answer mail; no activities re-

#### Chinalta Oil Co., Ltd.

No information available on this company.

## Chiniki Holding Company, Limited

(Alberta Incorporation, 1926)

Head Office-c/o Cobb & Warren, Central

Building, Calgary, Alta.

Fiscal Year Ends—November 31.

Annual Meeting—In December.

Transfer Agent—c/o Cobb & Warren, Cal-

Transfer Agent—c/o Cobb & Warren, Calgary, Alta.
Solicitor—J. W. Moyer, Calgary, Alta.
Company — A holding company having acreage in the Stoney Indian Reserve.
History—Incorporated in November, 1926, to lease acreage as shown.
Royalties—One-tenth of marketed production payable to the Department of Indian Affairs at Ottawa.
Drilling Agreements—A drilling contract has been let to the J. A. Wickens Syndicate at Calgary, Alta., but no drilling has yet been done. been done.

Property-1,320 acres in the Stoney Indian Indian Reserve, near Morley, under lease and agreement from the Department of

and agreement from the Department of Indian Affairs at Ottawa.

Officers—C. J. Williams, pres.; W. H.
Neerman, vice-pres.; F. P. Cobb, sec.-treas.;
R. V. Johnson, cons. geol.

Directors—C. J. Williams, R. M. Van Bibber and A. Frankish, of Calgary, Alta.; W. H. Neerman, Alton, Ill.; J. E. Whitehouse, Nightengale, Alta.

CAPITAL STOCK

Authorized Outstanding Par \$20,000 \$14,500 \$1 Common No stock has been sold to the public.

## Chinook Oils Limited

(Dominion Incorporation, 1926)

Head Office-Clarence Building, Calgary, Alta

Transfer Agents—Company's head office. Auditors—Geo. A. Touche & Co. Solicitors—Savary, Fenerty & McLaurin,

Calgary, Alta.

Company—A holding company having acreage under option in the Belly River area of the Turner Valley.

History—Incorporated on March 19, 1926, to acquire certain leases formerly held by the present directors of the company, the consideration being 3,000 preference and 50,000 common shares.

Royalties—The company has no royalty

Royalties-The company has no royalty

Property—The properties held under government lease by the company are as follows: Approximately 300 acres in Belly River area of Turner Valley.

L.S.D. Sect. Twp. Range Merid.

River area of Turner Valley.
L.S.D. Sect. Twp. Range Merid.
4 and 5 .... 20 20 2 w5
12 and 13 ... 30 20 2 w5
10, 14, 15 and
w½ of 16 .. 36 20 3 w5
Development—No development work has
been done on the properties.
Officers—C. Campbell McLaurin, pres.;
W. S. Herron, vice-pres.; S. J. Davies, man.
dir.; F. Whitaker, sec.-treas.
Directors—C. Campbell McLaurin, W. S.
Herron, S. J. Davies, Chas. Traunweiser and
R. J. Hutchings, all of Calgary, Alta.

#### CAPITAL STOCK

Authorized Outstanding Par Preference... 50,000 shs. 3,000 shs. \$10 Common.... 50,000 shs. 50,000 shs. NPV

Preference shareholders are entitled to Preference shareholders are entitled to receive all moneys available for distribution to shareholders until they have received a sum equal to the par value (\$10) of the shares. after which all moneys are equally distributed between the two classes of shares. In the event of liquidation, the preference shares are entitled to receive the par value of their shares, taking into consideration any dividends previously paid. consideration any dividends previously paid, after which the common shareholders shall receive in distribution, the remaining assets of the company.

#### Chinook Oil Co., Ltd.

The company is reported to be dead.

### Chippewa Oil & Gas Co., Ltd.

Head Office-Kitchener, Ont.

Secretary—A. E. Ratz.
Company has small production of gas from its property in southwestern Ontario.
Does not answer mail.

#### Christie Oil Co., Ltd.

It is reported that the company's charter has been surrendered.

### Circle Syndicate No. 1

Reported to be dead.

#### Claresholm Oil Co., Ltd. (Incorporated 1914)

The company's charter was surrendered in 1922.

#### Clarke Anderson Oil, Coal & Development Co., Ltd.

It is reported that the company's charter was surrendered in 1921.

#### Clarke-Mitchell Oil Well, Ltd. (Incorporated 1914)

The company's charter was surrendered in 1926.

#### Clear Water Oils, Ltd.

The company's charter was surrendered in 1925.

## Citizens Oil & Gas Co., Ltd.

Saskatchewan Incorporation, 1928)

Head Office—Saskatoon, Sask. Fiscal Year Ends—December 31. Annual Report Appears—In January. Annual Meeting—In January. Auditors—A. R. Masecar & Co., Saskatoon,

Company—Owns and is developing petroleum acreage in the Unity field of Sas-

katchewan. History—Incorporated in May, 1928, to acquire the present holdings of the company from the Unity Valley Oil Co., Ltd., the only condition being that the company drill one well on the vendors' property free.

Royalties-The company has no royalty

Drilling Agreements-The drilling done for the company has been under the supervision of the W. W. Corby Co., now drilling well No. 2.

Property—Company owns approximately 3,120 acres of land in the Unity field, the legal descriptions of which are unavailable.

legal descriptions of which are unavailable.

Development—As at Oct. 28, 1929, the status of operations was as follows:

Well No. 1—Struck salt at 3,200 feet, well not operating at present.

Well No. 2—Drilling at 1,600 feet, expecting to strike between 2,000 and 2,100 feet.

Officers—C. A. Needham, pres.; N. Addems, vice-pres.; A. R. Masecar, sec.-treas.

Directors—C. A. Needham, N. Addems, B. W. Hoeschen, F. A. Blain, Dr. P. D. Stewart, A. Bowman, all of Saskatoon, Sask.

#### CAPITAL STOCK

Authorized Outstanding Par Com. (shs.) 300,000 165,000 \$1 All of the issued and outstanding shares are held among approximately 100 shareholders in Saskatoon, Sask.

#### Cleveland Calgary Petroleum Co., Ltd.

The company's charter was surrendered in 1922.

#### Cliff Gas Co., Ltd.

Head Office—Rochester, N.Y.
Company has a small production of natural gas from its property in southwestern Ontario. Mail returned.

#### Climax Oils, Ltd. (Dominion Incorporation)

Head Office-607 Maclean Block, Calgary, Alta

Capital Authorized-750,000 shares n.p.v. Company is inactive. Shares said to be of no value.

#### Coal Point Oil & Fuel Co., Ltd.

The company is reported to be dead.

#### Coalition Oils, Ltd. (Incorporated 1914)

It is believed that this company is dead.

## Coast to Coast Oil Holdings, Limited

(Dominion Incorporation, 1920)

Head Office-403 West Pender Street,

Vancouver, B.C.
Registrars & Transfer Agents—Company's head office.

Auditors—Crehan, Mouat & Co., Van-couver, B.C.
Solicitor—G. H. McQueen, Vancouver,

B.C.

Company—Owns and is developing potential petroleum acreage in Alberta, British Columbia and Ontario.

History—Incorporated in June, 1920, to acquire their holdings, chiefly from the Dominion government. The British Colum-

bia and Ontario leases were acquired from private parties. The total share consideration paid for leases, etc., amounted to 135,-080 shares.

Royalties—The company has no royalty liabilities, but holds royalty assets on two groups of acreage sub-leased to other companies of one-eighth of marketed produc-

Drilling Agreements-The company has

made no drilling agreements — the company has made no drilling agreements as yet.

Sub-leases—The company has sublet 20 acres, being the S½ of L.S.D. 8, section 11-20-3-w5, to the Dixie Oil Company, Limited; and 40 acres, being L.S.D. 6, section 10-20-3-w5, to Corporation Petroleums, Limited, both on a royalty basis of one-eighth of marketed production.

Property—The company owns approximately 3,179 acres in Canada, 864 acres of which are in the Fraser Valley, British Columbia; 200 acres are in Essex County, Ontario; and approximately 2,115 acres are

located in Alberta, as follows:

L.S.D.	Sect.	Twp.	Rnge.	Merid
Turner V 260 acr				
W 1/2 of 11		17	3	w5
13	24	18		w5
W 1/2 of 15		18	2 2	w5
	32	18	3	
5 S½ of 8	4	19	3	w5
1	16	20	2	w5
10	31	20	3	w5
N½ of 12		21	2	w5
Moose M			Daniel Committee of the	w5
			5	
E½ of 9	2	23 24	5	w5 w5
10	Downd	-80 acres.	9	Wo
	round-	-ou acres.		
N½ of 7	4	25	-	
& 10 14	11		5 5	w5
Sweet Gr	11	5 2000	9	w5
6, 7 & 8	200	acres.		
0, 1 00 0	0	1	11	w4
9 & 10 111	14	1	12	w4
111 7, 12, 13	14	1	12	w4
% 14	11		13	
		1.		w4
Waite Va	11ey-5	ou acres.	to the contract of	
16	13 36	19	4	w5
10 & 13	2	19	4	w5
3 & 6	11	20	4	w5
S1/ of 1	11	20	4	w5
S½ of 4, 5 & 12 S½ of 6 E½ of 11	10	22	1	
Q14 of 6	20	22	4	w5
F14 of 11	8-	22	4	w5
14 & W	71/			
of 10		22	-	
		stone—260	5	w5
S½ of 1	20	stone—200	acres.	
S½ of 16		45	1	w4 w4
14	32	45	1	w4 w4
S½ of 1	04	40		W4
and 2	24	46	2	w4
14	4	46	7	w4
	6		9	w4
6 7	2	47	1	w4
High Riv			1	W4
S½ of 15	7	19	28	w4
S½ of 9		20	29	w4
Pincher			20	WI
14	29		1	w5
Devenish		cres.		Wo
9	35	4	14	w4
16	25	5	14	
11	14	6	14	w4 w4
8	19	6	14	The state of the s
11	4	6	15	w4
			10	w4
Morley R	eserve-	-80 acres.		
15 & 16	15	25	7	w4

Also 280 acres, the legal descriptions of which are unavailable.

which are unavailable.

Development—The company has done no development work to date.

Officers—Herman House, pres.; E. G. Fisher, vice-pres.; D. B. Eastabrook, sectreas.; William Miller, cons. geol.

Directors—H. House, E. G. Fisher, T. Storey, J. McKechnie, D. B. Eastabrook, D. McDougall, C. McIntosh, all of Vancouver, B.C.; W. B. McClure, Lynne Valley, E.C.

CAPITAL STOCK

Authorized Outstanding Par

Common \$300,000 \$189,055 \$1

Of the issued and outstanding shares,
53,965 shares were sold for cash by the
company at \$1.00 per share.

## Cochrane Oils, Limited

(Dominion Incorporation, 1929)

Head Office—304 Stock Exchange Bldg., Vancouver, B.C., to be changed to Calgary.

Transfer Agents and Registrars-The Royal Trust Company.

Solicitors-E. P. Davis & Co., Vancouver,

Auditors-Price, Waterhouse & Co., Vancouver, B.C.

Company-Owns undeveloped property in various petroleum fields in Alberta

History—The company's property was acquired from the Ghost Valley Holdings Company for a consideration of 250,000 shares of the company's stock, to be held in escrow until the company's financing is

Royalties-One-eighth of marketed production from all the company's property is payable to the Ghost Valley Holdings Com-

Property—The company owns leases on 1,340 acres located as follows:

Moose Mountain:
Sect. Twp. Rnge. Merid. 10 acres . 36 Waite Valley: ) acres ...... 19 20 Ghost River—1,320 acres: w5 Ghost River—1,320 acres:

1, 2, 5, 6, 7, 8, 9,

10, 11, 12, 13, 14 7 28 6 w5
All except 16... 18 28 6 w5
5, 6, 11, 12, 13, 14 17 28 6 w5
Development—The company has done no development work to date.

Officers—J. I. Newell, pres.; F. H. Clendenning, vice-pres.; G. M. Lindsay, man. dir.; R. P. Clarke, sec.-treas.

Directors—J. I. Newell, F. H. Clendenning, G. M. Lindsay, B. C. Keeley, C. Wallace, Russell V. Johnson, R. P. Clarke.

#### CAPITAL STOCK

Authorized Outstanding Par Common... 750,000 sh. 370,000 sh. n.p.v.
The outstanding capital stock as shown above is made up as follows: 250,000 vendors' shares, and 120,000 shares which are proposed to be outstanding at the close of present financing.

The 250,000 vendors' shares and 84,000 of the 120,000 which have been underwritten

are held in escrow.

#### Coeur D'Alene Oil Co., Ltd. (Incorporated 1914)

It is believed that this company is dead.

#### Colchester Oil & Gas Co., Ltd.

Head Office-701 Federal Bldg., Toronto,

The company has drilled 8 or 9 wells in southwestern Ontario from which it has a small gas production. Does not answer mail.

#### Colonial Oils, Ltd. (Incorporated 1914)

It is reported that this company is dead.

#### Columbia Alberta Oil Co., Ltd.

It is reported that the company's charter was surrendered in 1920.

## Columbia Oil Co., Ltd.

Taken over by Akamina Oil Co., Ltd.

#### Comet Oil & Gas Co., Ltd. (Incorporated 1914)

It is believed that this company is dead. Commercial Oil & Gas Co., Ltd.
Merged with A. P. Consolidated on the
basis of one A. P. Consolidated share for
two shares of Commercial Oil & Gas.

#### Commercial Petroleums, Ltd.

Head Office-10159-110A Street, Edmonton, Alta.

It is reported that this company has sur-

rendered its charter.

## Commonwealth Petroleum, Limited

(Dominion Incorporation, March, 1926)

Head Office-410 Lancaster Bldg., Calgary,

Fiscal Year Ends-Last balance sheet dated April 16, 1929.

Annual Report Appears-In May.

Annual Meeting-Last meeting held Aug.

Exchanges and Ticker Abbreviations-

Exchanges and Ticker Abbreviations—
CM Calgary Stock Exchange.
CNE Standard Stock & Mining Exchange (unlisted section), Toronto;
Toronto Curb Exchange.
CM Montreal Curb Market.
CO Vancouver Stock Exchange.
Registrar—Secretary of the company.
Transfer Agents—Security Trust Co., Ltd.,
Calgary; Toronto General Trusts Corporation, Toronto, Montreal, Winnipeg, Vancouver.

Auditor—J. H. Williams, C.A., Calgary.
Company—Holds and is developing petroleum and natural gas property in Alberta.
History—The company's name at the time of incorporation was Ainsworth Oils, Limited. This name was changed on June 14, 1927, to Commonwealth Petroleum, Limited.

Properties — The company owns 33,320 acres in the following areas: 41 acres in the Turner Valley:

Twp. Rnge. Merid. L.S.D. Sect. S½7 & S½8 9 19

18,560 acres in the Blood Indian Reserve: 1,2,10,11,12, 13,14,15,16, All of 17,20,21,22, 23,24 23 w4 5,6,7,8,18 21,22,27,28, 22 All of 29,31,32,33, w4 22 7,680 acres in Milk River dome: 3,E½4,E½5, 9,17,19,20, 30,31,32 All of 2 15 w4 120 acres in Sinclair structure: 4,5,12 28 80 acres in Rickert's field W \( \frac{1}{2} \) 3,E \( \frac{1}{2} \) 4, 3 18 w5 E1/25 & W 1/26 19 18 3 w5 160 acres in Ribstone-Blackfoot area: w5 11 & 12 2 16 45 w4 45 1 w4 40 acres in Rice Creek: 13 w5 16 6,400 acres in Olds Commonwealth: All of 32 w5 All of w5 All of All of w5 w5 28 32 w5

30 33 w5 All of Royalties—The company has royalty obligations on marketed production from its various leases as given below, other leases are free from royalty.

Turner Valley holdings: 12½ per cent royalty to Calgary and Edmonton Corp., Ltd.

32

33

w5

w5

29

29

All of All of

All of

Ltd.
Olds and Milk River holdings: 12½ per cent royalty to Hon. E. Michener.
Blood Indian Reserve holdings: 10 per cent royalty to Dept. of Indian Affairs and 2½ per cent to Hon. E. Michener, a total of 12½ per cent.
Drilling Contracts—The Turner Valley property is being drilled by an Oklahoma company and the Milk River property by a Montana company.

Montana company.

Development—In the Turner Valley, well
No. 1, located on S½ of L.S.D. 7, section
9-19-2-w5, was spudded in on June 20, 1929,

and on Nov. 1, 1929, was down 4,345 feet. In Milk River, well No. 1, located on L.S.D. 9, section 9-3-15-w4, was down 2,807 feet on Nov. 1, 1929. In this area, three

test holes were put down to approximately 200 feet.

In the Blood River Reserve, ten test holes have been put down to approximately 500 feet, and one more test hole will be put down before location for deep test

Officers—Hon. E. Michener, pres.; R. J. Hutchings, vice-pres.; S. A. Annand, sec.-

Directors—Brig. Gen. Victor W. Odlum, C.B., C.M.G., D.S.O., Vancouver; Hon. H. W. Sharpe, Winnipeg; W. R. Houston, Toronto; Jas. Robinson, Millerton, N.B.; D. J. Young, Calgary; L. C. West, Calgary.

#### CAPITAL STOCK

Authorized Outstanding Par Common 2,000,000 sh. 1,260,000 sh. \$1 Offered—In March, 1929, 250,000 shares were offered through brokers, the balance

were sold privately.

Issued Shares—The 926,407 shares outstanding in the balance sheet as of April 16, 1929, were issued as follows: 250,000 to were issued as follows: 250,000 to rendors for leases, etc., as contra: 18,560 to Mr. Eugene Coste for fees as per contra; for cash, fully paid, 611,547, for cash partly paid, 192,825 shares on which \$146,525 was owing.

On April 16, 1929, there were 43,850 shares under agreements for sale at nar sub-

shares under agreements for sale at par subject to 25 per cent. commission; 60,000 shares under option for sale at par until June 30, 1929; and 125,000 shares under option for sale at par until one year after date of listing on Stock Exchange.

#### CHANGES IN CAPITAL STOCK

At the date of incorporation the company had an authorized capital of 1,000,000 shares of \$1 par value. In April, 1929, the authorized capital was increased to 2,000,000

## DIVIDENDS No dividends have been paid to date. PRICE RANGE OF STOCK

1929, to Nov. 27	Hi	gh Low
		.55 .50
BALANCE SHEET		
	April 16,	Aug. 20,
	1929	1928
Assets—	\$	\$
Cash	402,058	42,401
Cost of leases and charter	102,000	
and fees for selection	265,560	265,560
Lease rentals		8,407
Dep. on Bloor res. acreage Drilling expend. less drilling		1,000
exp. credits by the dept.	01011	01 100
of the Interior*	94,644	31,432
General expenses	6,941	3,135
Organization expense Office furniture at cost	204,146	33,994
Office furniture at cost	539	100
Liabilities—	973,888	394,359
Current:		
Commissions payable	12,470	1,883
Accounts payable		355
	12,470	2,138
Commissions not yet due Capital stock:	35,011	5,217
Common	926,407	386,904
	973,888	394,359
*The credits amount to \$7,83	9.	

#### WORKING CAPITAL

II O ATTACL O CIAL	*****	
Current liabilities	402,058 12,470	42,401 2,138
Working capital	389,588	40,263

Community Oil Wells, Ltd. Head Office-4 Hall Block, Medicine Hat,

Alta. It is reported that this company has surrendered its charter.

## Connaught Oil Co., Ltd.

This company is reported to be dead.

#### Consolidated Gas & Petroleum Co., Ltd.

(Incorporation 1914) This company is believed to be dead.

#### Consolidated Oil Co., Ltd. (Incorporated 1914)

This company is reported as being dead.

#### Confederation Oils, Ltd. (Dominion Incorporation 1926)

Head Office—Calgary, Alta. Property—At the time of incorporation the company acquired 200 acres located as

L	2	3.	I	).							Sect.	Twp.	Rnge.	Merid.
7											34	19	3	w3
3											2	27	6	w5
5											18	24	5	w5
2											28	19	28	w4
3											29	22	12	w4

#### Consolidated Oil Fields of Peace River, Ltd.

It is reported that this company has been defunct since 1923.

## Consumers' Oil Co., Ltd.

(Incorporated 1914)
It is believed that the company is dead.

Consumers' Oil Co., Ltd. (Saskatchewan Incorporation July 11, 1928)

Head Office—159 Bay Street, Toronto.
Does not answer mail.
Capital Authorized—Preferred, \$50,000,
par \$50; common, \$10,000, par \$1.
No information available.

#### Continental Development Co., Ltd.

It is reported that this company sur-rendered its charter in 1920.

#### Continental Oil Co., Ltd. Taken over by North Star Oil Ltd.

Continental Petroleum Co., Ltd. It is reported that the company has surrendered its charter.

Cooper-Nanton Oil Co., Ltd. Name changed to New Cooper-Nanton Oils, Ltd.

Cooper Oils, Ltd.

The company has been wound up.

Corona Oil Co., Ltd. It is reported that the company is dead.

Coronation Leaseholders, Ltd.

## Company reported to be dead.

Coronation Oil & Gas Co., Ltd. (Incorporated 1914)
It is believed that the company is dor-

mant.

Coronet Oil Co., Ltd.
It is reported that the company surrendered its charter in 1925.

## Corporation Petroleum, Ltd.

(Dominion Incorporation 1929)

Head Office—Vancouver, B.C.

Capital Authorized—1,000,000 shares, n.p.v.

No further information is available.

Company is not yet active.

Cosmo Oils, Ltd.
(Dominion Incorporation March 25, 1929)
Head Office—Edmonton, Alta.
Capital Authorized—50,000 shares, n.p.v.

Company is not yet active. Mail turned.

#### Country Oils, Ltd. Company reported to be dead.

#### Crescent Oil Fields, Ltd.

(Incorporated 1914)
Company is believed to be dormant.

#### Crest Oil & Development Co., Ltd.

(Incorporated 1914)
It is reported that the company's charter was surrendered in 1920.

Crest Oils, Ltd.

Company reported to be dead.

#### Criterion Oil & Development Co., Ltd.

Company reported to be dead.

#### Crocker-Parks Oil Co., Ltd.

Head Office—Box B. Oil Springs, Ont. The company has drilled several shallow wells in southwestern Ontario.

No recent information available. Does

not answer mail.

#### Crossfield Oil Syndicate Ltd.

It is reported that the company has been wound up.

#### Crotty Oil Co., Ltd.

Head Office-Bothwell, Ont.

The company has a small production of crude oil from its property in southwestern

Manager—J. H. Crotty. Does not answer mail. No recent information available.

## Crown-Dominion Oil Co., Ltd.

Distributing company only.

#### Crown Oil Co., Ltd.

Taken over by Crown-Dominion Oil Co.,

## Crow's Nest Glacier Oil Co., Ltd.

(British Columbia Incorporation, 1929)

Head Office—414 Standard Bank Bldg., Vancouver, B.C. Transfer Agent and Registrar—The com-pany's secretary at Columbia Falls, Montana.

Auditors-Peat, Marwick & Mitchell.

Auditors—Peat, Marwick & Mitchell.

Solicitors—Noble & Beeston, Vancouver.
Company—Owns and is developing petroleum leases on the Sage Creek, Kishenehna
Creek and Flathead Valley, B.C.

History—The company upon its incorporation took over the Glacier Oil Company
and the Crow's Nest Oil Company, at a cost
of 1,200,000 shares to Glacier Oil Company
and 1.462.500 shares to the Crow's Nest Oil

and the Crow's Nest Oil Company, at a cost of 1,200,000 shares to Glacier Oil Company and 1,462,500 shares to the Crow's Nest Oil Co. The company's property was formerly owned by these two companies.

Royalties—One-eighth of marketed production from the property is payable to Amalgamated Oil Company, Limited.

Property—Own leases on 2,800 acres in the Sage Creek, Kishenehna Creek and Flathead Valley, B.C.

Development—Well No. 1 on the Sage Creek property was in the Altyn lime at a depth of 3,260 feet on Oct. 1, 1929, and was producing commercial quantities of crude, with a little gas. Company is preparing to drill another well.

Officers—A. J. Knutson, pres.; A. B. Kachel, vice-pres.; E. V. Lockhart, sec.

Directors—A. J. Knutson, Portland, Ore.; A. B. Kachel, Hollywood, Calif.; G. H. Beesemeyer, Hollywood, Calif.; F. E. Keeler, Los Angeles, Calif.; F. G. Leonard, Hollywood, Calif.; The Nauman, Venice, Calif.; J. B. Noble, Vancouver, B.C.

CAPITAL STOCK

#### CAPITAL STOCK

Authorized Outstanding Par Common. \$1,500,000 \$1,350,011 \$.50 (3,000,000 shs.) (2,700,022 shs.) Of the outstanding capital stock, 2,662,500 shares were given to the shareholders of the Crow's Nest Oil Company and the Glacier Oil Company upon the acquisition of those companies. The remaining 37,522 shares were sold by the company for cash.

#### Crow's Nest Oil Co., Ltd.

Taken over by Crow's Nest-Glacier Oil Co., Ltd.

#### Crude Oil Co., Ltd.

The company surrendered its charter in 1920.

## Crude Oils, Ltd. (Incorporated 1914)

It is believed that the company is dead.

#### Crusader Oils, Ltd. (Dominion Incorporation 1929)

Head Office—Vancouver, B.C. Capital Authorized—1,000,000 shs., n.p.v. Mail returned. The company is not active yet.

#### Crystal Oil Co., Ltd. (Incorporated 1914)

The company's charter was surrendered in 1920.

#### Cummings Lake Oils, Ltd. (Incorporated July 26, 1929)

Head Office—Edmonton, Alta. Capital Authorized—\$45,000. Mail returned. Company is not active

#### Cyhill Exploration Co., Ltd. (Dominion Incorporation 1928)

Head Office-55 Cannon Street East,

Hamilton, Ont.

Property—Owns leases on 2,560 acres in the Cypress Hill district, Alberta, located as follows:

as rollows.				
L.S.D.	Sect.	Twp.	Rnge.	Merid.
15, 16	20		5	w4
All	5	8	5	w4
South half of	15		5	w4
N.W.1/4 of	23	7	2	w4
15, 16	5	7	4	w4
All	15		5	w4
All	35	7	4	w4
D 1 1 17	10,000			7 7

Development—No development work has been reported on the company's property to date. It is believed that the company is inactive.

Officers-J. T. Morgan, pres.; W. F.

Jamieson, vice-pres.

Directors—J. T. Morgan, W. F. Jamieson,
Thos. H. Street, Dr. J. E. Hawkins, B. H. Yardley, F. McMartin, D. M. Campbell, Noel Morton

Capital Authorized-1,000,000 shares, n.p.v. Does not answer mail.

#### Cypress Company Corporation, Ltd.

The company's charter was surrendered

## Cypress Oil Company, Limited

(Dominion Incorporation, 1927)

Head Office-1106 Royal Bank Bldg., To-

Fiscal Year Ends-December 31. Annual Report Appears-None published

Annual Meeting—In June.

Exchanges and Ticker Abbreviation—
Standard Stock and Mining Exchange
Curb, Toronto.
Registrars—The company's head office.
Tranfer Agents—The company's head offi-

Auditors—John I. Sutcliffe & Co., Toronto, Company—Owns the petroleum oil and gas producing property in the Cypress Hills district of Alberta. The initial development of the district is now being done on ground leased by the Cypress Oil Company to other interests

History—A syndicate acquired the entire property by original filing on government land. The present company was then incorporated to take over these lands from

corporated to take over these lands from the syndicate.

Agreement—In 1928, the company entered into an agreement with C. E. Rolf, to drill two wells on the company's property to completion, that is, to a depth of 4,000 feet or at least 300 feet in the Madison limestone. In consideration of this drilling programme, C. E. Rolf is to be ceded 10,000 acres checker-boarded across the property of acres checker-boarded across the property of the company. The company retains one-eighth royalty on the marketed production from this area.

Imperial Oil Limited has an option with

the company to purchase a 60 per cent interest for \$100,000. \$50,000 cash deposit has already been made, a further \$25,000 to be paid by Imperial Oil when it completes its first well, and the final \$25,000 is to be paid when it completes its second well. No development work by Imperial Oil has been undertaken yet on the property.

The company is liable for no royalty, the only charge against the property being the Federal Government rental charge of \$1 per

Federal Government rental charge of \$1 per

Property—Consists of approximately 51,000 acres in the Cypress Hills district of Alberta, 45 miles southwest of Medicine Hat. The property is about 3 miles wide by 25 miles long.

Officers—G. Gordon Plaxton, pres.; Col. Bruce Harkness, vice-pres.; W. C. Hunter, sec.-treas.

Bruce Harkness, G. Gordon Plaxton, Col. Bruce Harkness, W. C. Hunter, D. M. Hogarth, E. P. Rowe, Vernon Massey, H. H. Sutherland and A. S. King, all of Toronto.

#### CAPITAL STOCK

Authorized Outstanding Par Common 1,000,000 800,000 n.p.v.
The company has made no public offering of stock, and 'does not propose to issue any remaining treasury stock.

#### DIVIDENDS

None paid to date.

### PRICE RANGE OF STOCK

\*To Nov. 27).

## Crown-Dominion Oil Co., Ltd.

Refining and distributing company only.

#### Dakota Oils Ltd.

Head Office-817A 1st Street East, Calgary, Alta. Company is being wound up.

#### Dakota Sands Oil Co., Ltd.

The company's charter was surrendered in

#### Dalco Oil & Gas Co., Ltd. (Incorporated 1929)

Head Office-Care of J. C. Dallas, Calgary, Alta.

Property—The company controls 24,472 acres in the Milk River area, in townships 2, 3 and 4, ranges 16, 17 and 18, all west of the 4th meridian.

The company will do its own drilling with

standard tools.

President—J. C. Dallas.

Capital Authorized — 2,000,000 shares,

#### Dallas Oil Co., Ltd.

Taken over by Calmont Oils Ltd., on the basis of one share of Calmont plus the option to buy one extra share of Calmont at \$1, for every three shares of Dallas.

## Dalfin Petroleum, Limited

(Dominion Incorporation, 1929)

Head Office-411 Lancaster Building, Cal-

Transfer Agents and Registrars — Company's head office.

Auditors — Riddell, Stead, Graham & Hutchison, Calgary, Alta.

Company—Owns and is developing petroleum acreage in various fields of Alberta.

History Invarious fields of Alberta.

History Invarious of March 20, 1999

History—Incorporated on March 30, 1929, to acquire from the Wales Petroleum, Limited, their present holdings, the consideration being 300,000 shares of the company's capital stock, and royalties as shown below.

Royalties—One eighth of marketed production payable to Wales Petroleum, Limited, on the Turner Valley property of the company. Other acreage carries no royalty liabilities.

Drilling Agreements—Calmont Oils, Limited, on the Turner Valley property of the company.

Drilling Agreements-Calmont Oils, Lim-

ited, are to do the drilling for the company on its Turner Valley acreage which adjoins that of Calmont. The basis of payment is

Property — The company owns approximately 1,080 acres in various fields as follows:

Turner Valley-40 acres.

Development—As at October 1, 1929, the company's No. 1 well was drilling at 1,890 feet in the Turner Valley property. No

other work has been done. Officers—J. C. Dallas, pres. & man. dir.; E. Stuart McDougall, K.C., vice-pres.; P. M. Render, sec.-treas.

Directors—J. C. Dallas, Calgary, Alta.; E. S. McDougall, K.C., T. W. Anderson, L. M. Fingard and Walter Miller, all of Mont-Fingard and real, P.Q.

#### CAPITAL STOCK

Authorized Outstanding Par 1,000,000 800,000 NPV. Com. (shs.)

Of the issued and outstanding shares, 300,000 were vendor shares, while 500,000 shares were underwritten by Stobie, Forlong & Co., Montreal, and Westmount Securities, Limited, Calgary, and offered to the public at \$1.50 per share.

## Dalhousie Oil Company, Limited

(Dominion Incorporation, Nov. 4 1925)

(Controlled by Royalite Oil Co., Limited, subsidiary of Imperial Oil Limited)

subsidiary of Imperial Oil Limited)
Head Office—Imperial Oil Bldg., Calgary.
Fiscal Year Ends—Dec. 31.
Annual Report Appears—End of May.
Annual Meeting—At call of directors.
Ticker Abbreviations and Exchanges—
DE Standard Stock & Mining Exchange,
Toronto.
DH Calgary Stock Exchange.
DH Vancouver Stock Exchange.
DE Consolidated Mining & Oil Exchange, Montreal.

Registrar and Transfer Office-Company's head office, Calgary.

Company—Owns, is developing and operating producing petroleum and natural gas properties in Turner Valley, Alberta.

History - Upon incorporation the company acquired the properties of the Alberta Southern Oil Co., Ltd., and also Southern Alberta Oils, Ltd., on a share for share basis, and the Southern Alberta Refineries, Ltd., on a basis of one share for one and one-half shares for Dalhousie.

Royalties—No royalties are payable as property is all leased from the Crown. Rental charges of \$1 per acre are payable to the Dominion Government.

Properties—Company owns 1,760 acres in Turner Valley as follows:

Sect. Twp. Rnge. Merid. L.S.D. 9, 10, 15 and 16 13 West ½ of 18 3 2 18 30 20 w5 2 19

Development—The company's property is being drilled by the Imperial Oil, Ltd., who receive repayment for drilling expense plus 10 per cent for overhead and supervision. The following is the status of the various wells as at Nov. 1, 1929.

wells as at Nov. 1, 1929.

No. 1 well, located in L.S.D. 4, section 18-20-2-w5, has been drilled to a depth of 4,565 ft., being 156 ft. in the limestone. This well was started by the Southern Alberta Oils, Ltd., and was deepened after the company acquired the property. This well came into the commercial production of crude naphtha in 1928 and produced 19,700 barrels. For the first nine months of 1929 the daily average was approximately 43 barrels of crude naphtha. of crude naphtha.

No. 2 well, located in L.S.D. 4, section 18-20-2-w5, has been drilled to 3,700 ft. and

abandoned. This was a former Alberta Southern well.

No. 3 well, located in L.S.D. 10, Section 13-20-2-w5, has been drilled to 3,345 ft. and abandoned. This was a former Alberta Southern well. Southern well.

No. 4 well, located in L.S.D. 8, Section 13-20-3-w5, has been drilled to 1,400 ft. and abandoned. This was a former Alberta Southern well.

Southern well.

No. 5 well, located in L.S.D. 16, section 3019-2-w5, has been drilled to a depth of 4,900
ft. During the first nine months of 1929
this well produced a daily average of approximately 43 barrels of crude oil.

No. 6 well, located in L.S.D. 10, section 1320-3-w5, has been drilled to a depth of 5,393
ft., being 570 ft. in the limestone. This
well came in to commercial production in
March, 1929, and from that date to Oct. 1
averaged approximately 16 barrels of crude averaged approximately 16 barrels of crude

Total ... 15,698 13,486 19,643 20,368 6,816 Grand totals to Oct. 1, 1929: Crude naphtha ....... 35,341 bbls. Crude oil ........... 40,670 bbls.

\*No crude naphtha deliveries in 1927.

OFFICERS AND DIRECTORS

Officers—A. M. McQueen, pres.; A. Hannah, vice-pres.; F. M. Smith, sec.-treas.; J. H. McLeod, man. dir.
Directors—A. M. McQueen, A. Hannah, J. K. Riordon, A. Newton, J. H. McLeod, Cal-

#### SUBSIDIARIES

Mid-West Oil Company, Limited:—Dalhousie Oil Co., Ltd., owns controlling interest in this company's capital stock.

CAPITAL STOCK

Common 3,000,000 shs. a,000,000 shs. n.p.v.

Authorized Outstanding Par
51 per cent of the capital stock is owned
by Royalite Oil Co., Ltd.

DIVIDENDS No dividends have been paid.

Year		P	F	2]		E	]	R	A	I	V	G	I	C	0	F	7	7.0	3'	Г	CK	Low
1928																						\$1.50
1929*									3.												8.25	1.10

\*(To Nov. 27).

## Danish-Canadian Oils, Limited

(Dominion Incorporation, 1929)

Head Office-310 Leeson-Lineham Block,

Calgary.
Transfer Agents and Registrars—The Company's head office.
Auditors—McCannell Bros., Calgary.
Solicitors—D. Austin Lane, Calgary.
Company — Owns potential petroleum property in the Alderside field, Alberta.
History—The property was acquired from Meteor Petroleum & Royalty Co., Ltd., for a consideration of 300,000 shares of the company's stock.
Royalties — One-sixteenth of marketed production from the property is payable to Meteor Petroleum & Royalty Co., Ltd.
Property—440 acres in the Alderside field, located as follows:
L.S.D. Sec. Twp. Range Merid.
4, 5, 6 & 12... 11 19 29 w4
4, 5, 12 & 13... 28 18 28 w4
1....... 11 19 28 w4
40 acres in the Highwood area as follows: 40 acres in the Highwood area as follows:

cluded in 300,000 shares paid to Meteor Petroleum & Royalty Co., Limited.

Development—The company has done no development to date and has not yet let any drilling contracts.

The company intends, however, to drill a well in the near future on L.S.D. 4, section 11.10-29.44

11-19-29-w4.

11-19-29-w4.
Officers—A. H. Jorgensen, pres.; L. J.
Hart, vice-pres.; C. C. Whyte, sec.-treas.;
Chas. C. Walker, managing director.
Directors—A. H. Jorgensen, Wayne, Alta.;
L. J. Hart, Wayne, Alta.; C. C. Walker,
Calgary; H. B. Atkins, W. J. McNeil, W. A. McPhee.

#### CAPITAL STOCK

Authorized Outstanding Par Common ..... 1,000,000 300,000 n.p.v.

The company has sold none of its stock to date, and the outstanding stock consists only of that given in exchange for the property.

## Daugherty Petroleum Limited

(Dominion Incorporation, 1929)

Head Office-518 Ottawa Electric Build-

Auditors—Quain & Wilson, Ottawa, Ont.
Company—Owns and is preparing to develop petroleum acreage in the Wainwright field of Alberta. History—Incorporated on May 6, 1929, to

acquire their holdings as shown below. The vendor, a private party, paid \$75,000 for 75,000 shares of the company's capital stock and was issued a further 425,000 shares for the leases, etc.

Royalties—The royalty liabilities of the company are not available.

Drilling Agreements-No drilling agree-

ments have been made.

Property—The company owns approximately 12,200 acres in the Wainwright field, comprising over 124 groups in townships 44, 45, 46 and 47, ranges 5, 6, 7, 8 and 9, all west of the 4th meridian. The legal descriptions and the properties are not awail. scriptions and the properties are not avail-

able.

Development—As at October 1, 1929, the company had erected the derrick over their first drilling site on L.S.D. 4, section 28-46-6-w4, but no drilling had been done.

Directors—Hon. J. J. E. Guerin, M.P., Montreal, P.Q.; Hon. John A. Macdonald, M.P., Cardigan, P.E.I.; R. Quain, J. McDonough, J. J. Sherry, Ottawa, Ont.; B. Clendenning, Toronto, Ont.; J. E. Dussault, M.P. Levis, P.Q.; K. Homuth, M.P.P., Preston, Ont.; F. Quinn, M.P., Halifax, N.S.; J. L. Daugherty, Wainwright, Alta.

#### CAPITAL STOCK

Authorized Outstanding Par Common.: 1,000,000 shs. 500,000 shs. NPV

#### Dauntless Oils Ltd.

(Dominion Incorporation, April 26, 1929) Head Office-300 Leeson-Lineham Block, Calgary, Alta.

Property-15,000 acres in the Skiff field,

Development—No. 1 well, located on L. S. D. 9, section 36-6-15-w4, was being cleaned out at a depth of 3,260 feet on Nov. 20, 1929, preparatory to further drilling.

Directors—O. G. Devenish, Harry Brodie,
N. O. Hendricks, Ransom L. Slater.

Capital Authorized — 3,000,000 shares,

#### Dauphin Oil Syndicate Ltd.

(British Columbia Incorporation, April 24,

Head Office—Vancouver, B.C.
Capital Authorized—\$50,000, par \$1.
The company has leases on 2,040 acres in the Riding Mountain Field, Manitoba, being sections 11, 12, 14, and N.W. ¼ of section 2, township 24-20-w1.
No development has been reported. Mail

## Day Oil Company, Limited

(Dominion Incorporation, 1927)

Head Office-844 Tegler Building, Edmonton, Alta.
Fiscal Year Ends—December 31.

Annual Report Appears—Feb. 1 (approx.) Annual Meeting—Early in February. Registrars & Transfer Agents—Western

Trust Company, Edmonton, Alta. Auditors—J. A. Henderson & Co., Edmon-

Auditors—J. A. Henderson & Co., Edmonton, Alta.

Company—Owns and is developing petroleum acreage in the Aldersyde field of Alberta and producing property in the Kevin-Sunburst field of Montana.

History—Incorporated on November 12, 1927, to acquire from S. V. Day, its present holdings, the total consideration being 225,000 shares of the company's capital stock.

Royalties—The company's royalty liabilities, if any, are not stated.

Drilling Agreements—The company's wells in Montana were drilled by the Elliott Co., of Kevin, Montana, on a cash prepayment plan.

ment plan. Property—The company owns approximately 120 acres of petroleum leases, 80 acres being in Montana, and 40 acres in the Aldersyde field of Alberta, as follows:

L.S.D. Sect. Twp. Rnge. Merid.

1 & 2 8 35 2 WMPM

N½ of 14 16 20 28 w4

1 & 2
N½ of 14
16
20
28
W4
N½ of 3
22
20
29
W4
Development—The company has five producing wells on its Montana acreage, producing approximately 600 to 700 barrels per month. Trouble has been encountered recently due to paraffin on the bottom of the

Officers—S. V. Day, pres. & man. dir.; W. T. Bowhey, vice-pres.; F. H. McCarthy, sec.-

Directors—S. V. Day, W. T. Bowhey, H. F. McCarthy, S. B. Ferris. R. Love, J. F. Babb, R. J. Gillis and W. E. Clark, all of Edmonton, Alta. CAPITAL STOCK

Authorized Outstanding Par Common 500,000 shs. 300,000 shs. n.p.v. Of the 225,000 vendor shares allotted to S. V. Day, all of which are held in escrow by the Montreal Trust Company, approxi-mately 51,100 shares have been transferred to the directors for existence finencial and to the directors for assistance, financial and otherwise, given to S. V. Day. Mr. Day also transferred 25,000 shares to the subscribers of the first 25,000 shares offered to the public by the company.

#### Dawson Petroleum Co., Ltd.

(Dominion Incorporation, 1929)

Head Office-Maclean Block, Calgary Capital Authorized - 1,500,000 shares,

n.p.v.

The company is not ready to give any information as it has not sufficiently completed its organization arrangements.

#### Daylight Oil Co., Ltd.

(Incorporated 1914)

The company's charter was surrendered in

### Daylund Petroleum Ltd.

(Alberta Incorporation, 1929)

Head Office—Calgary, Alta. Capital Authorized — 1,000,000 shares,

n.p.v. No details of this company are available

#### Deep-Well Oil Develpoment Co., Ltd.

(Incorporated 1914)

The company is reported to be dead. The shares are said to be of no value.

### Demont Oil Production Co., Ltd.

(British Columbia Incorporation, Feb. 11, 1929)

Head Office—Vancouver, B.C. Capital Authorized—\$25,000, par \$100. No further information available.

Delphi Oils Ltd.

(Dominion Incorporation, April 12, 1926)

(Dominion Incorporation, April 12, 1926)
Head Office—Calgary, Alta.
Property—The company holds property
near the Turner Valley, and also in the
Moose Mountain area. Has an option on
drilling rights with United Oils Ltd.
Officers—Wm. F. McGill, pres.; Fred Naylor, managing director and secretary.
Directors—Wm. F. McGill, Fred Naylor,
Wm. R. Halpenny, Wm. W. Colpitts, Floyd
E. Atkinson, Edwon B. Roach.
Capital Authorized—\$500,000, par \$1.
No development work has been reported.
The company is inactive.

#### Derrick Natural Gas & Oils Ltd.

(Dominion Incorporation 1929)

The company drilled one well on its property in the Turner Valley, but has been in-active for some time.

Capital Authorized — 2,000,000 shares,

Derrick Oils Ltd.

(Dominion Incorporation, May 22, 1929) Head Office—Winnipeg, Man.
Capital Authorized — 2,000,000 shares, n.p.v.

## Dethal Oil Co., Ltd.

(Dominion Incorporation)

Head Office—Calgary, Alta. Capital Authorized—\$50,000, par \$1.

## Deloraine Oil Syndicate, Ltd.

(Dominion Incorporation, 1928)

Head Office—Deloraine, Manitoba. Legal Office—700 Mining Exchange Bldg.,

Winnipeg, Man.
Registrar and Transfer Agent — Company's head office.
Auditors—Cooper, Donovan & Co., Bran-

don, Man.

Company — Owns
acreage in Montana. - Owns producing petroleum

History—Incorporated in 1928 to acquire their holdings from a private syndicate, the total consideration for property and equipment being 108,000 shares of the company's

capital stock.

Royalties—15% of marketed production is payable to the vendor.

Property—The acreage, being in Montana, and the legal descriptions of such, are un-

available.

Development — There are 8 commercial producing wells on the company's property.

Production — Approximately 120 barrels of crude oil per day.

Officers — Chas. F. Hasselfield, pres.;

George Hunter, vice-pres.; J. M. George, man. & sec.; R. J. Price, treas.

Directors—C. W. Johnston, W. R. Perry, C. Henry, C. F. Hasselfield, G. Hunter, J. M. George and R. J. Price, all of Deloraine, Man.

#### CAPITAL STOCK

Authorized Outstanding Par 200,000 shs. 150,000 shs. NPV Common Of the issued and outstanding shares, over 40,000 have been sold for cash.

## Devenish Petroleum, Limited

(Dominion Incorporation, July, 1926)

Head Office-300 Leeson-Lineham Block,

Calgary, Alberta.
Fiscal Year Ends—December 31.
Annual Report Appears—At annual meet-

Annual Meeting—At call of directors.
Ticker Abbreviation—DEV Calgary Stock
Exchange. DE Vancouver Stock Exchange.
Registrars and Transfer Agents—Company's head office.
Auditor—Wm. Ireland.
Company—Owns and operates a produc-

ing petroleum property in the Fabyan-Wainwright area in Alberta.

History—The company secured its holdings direct from the Government.

Royalties-The company has no royalty obligations.

Properties—The company acres in Alberta as follows: owns 76,457 L.S.D. Sect. Twp. Rnge. Merid. All 11 15 w4 S½ of SE¼ of SW¼ w4 18 14 w4 12 6 15 S½ SW ¼ of w4 6 15 18 14 w4 All 1, 2, & 12 1, 2, & 12 3, 4, 5, 6 & 7 11, 12, 13, 24, 25, 31, 35 & 36 1, 2, 3, 4, 5, 6, 7, 9, 10, 11, 12, 13, 14, 15, 16,17, 18 19, 20, 21, 22, 23, 24, 25, 27, 28, 29, 30, 32, 23, & 15 All 6 14 All 15 w4 All 29, 30, 32, 33 & 34, 27, 28, 29, 5 14 w4 All 32 & 33 12 w4 2, 3, 4, 5, 7, 9, 10, 15, 16, 17, All 18, 19, 20 & 21 1, 2, 10, 12, 13, 14, 15, 16, 21, 22, 23, 27, 28, 33, 34, 13 w4 All & 35 13 NE¼ of ll 3,4,5,6,7 & 18 All 12 w4 N½ of SE¼ of 12 w4 9 w4 w4 10, 11, 14, 15, 16, 17, 18, 19, 20, 22, 28, 29, 30, 31, 32, All and 33 16 16 w4 S½ of NE¼ of w4 11, 13, 14 E½ of 12 16 w4 16 w4 N½ of SE¼ of w4 16 16 21 w4 21 3, 5, 6, w4 5 17 w4 Development-The status of operations

on October 26, 1929, was as follows:

No. 1 well, located in L.S.D. 11, section 11-5-14-w4, has been drilled to a depth of 3,160 feet and is producing a limited amount of heavy crude oil.

No. 2 well, located in L.S.D. 5, section 27-5-14-w4, has been abandoned.

No. 3, well, located in L.S.D. 3, section 27-5-14-w, has been drilled to a depth of 3,079 feet, and is producing a limited amount of heavy crude oil.

Company states development will be continued during 1930.

Production-No continuous commercial production is being made.

Officers—O. G. Devenish, pres.; R. A. Brown, vice-pres.; H. B. Scrimgeour, sec.-

Directors—O. G. Devenish, R. A. Brown, S. Bacon, Hillocks, Dr. W. P. Harvey, F. M. Compton, W. C. McKnight, F. J. Green, all of Calgary.

#### SUBSIDIARIES

Verdgris Coulee Oil Co., Ltd.

Kingslake Oil Co., Ltd.
Legend Oil Co., Ltd.
The above are wholly owned by Devenish Petroleum, Ltd.

#### CAPITAL STOCK

Authorized Outstanding Par 720,000 n.p.v. Common 1,500,000 All outstanding shares were issued for properties and drilling of wells.

#### PRICE RANGE OF STOCK

Year	High	Low
1929	 .2.75	.11

## The Devonshire Oil Company, Limited

(Dominion Incorporation, 1929)

Head Office-616 Lancaster Building, Cal-

gary, Alta.

Registrars and Transfer Agent — Company's head office.

Auditor—E. D. Battrum, C.A., Calgary,

Solicitors-Mackenzie, McKay & Vallance,

w5 3 w5 New Black Diamond-40 acres. 20 3 w5 Sinclair Field—80 acres. 15 4 w5 Jumping Pound—20 acres. S½ of 16 ..... 29 25 Blood Reserve—500 acres. 5 25 w5 22 w4 Miscellaneous-300 acres. Miscellaneous—300 acres.

10 ... ... ... 30 22 4 w5

N½ of 7 ... 29 22 4 w5

9 & 10 ... ... 14 20 29 w4

3, 4, 5 & 6 ... 33 17 4 w5

The company has recently acquired 100 additional acres in the Black Diamond field

additional acres in the Black Diamond field and 8,000 acres in Brazeau and Pembina Rivers, the details of which are unavailable.

Development—The status of operations as at October 1, 1929, was as follows: The location of well No. 1 was spotted at L.S.D. 2-23-19-3-w5, and the work of preparing for the erection of the derrick begun.

Officers—H. G. H. Glass, pres.; Wm. Buxton, vice-pres.; S. R. Vallance, sec.-treas.

Directors—H. G. H. Glass, Wm. Buxton, F. A. Dowler and F. W. Hope, all of Calgary, Alta.; F. H. Mensinger, Vulcan, Alta.; J. M. Tangen, Arrowwood, Alta.; J. O. Baker, Edmonton, Alta.

CAPITAL STOCK

CAPITAL STOCK

Authorized Outstanding Par 1,000,000 shs. 300,000 shs. NPV The company is financing through the Associated Brokers, Albany. N.Y.

#### Devonian Oil Co., Ltd.

The company is reported to be dead.

#### Devonian Oil & Minerals Ltd.

(Ontario Incorporation, April 19, 1928)

Head Office-514 Bond Bldg., 66 Temper-

Head Office—514 Bond Bldg., 66 Temperance Street, Toronto. Mail returned.
Officers—R. P. Hall, pres. and managing director; H. C. Hall, vice-pres. and secretary; E. G. Farrow, treas.
Directors—R. P. Hall, H. C. Hall, Isaac Normandy, Reford Murdoch.
Capital Authorized—\$1,000,000, par \$1.

## Director Oils, Limited

(Dominion Incorporation, 1929)

Head Office-415 Pacific Building, Vancouver, B.C.

Registrars and Transfer Agents—Prudential Trust Co., Vancouver, B.C.

Auditors—Riddel, Stead, Hodges & Winter, Vancouver, B.C.
Solicitor—G. F. H. Long, Vancouver, B.C.

Company—Owns and is preparing to develop petroleum acreage in the various fields of Alberta.

History—Incorporated on March 20, 1929, to acquire its present holdings, the total consideration being approximately 450,000 shares of the company's capital stock.

Royalties-The company has no royalty liabilities.

Drilling Agreements—No arrangements have been made for drilling to date.

Property—The company owns approximately 1,060 acres, comprising 60 acres in the Commonwealth field, 80 acres in the Devenish field, 760 acres in the Turner-Wright field, 80 acres in the Turner-Wright field, 80 acres in the Turner-Wright field, 80 acres in the Turner Valley field. The Turner Valley holdings are as follows:

L.S.D. Sect. Twp. Rnge. Merid. 16 . . . . . 28 18 4 . . . . . . 34 19 Development—As at Oct. 1, 2 w5 3 w5

company had done no development work on any of its holdings.

any of its holdings.

Officers—Newton J. Ker, pres.; J. Fyfe
Smith and Stuart Cameron, vice-pres's.; H.
D. Layfield, sec.-treas.

Directors—N. J. Ker, J. F. Smith, S. Cameron, H. D. Layfield, R. J. Cromie, F. J. C.
Bell, E. Jeffreys, all of Vancouver, B.C.

#### CAPITAL STOCK

Authorized Outstanding Par Com. (shs.) 1,000,000 750,000 n.p.v. Of the issued and outstanding shares shown above, 300,000 have been offered to the public but have not all been subscribed as yet. The 450,000 vendor shares are to be held in escrow, part, until the stock is sold, and the remaining part until April 15, 1930. 15, 1930.

#### Diamond Oils Ltd.

(Saskatchewan Incorporation, March, 7, 1929)

Head Office—Elrose, Sask. Capital Authorized—\$4,000, par \$50.

### Diamond Valley Oils Ltd.

Head Office—Calgary, Alta. No information available.

#### Didsbury-Sunburst Oils Ltd.

Head Office—Didsbury, Alta. Capital Authorized—\$150,000, par \$1.

#### Diversified Oils Ltd.

(Dominion Incorporation, May, 1929) Head Office—101 Bank of Commerce Bldg., Calgary, Alta.

Capital Authorized - 1,000,000 shares,

n.p.v. Officials state that the company is inac-

#### Dixie Oil Co., Ltd.

(Dominion Incorporation, 1927)

Head Office—Vancouver, B.C. Transfer Agents & Registrars—The Can-

Transfer Agents & Registrars—The Canada Permanent Trust Co.
Property—The company holds 240 acres in the Turner Valley.
Development—No development work has been reported to date.
Officers—W. F. Evans, pres.; L. P. Pegg, vice-pres.; C. W. Watkins, sec.
Directors—W. F. Evans, L. P. Pegg, J. B. McLeo'd, R. E. Berry, Dr. Jos. Gibbs, W. S. Lane.

Capital Stock—Authorized, 600,000 shares, n.p.v. Issued for property, 250,000 shares.

Does not answer mail. Company believed

### Dome Oils, Limited

(Dominion Incorporation April, 1929)

Head Office -- Security Trust Company,

Transfer Agents and Registrars—The Security Trust Company, Calgary.

Solicitors—Bennett, Hannah & Sanford,

Company—Owns and is developing petro-leum properties in the Turner Valley, Al-

History—The property was acquired from a syndicate in 1929, who received 182,000 shares for the property.

Royalties—One-eighth of marketed pro-

Royalties—One-eighth of marketed production from the property is payable to United Oils Limited.

Drilling Contracts—The company has let a drilling contract to G. H. Snyder to drill a well, payment for same to be on a cash footage basis.

Property—Company owns 40 acres in the Turner Valley located as follows:

L.S.D. Sect. Twp. Rnge. Merid.

N½ of SE½ of 2

L.S.D. Sect. Twp. Rnge. Merid.

N½ of SE¼ of 2
and SW¼ of 7 24 20 3 w5
Development—No. 1 well located on the
N.W. ¼ L.S.D. 2, section 24-20-3-w5, had
reached a depth of 440 feet on Oct. 1, 1929,
and was drilling in the Dakota formation.

Officers—R. A. Brown, pres.; Geo. W. Norgan, vice-pres.; Wm. Connacher, sec.
Directors—R. A. Brown, J. R. Diamond,
Morris Groberman, C. S. Mahood, all of Calgary; Geo. W. Norgan, Vancouver, B.C.

#### CAPITAL STOCK

Authorized Outstanding Par Common 600,000 sh. 582,005 sh. NPV Of the outstanding capital stock, 400,000 shares were sold by a syndicate, 182,000 shares were given to the vendors of the property, and the remaining five shares are directors' shares.

## Dominion Natural Gas Co., Ltd.

(Ontario Incorporation Oct. 12, 1904) (Subsidiary of Cities Service Oil Co., Ltd.)

Head Office—808 Bank of Hamilton Bldg.,

Hamilton, Ont. Branch Office—518 Jackson Bldg., Buf-

falo, N.Y.

Field Offices — Hamilton, Woodstock,
Ingersoll, Brantford, Simcoe, Galt, Paris.
Dunnville, and Selkirk, Ont.

Annual Meeting Date—Last week in Jan-

Fiscal Year Ends-June 30.

Transfer Agents & Registrars—Henry L. Doherty & Co., New York City.

Solicitors—Harley & Sweet, Brantford,

Ont.

Company—Produces natural gas from its property in southwestern Ontario.

History—Acquired Galt Gas Light Co., Ltd.; Ingersoll Gas Light Co.; Woodstock Gas Light Company.

Royalties—Not stated.

Property—107,460.8 acres in southwestern

Ontario.

Development—It is stated that the company has 787 wells all producing gas. Employs 248 men.

Production—Not stated.

Officers—H. L. Doherty, pres.; S. B. Severson, vice-pres.; J. A. Richie, sectreas.; F. Fair, field manager.

Directors—H. L. Doherty, S. B. Severson, F. R. Coates, J. D. Creveling.

CAPITAL STOCK
Authorized Outstanding Par \$5,000,000 \$5,000,000 \$100 Common

#### Dollar Oils Ltd.

(Dominion Incorporation)
Head Office—Calgary, Alta.
Capital Authorized—\$1,000,000, par \$1.
Mail returned. Company inactive.

#### Dolomite Oils Ltd.

Taken over by Foothills Oil & Gas Co., Ltd., on the basis of one share of Foothills for sixteen Dolomite.

#### Dome Oil Co., Ltd.

Reported as being defunct.

Dominion Oil Co., Ltd.

Name changed to Crown-Dominion Oil Co., Ltd.

#### Dominion Petroleum Co., Ltd.

Head Office—Glencoe, Ont.
The company has a small production of crude oil from its property in southwestern Ontario.

Does not answer mail. No recent informa-

tion receive'd.

#### Dover Oil Co., Ltd.

(Ontario Incorporation)

It is reported that the company is inac-

#### Dream Field Oil Co., Ltd.

It is reported that the company is dead.

#### Drillers Ltd.

Head Office-Edmonton, Alta. It is reported that the company surrendered its charter in 1920.

#### Drumheller Oil Co., Ltd.

Head Office-Drumheller, Alta. It is reported that this company has sur-rendered its charter.

### Drumheller Oil & Gas Co., Ltd.

It is reported that this company has surrendered its charter.

#### **Duluth Syndicate**

No information available. Believed dor-

#### Dunn Natural Gas Co., Ltd.

Head Office-Dunnville, Ont. The company is said to produce natural gas from its property in Southwestern On-

Does not answer mail.

#### Dustine Chemical & Oil Co., Ltd.

Head Office—Edmonton, Alta. Company reported to be dormant.

#### Dutch-America Oils Ltd.

Head Office-303 Maclean Block, Calgary,

The company is inactive, and will be wound up.

#### Duthill Oil Co., Ltd. No information available on this company.

Eagle Butte Oil Co., Ltd. (Dominion Incorporation July 28, 1927) Head Office—6 Hull Block, Medicine Hat,

Alta.

Annual Meeting Date-Early in Septem-

ber. Fiscal Year Ends-March 31. Solicitors-Laidlaw, Blanchard & Co.,

Medicine Hat, Alta.

Property—14,400 acres in the Cypress

Royalties—Not stated.

Royalties—Not stated.

Development—The company is drilling a well on L.S.D. 9, section 31-7-4-w4. No recent drilling reports available. Last depth reported in September, 1929, was 3950

Officers—C. E. Roth, pres.; A. P. Burns, vice-pres.; W. H. Gray, sec.-treas; Herbert Rhoton, field manager.

Directors—C. E. Roth, A. P. Burns, W. H. Gray, R. C. Black.

CAPITAL STOCK
Authorized Outstanding Par 300,000 sh. 62,641 sh. n.p.v. Common

## Eagle Oil Co., of Calgary, Ltd.

The company's charter was surrendered in 1920.

#### Eagle Oil & Gas Co., Ltd.

Head Office—509 Lumsden Bldg., Toronto. Property in southwestern Ontario. Does ot answer mail. Company believed dor-

## East Crest Oil Company, Limited

(Dominion Incorporation, May 18, 1928)

Head Office-Fidelity Trusts Bldg., Nia-

gara Falls, Canada.
Fiscal Year Ends—April 30.
Annual Report Appears—At time of an-

Annual Report Appears—At time of annual meeting.
Annual Meeting—At call of directors.
(Dec. 13 in 1928).
Registrars—Fidelity Trusts Company of Ontario, Niagara Falls, Canada.
Transfer Agents—Fidelity Trusts Company of Ontario, Niagara Falls Canada, and The Trusts & Guarantee Company, Calgary, Alta. Alta.

Alta.

Auditors—C. S. Scott & Co., Hamilton.

Company—Owns oil and surface rights in
the Turner Valley, Alberta, and at Eagle
Butte, Alberta.

Properties—Consist of 120 acres on the
east side of the crest of the structure a
short distance south of the Home Oil and
Mayland properties, and 1,600 acres at
Eagle Butte.

The description of the properties are:

(1) South half L.S.D. 5, Sec. 16, Twp. 19,
Range 2, 20 acres.

(2) South half L.S.D. 6, Sec. 16, Twp. 19,

Range 2, 20 acres.
(3) L.S.D. 3 and 4, Sec. 16, Twp. 19, Range

(4) Sec. 7, Twp. 8, Range 4; Sec. 12, Twp. 8, Range 5; and S½ Sec. 13, Twp. 8, Range 5, all west of 4th meridian, containing 1,600

acres.

Development — As at Nov. 1, 1929, the status of operations were as follows:

Well No. 1—Located in L.S.D. 5, Section 16-19-2-w5, drilling at 4,328 feet.

Well No. 2—Located in L.S.D. 6, section 16-19-2-w5, drilling at 3,206 feet.

Officers—Louis Blake Duff, pres.; Harvey S. Price, 1st vice pres. and man. dir.; F. J. Bearss, 2nd vice-pres.; J. W. Butters, sec.; David Ross, treas.

Directors—Louis Blake Duff, David Ross,

sec.; David Ross, treas.

Directors—Louis Blake Duff, David Ross,
Dr. W. K. Colbeck, Welland; Newton Wylie,
Toronto; F. G. Bearss, F. H. Leslie, Dr. G.
B. Synder, J. W. Butters, Niagara Falls, Ont.
Harvey S. Price, F. R. Webster, M. H.
Staples, W. S. Henderson, Calgary, Alta.; A.
A. Hess, Trochu, Alta.; J. E. Houck, B.Sc.,
C. T. Houch, B.Sc., Chippewa, Ont.

#### CAPITAL STOCK

(As at June 27, 1929) Authorized Issued Par 1,000,000 860,000 n.o.p. Common

Common—Carries one vote per share.

Offered in 1928 by Brock Securities Corporation, Limite'd, Toronto, at \$3 per share. EAST CREST BALANCE SHEET
(As at April 30, 1929)

Assets— Current	\$
Cash in bank	7,088
Cash in Calgary Trust fund	999
Accounts receivable	16,256
	24,343
Equipment: Drilling equipment	199,842
Truck	1,181
Leases, natural resources	491,000
Drilling	93,338
General expense	15,275
Organization: Underwriting agreement	5,000
Management:, Salaries, etc	44,205
	874,184
Liabilities—	
Current:	0.
Accounts payable	21
Premium reserve	12,500
Capital: Paid up	611,657
In escrow, allotted shares	248,223
Available for distribution by dirs	1.77
Available for distribution by dirs	1,11
	874,184
Note:—There is a contingent liability 19,903 shares to Welland Financial Corunder the second underwriting.	to issue

WORKING CAPITAL

Working capital ..... 24,322

Current assets .....

Current liabilities .....

24,343

21

CAPITAL STOCK CHANGES

Authorized capital originally 750,000 shares, no par value. On Oct. 16, 1928, authority was granted to increase the authorized capital to 1,000,000 shares, no par

DIVIDENDS Common-None paid.

PRICE RANGE OF STOCK

High \$5.00 \$1.20 \*To Nov. 27.

FUNDED DEBT The company has no funded debt.

## Edalta Oils, Limited

(Dominion Incorporation, April 10, 1926)

Head Office—Provost, Alta. Fiscal Year Ends—January 15. Annual Meeting Date—Shortly after Jan-

uarv 15. Transfer Agents and Registrars — The company's head office.

Auditors — McCannel Bros., Edmonton,

Company-Owns and is developing petro-

History — The company's property was acquired in July, 1927, from L. H. Miekle-john of Provost, Alta, for a consideration of 7,200 shares of the company's stock plus \$4,800 cash

\$4,800 cash.

Royalty Obligations—One eighth of marketed production from L.S.D. 15, in section 19-45-6-w4, is payable to A. Alexander. The remainder of the company's property carries no royalty obligations.

Property—The company owns in freehold 160 acres in the Wainwright field located as follows:

Sect. Twp. Rnge. Merid. L.S.D. 45 45 6 w4

Development—No. 1 well, located on the N.W. ¼ of L.S.D. 15, section 19-45-6-w4, was spudded in on Sept. 5, 1929, using a rotary in new grad with natural gas from Wainrig powered with natural gas from Wainwell No. 2 well. On November 5, 1929, the well had reached a depth of 2,090 feet, with the casing set, and the company was expecting that production would be reached within ing that production would be reached within a week from that date. The company is doing its own drilling and is at present

doing its own drilling and is at present contemplating financing to provide funds for the immediate drilling of another well.

Officers—L. H. Mieklejohn, pres.; W. G. Huff, vice-pres.; P. Dewar, sec.-treas.

Directors—L. H. Mieklejohn, W. G. Huff, O. Hochhausen, J. C. Prokosch, of Provost, Alta.; H. J. Blair, Barrie, Ont.; R. E. Coleman, Lougheed, Alta.

#### CAPITAL STOCK

Authorized Outstanding Par ommon 300,000 sh. 35,767 sh. n.p.v. The stock was sold by the company at \$1 Common per share.

#### Eastern Gulf Oil Co., Ltd.

Head Office—Pittsburgh, Pa.
The company is of American incorporation, holding property in southwestern On-

#### Eastside Gas Co., Ltd.

Head Office—R.R. No. 2, Lowbanks, Ont. The company has a small gas production from its property in southwestern Ontario.

#### Eastwest Exploration Co., Ltd.

(Dominion Incorporation, June 5, 1929) Head Office—Montreal, P.Q. Capital Authorized—200,000 shares, p.p.v. The company is not yet active.

### Eclipse Oil Co., Ltd.

(Incorporated 1914)

Head Office—Calgary, Alta. It is reported that the company has surrendered its charter.

#### Economy Petroleums Ltd.

Owns property in the Pasquina Hills. No details available.

#### Eden Valley Oils Ltd.

(Dominion Incorporation, Sept., 1927)

Head Office-Mail Street, Outlook, Sask. Does not answer mail.

Annual Meeting Date-Second week in

-The vendors received 115,000 shares of the company's stock for the prop-

Royalties—Not stated.
Property—1920 acres in the Eden Valley field, Saskatchewan.

Development—The company's No. 1 well is located on L.S.D. 14, section 35-28-8w3. No recent development reports are available

able.

Officers—C. D. McGregor, pres.; O. H. Jules, vice-pres.; J. P. Palmer, sec.-treas.; C. L. Stewart, consulting geologist, C. S. McFarlane, field manager.

Directors—C. D. McGregor, O. H. Jules, C. E. Jarrett, Geo. R. Annable, C. Doopey, C. S. McFarlane.

Capital Authorized—200,000 shares, n.p.w.

## Edmonton-Wainwright Oils, Limited

(Dominion Incorporation)

Head Office-10062-100th Street, Edmonton, Alta.

Transfer Agents & Registrars—The Mont-real Trust Company.

Solicitors—Lavell & Ross, Edmonton, Alta.
Company—Owns producing property in
the Wainwright-Irma field, Alta.

History—The company was organized under a Dominion charter to acquire and develop petroleum properties in the Wainwright-Irma field. Basis of acquisition of property not stated. Royalty Obligations-Not stated.

Property—The company owns 3,700 acres of leases on the Wainwright-Irma field, Alberta. Legal description of property not available.

available.

Development—The company's No. 1 well was drilled on L.S.D. 5, in section 29-45-6-w4, and is producing 30 bbls. per day, at a depth of 2,275 feet. A further drilling programme is planned.

Officers and Directors—Not available.

Capital Stock—Details not available.

#### Eldorado Oil & Asphalt Co., Ltd.

(Incorporated 1914)

It is reported that the company has surrendered its charter.

#### Eldorado Oils Ltd.

(Dominion Incorporation, 1926)

Head Office-Calgary, Alta. Capital Stock-Authorized, \$500,000, par

It is reported that the company is inactive.

## Ellis Oil Co., Ltd.

Acquired by Spooner Oils Ltd., one share f Spooner being given for every three of Spooner be shares of Ellis.

### Edmonton-Calgary-Wainwright Oil Exchange, Ltd.

The company's charter has been surrendered.

### Edmonton Oil Co., Ltd.

The company's charter was surren'dered in 1924.

#### Edmonton Oil Exchange, Ltd.

The company's charter has been surren-

Empress Oils Ltd.

(Dominion Incorporation, Apr. 8, 1928) Head Office—Calgary, Alta. Capital Stock—\$1,000,000, par \$1. Mail returned. No information available.

## VICTOR OIL COMPANY LTD.

DOMINION CHARTER

## 1,000,000 SHARES

No Par Value—Non Assessable

#### Officers and Directors:

President:
Lt. Col. A. C. D. Pigott, Vancouver, B.C., Agent.

Managing Director:
A. H. Mitchell, Vancouver, B.C., Contractor.

J. M. C. Findlay, Vancouver, B.C., Contractor. Secretary-Treasurer:
J. M. C. Findlay, Vancouver, B.C., Agent. J. J. Rutledge, Vancouver, B.C., Broker. W. McMillan, Vancouver, B.C., Engineer. Bankers:

Canadian Bank of Commerce, Vancouver, B. C.

Auditors: Messrs. Shaw, Salter, & Plommer, Vancouver, B. C.

Solicitors: Messrs. Savage & Keith, Bank of Nova Scotia Building, Vancouver, B. C.

This is an all Vancouver company. Victor Oil Co. Ltd. holds 600 acres in one block in the proven Wainwright oil field, on the C. N. Railway adjoining the London-Ribstone No. 2 well.

This company is offering to the public 200,000 shares at \$1.00 a share, which moneys will be used for drilling purposes.

Further particulars and prospectus can be obtained at the company's

414 Seymour Street

Phone Sey. 7811

Vancouver, B.C.

#### VANCOUVER PACIFIC OILS LIMITED

CAPITAL-1,000,000 SHARES OF NO PAR VALUE

HE Company's present I intention is to drill on a part of the Company's holdings adjacent to the Merland, Sterling Pacific and other well-known companies in the south end of the Turner Valley and south of the producing territory proven by the Home Oil.

As a number of wells in our vicinity should reach production within the next few weeks, now is the opportunity to take advantage of their expenditures and buy stock in a company so favorably located and situated.

#### DOMINION CHARTER

All Leases Free From Royalty - Not Over-capitalized—Energetic Directorate - All Conditions Necessary for Success

When Buying Oil Stock consider the following details:

> Is the acreage on structures? Is there any drilling activity in the vicinity of the company's holdings? Is my investment warranted? Is the company well managed?

The present holdings of this Company are all situated in the Alberta Oil Fields.

TURNER VALLEY, SKIFF - DEVENISH, COMMONWEALTH, WILDCAT HILLS, CHAMPION, JUMPING POUND, and as other structures are proven, it is the Company's intention to acquire acreage.

#### Management and Policy of the Company

The management of the Company is confident that its efforts to accomplish the results obtained by successful oil companies will be realized and that this opportunity to participate in profits as made by other well-known oil companies will be taken advantage of by the discerning investor.

The Policy of the Company as laid down is one of active effort to obtain production — to enhance the intrinsic value of its stock, and to support the confidence of its investors by taking advantage of all opportunities to create a successful invest-

#### VANCOUVER PACIFIC OILS HMITED

At \$1.00 Per Share

Fiscal Agents:

**HELEM & SINCLAIR SECURITIES LIMITED** 

**402-403-404 Rogers Building** 

Vancouver, B.C.

## Elbow Oil Co., Ltd.

(Dominion Incorporation, 1925)

Head Office-25 Michael Bldg., Calgary, Alta

Fiscal Year Ends—Dec. 31. Listed—Calgary Stock Exchange.

Transfer Agents and Registrars—The company's head office.

Auditor—A. L. Stevens, C. A., Calgary, Solicitor—W. C. Fisher, B.C.L., Calgary,

Alta.

Company—Owns and is developing acreage in the Moose Mountain area, Alberta.

History—The property was acquired in 1925 from a private syndicate who received 35,000 shares for the property.

Royalties—There are no royalty obligations on the company's property.

Property—The company owns 1,080 acres in the Moose Mountain area on the Elbow River structure located as follows:

L.S.D. Sect. Twp. Range Merid. 1, 3, 5, 7, 8, 9.

1, 3, 5, 7, 8, 9,		THE PARTY OF		
11, 13, 15, 16	35	22	5	w5
13	1	23	5	w5
1, 3, 14, 16	2	23	5	w5
12	14	23	5	w5
8	22	23	5	w5
5	34	23	5 .	w5
8	16	24	5	w5
5	28	24	5	w5
2, 3, 11, 12	32	24	5	w5
6, 7, 11	6	25	5	w5

Development—No. 1 well, located in L.S.D. 11, section 35-22-5-w5, was down 3,000 feet on Dec. 1, 1929, and drilling was in progress in the lower Dakota formation, using 12½ in. bit. The company is doing its own drilling, employing a heavy duty standard rig, under the supervision of R. C. Paget, field superintendent.

Officers—J. C. Morris, press: Herbert

Paget, held superintendent.

Officers—J. C. Morris, pres.; Herbert Morris, Jr., vice-pres.; L. A. Snyder, managing director; Mrs. G. K. Tilley, sec.-treas. Directors—J. C. Morris, Herbert Morris, Jr., Jno. B. Risk, all of London, Eng.; L. A. Snyder, J. C. Nelsen, W. T. Scott, A. Carefoot, all of Calgary.

#### CAPITAL STOCK

Authorized Outstanding Par Common ..... \$300,000 \$250,000 About 20,000 shares of the outstanding capital stock were sold publicly.

#### Embassy Oils & Gas, Ltd.

(Dominion Incorporation April 23, 1929)

Head Office—Care of Jas. Kerr, Bank of Commerce Bldg., Winnipeg. Auditors—Geo. A. Touche & Co., Winni-

peg. Solicitors Solicitors — Machray, Sharpe, Parker, Crawley & Richardson, Winnipeg. Property—80 acres in the Turner Valley

Development—None reported to date.
Directors—W. F. Thorn, A. E. Quinton, Dr.
E. S. Moorhead, F. J. Sharpe, K.C., J. H. G.
Russell, C. F. Gray, H. V. O'Reilly, C. R.
Sayer, Jos. Halprin.

Managing Director—H. V. O'Reilly, 228
Alberta Corner, Calgary.
Secretary—Jas. Kerr.
Capital Authorized—500,000 shares, n.p.v.

#### Emerald Oils Ltd.

Head Office-10119 10a Ave., Edmonton, Alta.

Property-260 acres in the Wainwright fiel'd.

Development—The company drilled a well on L.S.D. 3, section 20-45-6-w4, which turned out to be dry. Company has been inactive

Officers-H. S. Southgate, pres.; John Kenwood, vice-pres.; E. T. Bishop, K.C., managing director; W. W. Kelland, sec-treas.

Directors—Same as officers, all of Edmon-

#### Empire Limestone Co., Ltd.

Head Office-19 Hudson St., Buffalo, N.Y. The company has a small gas production from its property in southwestern Ontario.

#### Empire Oil Co., Ltd.

The company's charter was surrendered in 1920.

#### Empire Utilities Ltd.

Head Office—Saskatoon, Sask.
Capital Authorized—\$40,000, par \$1.
Does not answer mail. No information available. Company believed dormant.

#### Empress Petroleums Ltd.

(Dominion Incorporation May 21, 1928) Head Office-514 Rogers Bldg., Vancouver,

Auditors—Crehan, Mouat & Co., Vancouver, B.C. Solicitors-Wilson & Drost, Vancouver,

B.C Transfer Agents & Registrars-The Royal

Property—2,040 acres in the Milk River area; an option on 2,600 acres in the Imperial-Devenish area; 1,390 acres in Jumping Pound, Moose Mountain, Rickert. Highwood, Wainwright, Ribstone, and Blackfoot acres; also acreage in Turner Vallay district

Valley district.

Development—R. K. Houlgate, pres.; N. J. Ker, vice-pres.; H. Rindal, managing director

Directors—R. K. Houlgate, N. J. Ker, H. Rindal, K. J. Burns, G. H. Deane, A. J. Burnap

Capital Authorized — 1,500,000 shares, n.p.v. A syndicate composed of Foster-Barker Ltd., H. J. Crabbs, and Guardian Stock & Bond Co., Ltd., all of Vancouver, offered 150,000 shares to the public at 75 cents per share.

The company does not answer mail.

#### English Oil Co., Ltd.

(Incorporated 1914) It is reported that the company surrendered its charter in 1921.

### Ensign Oil Co., Ltd.

(Incorporated 1914) Company believed to be dead.

#### Enterprise Oil Co., Ltd.

It is reported that the company surrendered its charter in 1926.

#### Equitable Oil Co., Ltd.

No information available.

#### Equity Oil & Petroleum Co., Ltd.

It is reported that the company surrendered its charter in 1920.

#### Erie Gas & Oil Syndicate

Head Office—Fisherville, Ont.
The company is reported to have a small gas production from its property in southwestern Ontario.

No recent information available. Does not answer mail.

#### Erie Investments Ltd.

Head Office-320 Bay Street, Toronto. Mail

It is reported that the company has a small production of crude oil from its property in southwestern Ontario.

#### Erie Oil Co., Ltd.

(Incorporated 1914) It is reported that the company surrendered its charter in 1920.

## Erie Oil Co., Ltd.

Head Office-London, Ont.
The company states that it is a chain service distributing company only.

#### Estevan Oil Co., Ltd.

(Saskatchewan Incorporation, Sept. 24, 1928)

Head Office—Estevan, Sask.
Officers and directors—E. G. Wisland,
pres.; M. Jacobson, vice-pres.; A. O. Ander-

Capital Stock-Authorized, \$100,000, par \$100.

#### Eureka Oil Co., Ltd.

(Incorporated 1914) It is believed that the company is dead.

## Evorne Oils, Limited

(Dominion Incorporation, 1926)

Head Office-3 Bank of Toronto Building,

Calgary, Alta.

Registrars and Transfer Agents — Company's head office.

Auditors—Not yet appointed.

Company—Owns and is preparing to develop petroleum properties in Alberta.

History—Incorporated to acquire the

velop petroleum properties in Alberta.

History—Incorporated to acquire the various holdings as shown below from private individuals, 250,000 shares being paid, also royalties as shown.

Royalties—Ranging from 5 to 12½% on various properties. For particulars, see under properties, where the mark (\*) means 5%—and the mark (†) means 12½%.

Drilling Agreements—No contract has been let as yet for the drilling.

Properties—The company owns approximately 5,297 acres in Alberta, as follows:

L.S.D. Sect. Twp. Rnge. Merid.

13\*, 15 & N ½ of

13*, 15 & N ½ of	Sect.	Twp.	Rnge.	Meric
14	23	17	3	w5
*W 1/2 of 4 & S 1/2	and the			Sany
of 8	16	18	3	w5
16 & E ½ of 15	2	19	2	w5
3, 4, 5 & 6	3	19	4	w5
1, 2, 7, 8, 9 & 16	9	19	4	w5
4, 5, 6 & 12	13	19	4	w5
1, 2, 5, 6, 7, 8, 9,	Hill sh			
10 & 16	14	19	4	w5
7 & 8	17	19	4	w5
11	19	19	4	w5
3, 4, 5 & 6	34	19	4	w5
W ½ of 10 & 15	36	19	4	w5
2, 9, 10, 15, 16 & E ½ of 3	28	20	28	
E ½ of 1	34	20	28	w4
N ½ of	6		4	w4 w5
All of	7	20	4	w5
All of	8	20	4	w5
2 & 16	10	21	2	w5
7	16	21	2	w5
10	26	21	2	w5
10	-			""
S½6	11	22	2	w5
1*, E1/22* & W1/26	22	22	2	w5
4 & N½2 W½11	30	22	2	w5
W½11	16	22	3	w5
2, 3, 51/21 & 51/28	24	22	3	w5
S½7	30	22	3	w5
2 & W ½1	32	22	.3	w5
N½15	16	23	4	w5
3	6	23	5	w5
3 & 13	17	23	5	w5
†11 †E½11	22	23	5	w5
1	36	23 24	5 3	w5
S½10	4	24	3	w5
6	14	24	3	w5 w5
†W½8		24	5	w5
W ½6	4	25	4	w5
15	12	25	4	w5
12, 13 & E½9	16	25	4	w5
W 1/24	22	25	4	w5
7	4	25	6	w5
W ½11	10	25	6	w5
E½14	14	25	6	w5
1	2	27	6	w5
W ½3	36	30	6	w5
W 1/0 A	34	41	4	w5
S½1	32	42	4	w5
†5	6	45	7	w4

Development-The status of operations as at October 1, 1929, was as follows: Location of well No. 1—L.S.D. 4, section 34-19-4-w5, derrick up, but no drilling to

date

Officers—Joseph Fairley, pres.; W. J. Thompson, 1st vice-pres.; G. L. Chesney, 2nd vice-pres.; G. S. Splane, man. dir.; J. Newton, sec.-treas

Directors—J. Fairley, W. J. Thompson, G. L. Chesney, G. S. Splane, G. M. Cardiff, E. S. Tinney, J Thurler and M. MacCougan, all of Calgary, Alta.

#### CAPITAL STOCK

Authorized Outstanding Par Common... 500,000 shs. 252,000 shs. NPV

#### Evergreen Oil & Gas Co., Ltd.

(Incorporated 1914)

It is reported that the company surrendered its charter in 1921.

## Exchequer Oils, Limited

(Dominion Incorporation, 1929)

Head Office - 101-3 P. Burns Building, Calgary, Alta.

Registrars and Transfer Agents — Com-

pany's head office.

Fiscal Agents — Exchequer Investment
Co., 101-3 P. Burns Bldg., Calgary, Alta.

Auditors—Not yet appointed.

Solicitor—J. O. Campbell & Co., P. Burns

Company—Owns petroleum acreage in the Waite Valley field of Alberta.

History—Acquired its holdings upon incorporation from the Exchequer Investment.

Company, for a share consideration the extent of which is believed to be around 300,-000 shares.

Royalties—One eighth of marketed production is payable to the Exchequer Investment Company, no other royalty liabilities.

Drilling Agreements—As at October 1, 1929, no arrangements had been made for

drilling.

Officers — Ernest Mears, pres.; W. C. Wood, vice-pres.; F. E. Woods, sec.-treas. Directors—Ernest Mears, W. C. Wood, W. Buxton, Dr. B. J. Charles and C. S. Mahood, all of Calgary, Alta. Three more to be elected

#### CAPITAL STOCK

Authorized Outstanding Par Common 1,000,000 shs. 300,500 shs. NPV 300,000 shares are held in escrow and are

to be released:-25% upon fir 3,000 feet. upon first well reaching depth of

25% upon first well reaching depth of 4,000 feet.

25% upon first well reaching depth of 5,000 feet.

5.000 feet.

25% upon first well reaching depth of
6,000 feet or upon any well of the company
reaching production.

300,000 shares of the company were offered to the public by the Exchequer Investment Company in 1929 at \$1 per share.
The result of this offering is not known as

### Excelsior Oil Co., Ltd.

(Quebec Incorporation, July 15, 1929)

Head Office—Montreal, P.Q.
Directors (Provisional)—Horace Dubreuil,
Armand Lamoureux, Adolph H. Schneider, all of Montreal.

Capital Stock—Preferred, \$450,000, par

\$10; common, \$50,000, par \$5.

#### Excelsior Oils Ltd.

Head Office-Vancouver, B.C. Mail returned.

No information available.

#### Explorations Ltd.

The company is reported as being defunct.

#### Fairmont Oil & Gas Co., Ltd. (Incorporated 1914)

It is believed that this company is dead.

#### Fairmont Oils Ltd.

(Dominion Incorporation 1929)

Head Office—Vancouver, B.C. Capital Authorized — 1,000,000 shares,

n.p.v.
The company is not yet active.

#### Farmers' Oil Co., Ltd.

It is reported that this company has surrendered its charter.

#### Federal Oil & Gas Co., Ltd.

Taken over by New Federal Oils Ltd., on the basis of one share of New Federal for two shares of Federal Oil & Gas.

## Fabyan Petroleums, Ltd.

(Dominion Incorporation Nov., 1925)

Head Office-Stock Exchange Bldg., Van-

Property—In the Fabyan field, L.S.D.'s 5 and 8, section 24-45-8-w4. The company also holds other acreage in Alberta.

Development—No. 1 well, located on L.S.D. 8, section 24-45-8-w4, was being drilled at

1,838 feet on No. 20, 1929.
No. 2 well, located on L.S.D. 8, section 18-45-7-w4, has showings of oil and gas at 2,830 feet.

2,830 feet.

No. 3 well will be located in L.S.D. 16, section 18-45-8-w4. Derrick has been erected.

Officers—R. E. Williams, pres. and managing director; G. F. H. Long, sec.-treas.

Directors—R. E. Williams, Wm. Parslow, Wm. Sanderson, F. W. Williams.

Capital Authorized—\$2,000,000, par \$1.

Increased Feb. 29, 1929 from an authorization of \$1,000,000, par \$1. A meeting was called for Dec. 2, 1929, to change the capitalization to 3,000,000 shares, n.p.v., exchanging on a share for share basis.

## Famous Oils, Limited

(Dominion Incorporation, 1929)

Head Office - 308 Eighth Ave., Calgary, Alta

Fiscal Year Ends-December 31.

Fiscal Year Ends—December 31.

Annual Report Appears—In January.

Annual Meeting—In January.

Registrars and Transfer Agents—Company's head office.

Auditors—A. L. Stevens, Calgary, Alta.

Solicitors—R. F. Barnes, Calgary, Alta.

Company—Owns and is 'developing approximately 1,940 acres in the various Alberta fields. berta fields.

History—Leases were acquired from the C. & E. Corp., and other private parties, purchase being satisfied by shares of the company and some cash.

Royalties—One-eighth of marketed production payable on S½ of 3-3-19-w5 and on 10-6-20-3-w5. No other royalty liabilities.

Drilling Agreements—No drilling agreement will be made until after the company is financed.

ment will be made until after the company is financed.

Property—Company owns 1,940 acres in Alberta as follows:

L.S.D. Sect. Twp. Rnge. Merid. Moose Mountain and Jumpingpound fields, 640 acres:

All UL	- Lake	20	0	44.0
Waite Valley, 2	00 ac	eres:		
4 & 5			4	w5
10	6	20	3	w5
11 & 14	9	20	4	w5
Highwood, 440 a		· 14 / 2 / 4 / 4		
4 & 13		17	3	w5
14 & 9		17	2	w5
2 & 7	18		3	w5
10 & 11	19	17	3	w5
15 & 16	25	18	4	w5
11	34	16	2	w5
Turner Valley, 2	20 ac	res:		
S½ of 3			2	w5
Also 640 acres	in ti	he Blood	Indian	Re-
annua adiainina C		0 0 141	1 1	2.0

Also 640 acres in the Blood Indian Reserve, adjoining Commonwealth holdings.

Development—The status of operations as at October 1, 1929, was:—Locations of No. 1 well selected at 10-6-20-3-w5 and No. 2 at 3-3-19-2-w5. No drilling has been done.

Officers—John Shanks, pres.; R. M. Young vice-pres.; D. G. Mackenzie, sec.

Directors—John Shanks, Nordegg, Alta.; R. M. Young, Canmore, Alta.; R. G. Drinnan, Edmonton, Alta.; Geo. Kellock, A. F. Shortt and A. M. Morrison, Coleman, Alta.; A. M. Pensmore, Lundbreck, Alta.; A. K. Leitch, Vancouver, B.C.

#### CAPITAL STOCK

Authorized Outstanding Par \$750,000 \$200,000 \$1 Common

To date, no public offering has been made, but an offering of treasury shares has been announced and will be offered at \$1.50 per

#### Fidelity Oil & Gas Co., Ltd.

It is reported that the company surrendered its charter in 1920.

Fidelity Oils Ltd.

(Dominion Incorporation 1929) Head Office—Calgary, Alta. Capital Authorized — 1,000,000 shares,

n.p.v.

The company is not yet active.

There was a company incorporated some years ago by the same name, but is not now

#### First Alberta Oil Merger, Ltd. (Incorporated 1914)

Head Office-Calgary, Alta. The company surrendered its charter in 1920.

Fish Creek Oil Co., Ltd. (Incorporated 1914)

The company is believed to be dead.

#### Fisherville Co., No. 2

Head Office—Fisherville, Ont. The company is said to have a small gas production from its property in southwest-

ern Ontario.

Does not answer mail. No recent information available.

#### Fisherville Gas Co., Ltd.

Head Office—Fisherville, Ont.
The company is reported to have a small gas production from its property in south-western Ontario.

Does not answer mail. No recent information available.

Flathead Oil & Coal Co., Ltd. Acquired by Amalgamated Oil Co., Ltd.

## Flathead Valley Oil Lands Ltd.

No information available.

## Foothills Oil and Gas Company, Limited

(Dominion Incorporation March 21, 1927) (Controlled by Imperial Oil, Limited) Head Office—Imperial Oil Bldg., Calgary,

Fiscal Year Ends—Dec. 31.
Annual Report Appears—At annual meet-

Annual Meeting—At call of directors.

Exchanges & Ticker Abbreviations—
FO Toronto Curb Exchange.
FOG Consolidated Mining & Oil Exchange, Montreal.
FOG Standard Stock & Mining Exchange, Toronto.
FO Vancouver Stock Exchange.
Registrars and Transfer Agents — Company's head office, Calgary.
Company—Owns, is developing and operating producing petroleum and natural gas properties in Turner Valley, Alberta.
History—Upon incorporation the company absorbed the Dolomite Oils, Limited, and acquired their property. Shareholders in Dolomite received one share in Foothills for each sixteen shares in Dolomite.

Dolomite received one share in Foothills for each sixteen shares in Dolomite.

Other properties of the company were acquired by exchanging treasury shares for leases held by individuals.

Reyatties—The company is liable to the Hudson's Bay Company for ten per cent royalty on marketed production of petroleum and five per cent of the marketed production of gas from section 26-20-3-w5. The balance of the company's properties are Crown lands and are subject only to one dollar per year rental charge until production is reached. reached.

Properties-The company owns 1,690 acres

in Turner Valley as follows:
L.S.D. Sect. Twp. Rnge. Merid. S1/2 of 9 w5 2, 7, 9, 10, 11, 14, 15, & 16 1, 7, 8, 9, 10, 13, 15, 16, 11 & 14 N¼ of 8 All 3 w5 20 w5 20 3 w5 26 20 w5

Development—The company owns its own drilling equipment and does its own drilling, The following wells are under development

and the status of each on Nov. 1, 1929, was

and the status of each on Nov. 1, 1929, was as follows:

No. 1 well, located in L.S.D. 4, section 26-20-3-w5, has been drilled to a depth of 5,914 ft., being 561 ft. in the limestone. This well is producing crude oil and the daily average for the first nine months of 1929 was approximately 83 bbls.

No. 2 well, located in L.S.D. 8, section 1 20-3-w5, has been drilled to a depth of 4,480 ft., being 123 ft., in the limestone. This well was started by the Dolomite Co., and is being deepened by the present company. A small flow of crude oil is being produced during drilling operations. During first nine months of 1929, the daily average was approximately six barrels.

No. 3 well, located in L.S.D. 1, section 26-20-3-w5, has been drilled to a depth of 4,559 ft., and abandoned.

Production—The company's production has been confined to crude oil, with deliveries to Imperial Oil Refinery as follows:

ies to Imperial Oil Refinery as follows:

Well No. Cri	
1	
Total(1929—to Oct. 1)	6,956
1	23,893 1,771
Total Officers—Alexander Hannah, pres.; E. Might, sectreas.	

Directors—Alexander Hannah, J. J, Saucier, O. H. E. Might, Cluny Macdonell, E. J. Chambers, of Calgary.

SUBSIDIARY

Southwest Petroleum Co., Limited—Foothills Oil and Gas Co., Ltd., owns controlling interest in the capital stock of this com-

CAPITAL STOCK

Authorized Outstanding Par Common 5,000,000 shs. 1,462,005 shs. n.p.v. In 1927, Doherty-Easson and Co., Toronto, sold 100,000 shares to the public at \$2.50 per share; these were not treasury shares.

DIVIDENDS No dividends have been paid.

PRICE RANGE OF STOCK High \$3.25 \$2.00 1928 6.35 1929\* 10.25 \*To Nov. 27.

#### Foothills Oil & Petroleum Co., Ltd.

1.00

(Incorporated 1914)

It is believed that the company is dead.

## Ford Oil Co., Ltd. (Incorporated 1914)

It is believed that this company is dead.

#### Fort McKay Oil & Asphalt Co., Ltd.

It is reported that this company's charter has been surrendered.

#### Fort Norman Oil & Development Co., Ltd.

It is reported that this company's charter was surrendered in 1925.

#### Fountain Oil Co., Ltd.

It is reported that this company has sur-rendered its charter.

## Four X Oils, Limited

(Dominion Incorporation, 1929) Head Office — 506-7 Randall Bldg., 535
Georgia Street West, Vancouver, B.C.
Fiscal Year Ends—December 31.
Annual Report Appears—In March.
Annual Meeting—In February.
Registrars and Transfer Agents—Company's head office.
Auditor—John S. Salter, Vancouver, B.C.
Company—Owns and is developing petro-

leum acreage located in Peace River area.

History-Incorporated on July 13, 1929, to acquire its present acreage in the Peace River area from H. G. A. McLennan, H. A. George and H. M. Yourex, the total con-sideration being 150,000 shares of the com-pany's capital stock and one-twelfth royalty.

Royalties-One-twelfth of marketed production accrues to the vendors from all property.

Properties—The company owns approximately 1711.4 acres in the Peace River area, described as follows:

W5M

W5M
That portion lying West of the Peace
River of Legal Subdivision 12 and 13,
Sec. 31, Tp. 83, Rge. 21, W5M
West half River Lot 10, Peace River
Landing Settlement, Tp. 84, Rge. 21,
W5M

Island in Peace River, Tp. 83, Rge. 21, W5M
River Lot 12 in Peace River Landing Settlement, Tp. 83, Rge. 21, W5M
Legal Subdivision 16, Sec. 25, and all Legal Subdivisions 1 and 8, Sec. 36, Tp. 83, Rge. 22, W5M
Legal Subdivision 10, Sec. 36, Tp. 83, Rge. 22, W5M
Legal Subdivision 14, Sec. 30 and that portion lying West of Peace River of Legal Subdivisions 2 and 3, Sec. 31, Tp. 83, Rge. 21, W5M

Legal Subdivisions 2 and 3, Sec. 31, Tp. 83, Rge. 21, W5M
Legal Subdivision 2, Sec. 36, Tp. 83, Rge. 22, W5M
Legal Subdivision 7, Sec. 36, Tp. 83, Rge. 22, W5M
Legal Subdivision 15, Sec. 25, Tp. 83, Rge. 22, W5M
That portion lying West of Peace River of Legal Subdivision 15, Sec. 20, Tp. 84, Rge. 21, W5M
Those portions lying East of Peace River of Legal Subdivisions 15 and 16, Sec. 8, Tp. 84, Rge. 21, W5M
These portions lying South and East of the Peace River of Legal Subdivisions 11, 12 and 14, Sec. 5, Tp. 86, Rge. 20, W5M
That portion lying East of the Peace

20, W5M
That portion lying East of the Peace
River of Legal Subdivisions 3 and 4,
Sec. 31, Tp. 85, Rge. 20, W5M
These portions lying South and East of
the Peace River of Legal Subdivisions
14 and 15, Sec. 12, Tp. 85, Rge. 21,
W5M

That portion lying South and East of the Peace River of Legal Subdivis-ions 7 and 8, Sec. 3, Tp. 85, Rge. 21, W5M Legal Subdivision 10, Sec. 33, Tp. 84, Rge. 21, W5M

Development-As at November 26, 1929, the company was having a well drilled by G. L. Mott, and the drilling was proceeding at 300 feet.

Officers—H. G. A. McLennan, pres. and mgr.; Hugh M. Yourex, sec.-treas.

Directors — H. G. A. McLennan, H. M. Yourex, John McMeekin, Vancouver, B.C., and H. A. George, Peace River, Alta.

#### CAPITAL STOCK

Authorized Outstanding Common 500,000 shs. 150,000 shs. n.p.v.

## Fountain Oils, Limited

(Dominion Incorporation, 1929)

Head Office-222a Eighth Avenue West,

Head Office—222a Eight.

Calgary, Alta.

Company — Owns potential petroleum acreage in various fields in Alberta.

History—Incorporated on June 4, 1929, to acquire the properties as shown below.

Royalties—Royalty liabilities unavailable.

Property—The company owns approximately 3,000 acres in Alberta, as follows:

L.S.D. Sect. Twp. Rnge. Merid.

C 41 00	02000		
S ½ of 9 5	19	2	W5
S ½ of 9 5 11 & 13 14	19	2	w5
2	18	9	
2	10	2 3	w5
5 ½ 01 14 6	21	3	w5
North Walte Valley-	-40 acres:		
1	22	4	w5
1 6 Herron structure—80	000001	-	""
Herron structure—80	acres:		
15 & 16 31	23	6	w5
15 & 16 31 Jumping Pound—200	acres:		
9 24	25	5	w5
9	25	5	w5
11, 12, 10 & 14 34	20	0	WO
Moose Mountain—220	acres:		
6	24	5	w5
7 & 8 11	24	5	w5
Part of 2 & F 14			
1 2 0 2 0 1 72	0.1	-	
of 3 28 10 & 15 28 3 & 6 16	24		w5
10 & 15 28	23	5	w5
3 & 6 16	24	5	w5
3 & 6 16 Highwood-Sinclair—7	20 acres.		W. Shahe
0 10 15 8 10	17	4	
9, 10, 15 & 16 4		-	w5
3, 4, 5 & 6 32	13		w5
11 & 12 20 E ½ of 17	13 13	2	w5
E 1/2 of 17	13	2	w5
Grease Creek-400 ac	mag.		
4 % E	20	6	
4 & 5 30	29		w5
7 & 8 1	29		w5
1, 2, 7 & 8 14	29	7	w5
3 & 6 1	30	7	w5
1, 2, 7 & 8 14 3 & 6 1 Wild Cat Hills—40 a	cres.		
9 16	26	5	w5
34 1000	20	0	WD
Monarch—220 acres:			
W ½ of 10 32	31	6	w5
1, 7 & 8 5	32	6	w5
2 & 7	32	6	w5
2 & 7	02		""
Steveville—520 acres	00 1	0	1
W ½ of 11 Ranchmans—80 acres	22 1	2	W4
Ranchmans—80 acres	:		
1 & 8 4	21 2	8	w4
1 & 8 4 East Turner Valley—	400 acres.		
0 & 10	10	1	=
9 & 10 10 11, 12, 13 & 14 11 9, 10, 15 & 16 11	19	1	w5
11, 12, 13 & 14 11	19	1	w5
9, 10, 15 & 16 11	19	1	w5
Development—As at	October 1.	1929	. the
company had done no			
olthough the site for t	he deilli	CID C	To 4
although the site for t	ne arilling	OIL	NO. 1
well had been chosen	at S. 1/2 01	L.S.	D. 9,

section 5-19-2-w5.

Officers—Not elected yet, the company being managed by Wittichens Limited, 222a Eighth Avenue West, Calgary, Alta.

#### CAPITAL STOCK

Authorized Outstanding Par Common ...... 2,000,000 None NPV The company, as at October 1, 1929, had not been financed.

#### Frank H. Green, Jr., Gas & Oil (Incorporated 1914)

It is believed that this company is dead.

#### Franklin Oil & Gas Co., Ltd.

It is reported that this company has surrendered its charter.

#### Freehold Oil Co., Ltd.

(Incorporated 1914)

It is believed that this company is dead.

#### Freeman-Lundy Syndicate

This syndicate is not publicly owned. It has drilled a well on L.S.D. 10, section 1-20-3-w5, and on Nov. 14, 1929 was down 4,385 feet, and drilling was in progress. No recent reports have been obtained. The company is planning to drill another well on L.S.D. 5, in section 3-19-2-w5. The derrick for this well is in the process of being built.

## Nordon Corporation Limited

HEAD OFFICE: Vancouver, B.C.

**BRANCH OFFICES:** 

Calgary, Alta.

Los Angeles, Calif.

#### OFFICERS AND DIRECTORS:

Glen M. Ruby, President
C. G. Willis, Vice-President
S. R. Smith, Vice-President
C. S. DeMonbrun, Secretary-Treasurer
Gen. D. M. Hogarth, Director
MacKenzie Williams, Director
Col. C. D. H. MacAlpine, Director
Ben. F. Hake, Director of Geology
Robert B. Moran, Director
E. E. Campbell, Director

BANKING CONNECTION: Royal Bank of Canada

TRANSFER AGENTS:
Montreal Trust Company

AUDITORS:
Price, Waterhouse & Co.

Stock Offered by STOBIE, FORLONG & CO.

# "NORCON"

Now Drilling in the Dakota Formation with excellent Showings. With 3,000 acres of choice Holdings and drilling operations all around them, they are surely the

"BEST BET IN THE FIELD"

Sinclair Morley Oil Structures Syndicate Ltd.

604 Leeson-Lineham Bldg., Calgary, Alta.

# Lloyd's Petroleum

Limited

 now drilling the first of a series of ten wells on key holdings in the Wainwright Field.

This well is situated between the Bethwain and Admiral Wells... both of which give every promise of early production.

Lloyd's Petroleum owns 4,350 acres in all in the Turner Valley, Wainwright and Devenish-Skiff fields....Its preliminary program is fully financed including the drilling of the initial well. The Directorate and Management is recognized as one of the strongest in Western Canada....including as it does....Senator W. H. Sharpe, Winnipeg; Hon. W. H. Sutherland, Vancouver, J. N. Harvey, Vancouver; Major W. G. Swan, Vancouver, T. W. Fletcher, Point Grey, and A. J. Welch, Vancouver.

Enquiries for complete information are invited by the financial agents.

## Welch and Welch Ltd.

924 Hasting Street West, Vancouver, B.C.

## Freehold Oils, Limited

(Dominion Incorporation, 1928)

Head Office-803 Lancaster Bldg., Calgary,

Fiscal Year Ends—Not yet decided.

Annual Report Appears—Not yet published

Annual Meeting—None held yet.
Ticker Abbreviations—
FR (Calgary Stock Exchange).
FR (Vancouver Stock Exchange).
Registrars—Company's head office, Cal-

gary.
Tranfer Agents—Company's head office, Calgary, and the Toronto General Trusts Corp., Vancouver.
Auditors—Not yet appointed.
Company—Owns and is developing a potential petroleum and natural gas property in Turner Valley, Alberta.
History—The property was acquired in 1928 by a syndicate which formed the present coupany. The syndicate received 490,000

ent company. The syndicate received 490,000 shares in the company and \$40,000 in cash,

shares in the company and \$40,000 in cash, for the property.

Royalties—The company pays 12½ per cent royalty on the marketed production from 189.38 acres in section 3-21-3-w5, to the Turner Valley Oil Co.; 12½ per cent. royalty from the 10 acres in L.S.D. 8 section 20-19-2-w5, to Home Oil Co.; 12½ per cent royalty from L.S.D.'s 1 and 8 section 4-21-3-w5, to R. L. MacMillen.

Property—Consists of 279.38 acres in Turner Valley, as follows:
L.S.D. Sect. Twp. Rnge. Merid.

NW ¼ of 8 20 19 2 w5

Turner Valley, as follows:

L.S.D.

Sect. Twp. Rnge. Merid.

NW ¼ of 8 20 19 2 w5

189.38 acres.
in W ½ of 3 21 3 w5

(Being all that portion lying south of the north branch of Sheep Creek).

1 and 8 4 21 3 w5

Development—The company's 'drilling is being done by the Union Drilling Co., on a footage basis. Standard rigs are being used. On Nov. 1, 1929, the status of 'drilling operations was as follows:

No. 1 well, located in L.S.D. 4 section 3-21-3-w5, had been drilled to a depth of 4,673 feet and drilling is continuing.

No. 2 well, located in the NW¼ of L.S.D. 8 section 20-19-2-w5, had been 'drilled to a depth of 3,773 feet and drilling is continuing.

Officers—W. H. Laird, pres.; F. R. MacDonald, vice-pres.; A. J. MacWilliams, managing director; S. J. Helman, sec.

Directors—W. H. Laird, Regina; F. R. MacDonald, A. J. MacWilliams, S. J. Helman, all of Calgary; G. C. Hyatt, W. B. Ferris, F. N. Peters, all of Vancouver.

#### CAPITAL STOCK

(As at Sept. 11, 1929)
Authorized Outstanding Par
..... 1,000,000 767,039 n.p.v.

Miller, Court & Co. has underwritten 400,-000 shares of this stock, and sold part of it to net the company from 50c. to \$1.50 per

DIVIDENDS

No 'dividends have been paid.

PRICE RANGE OF STOCK Low 1929\* \$3.22 \*To Nov. 27.

## Frontier Developments Ltd.

(Subsidiary of Canadian Exploration Co., Ltd.

(Dominion Incorporation)

Head Office-516 McLeod Bldg., Edmonton, Alta. Property-40,000 acres in five different

Development—Drilling in the Wildcat Hills at a depth of about 1,500 feet.

Contract—The company has a contract with Alberta Pacific Consolidated Oils, Ltd., under which a minimum of four wells are to be drilled in as many different areas, for which Alberta Pacific will receive an undivided one-half interest in the lands held by Frontier Developments, Ltd., in each area developed under this contract.

Capital Stock—Wholly owned by Canadian Exploration Company.

Exploration Company.

## Fuego Oil Co., Ltd.

(Dominion Incorporation Nov. 10, 1923) Head Office—225 Sterling Road, Toronto. Fiscal Year Ends—Nov. 1.

Head Uffice—225 Sterling Road, Toronto. Fiscal Year Ends—Nov. 1.
Transfer Agents & Registrars—The company's head office.
Auditors—Clarke Houston & Co., Toronto. Company—Owns and is developing a producing petroleum property near Oyen, Alta.
History—The company's property was acquired in 1923 from the Crown at a cost of 50c per acre.
Royalties—The company's property carries no royalty obligations.
Property—The company owns approximately 10,000 acres in Townships 25 and 26, range 4, west of the 4th meridian.
Development—No. 1 well located on the north east quarter of section 34-25-4-w4, was being cemented on Nov. 6, 1929, at a depth of 3,166 feet. A production of 45 bbls. crude oil per day was encountered at 3,136 feet, and another oil sand was struck at 3,166 feet, production of which is not yet known.
No. 2 well will be located in the same

known.

No. 2 well will be located in the same vicinity, and on Nov. 6, 1929, the cellar was

being dug.
Officers—E. G. Law, 225 Sterling Road,
Toronto, pres.; Robt. Campbell, Oyen, Alta.,

Directors—E. G. Law, Toronto; Agnes Mc-Phail, M.P., Ceylon, Ont.; Margaret Mc-Gregor, Port Huron, Mich.; Dr. Harold Miner, Milwaukee, Wis.; A. O. McArthur, Miner, Milv Oyen, Alta.

#### CAPITAL STOCK

Authorized Outstanding Par Common \$600,000 \$440,000 \$1 Stock was offered to the public at \$1 per share and at Nov. 6, 1929, was selling at

#### Galt Island Oil Co., Ltd.

It is reported that this company is dead.

#### Gamma Oils Ltd.

It is reported that the company surrendered its charter in 1920.

#### Gap Oil Concessions Ltd.

The company's charter was surrendered in 1926.

#### Garnet Butte Oil Fields Ltd. (Incorporated 1914)

It is reported that the company is dead.

#### Gas Production & Transportation Ltd.

(Dominion Incorporation)

Head Office-215 Sixth Ave. West, Calgary, Alta. Does not answer mail.

gary, Alta. Does not answer mail.

Property—The company owns property in the Bearberry field, Fallen Timber field, Hanley field, Warner field, Wild Cat Hills field and Viking field.

Development—None reported to date.

Officers—C. J. Yorath, pres. and managing director; F. W. Bacon, vice-pres.; H. S. Watts, sec.-treas.

Directors—C. J. Yorath, F. W. Bacon, P. M. Chandler, H. R. Milner, H. S. Tims.

Capital Authorized—100 shares, n.p.v.

The company is believed to be dormant.

#### Ghost Valley Holdings Ltd. (Dominion Incorporation, Dec. 4, 1928)

Head Office—Vancouver, B.C. Capital Authorized—500,000 shares, n.p.v. No activities have been reported to date.

#### Gibraltar Oil Co., Ltd. (Incorporated 1914)

It is reported that the company sur-rendered its charter in 1920.

#### Gessell-Detta Oil Co., Ltd. (Dominion Incorporation, April 8, 1929)

Head Office—Moose Jaw, Sask. Capital Authorized—150,000 shares, n.p.v. The company is not yet active.

## Gasolite Oil and Development Company, Limited

(Dominion Incorporation, 1929)

Head Office-3 Bank of Toronto Cham-

Head Office—3 Bank of Toronto Chambers, Calgary, Alta.

Transfer Agents & Registrars—Premier Trust Co., London, Ont., and company's head office in Calgary, Alta.

Auditors—Not yet appointed.

Solicitors—R. B. Simmons, Mackie Block,

Calgary, Alta.

Company—Owns and is preparing to develop petroleum acreage in various fields of Alberta.

Alberta.

History—Incorporated in June, 1929, to acquire from various parties and individuals, the total consideration being 400,000 shares of the company's capital stock.

Royalties—12½% of marketed production on the Turner Valley holdings of the company is payable to Calgary & Edmonton Corp., Ltd., until the cost of the well is paid, thereafter on an increasing basis to 15%. 12½% is also payable on 160 acres in section 14-19-5-w5 to the party from whom the property was acquired. No other royalty liabilities. liabilities.

Drilling Agreements—No agreements have been entered into yet.

Property—The company owns approximately 1,970 acres in Alberta, as follows:

LS.D. Sect. Twp. Rnge. Merid.

MINID:			arre .	AIL OLIU
Waite Valley-16	o acı	es.		
2 & 3	3	20	4	w5
9 & 16	30	21	4	w5
West Waite Vall			S.	
1, 2, 7 & 8			5	w5
S½ of	21	20	5	w5
S½ of	23	20	. 5	w5
Rickert-340 acre				8
11, 12, 13 & 14		19	5	w5
S½ of 9 & 10		18	4	w5
5			4	w
4 & 5	31	19	4	w
Highwood-80 ac		10		***
12		16	2	w
12			1	w
Twin Dome—260			- 00 7	We
			28	w4
7	10	21	28	W
10				
9, 10, 15 & 16			28	W4
Gordon Campbell			00	as init
7		18	29	W4
Ghost River—280				
8 & 9	9	27	6	w
11, 12 & 13	24	28	7	W
10 & 15	32	27	5	W
Turner Valley-1				
N½ of N½ of 3	3	19	2	W

N½ of N½ of 3 3 19 2 w5

Development—As at October 1, 1929, no
development work had been done, although
the site of No. 1 well had been chosen in
L.S.D. 3, section 3-19-2-w5 in the Turner
Valley. Development work will commence
after financing plans are completed.

Officers—T. J. Noble, pres.; J. H. Pashak,
vice-pres.; G. S. Splane, man. dir.; H. B.
Love, B.A., sec.-treas.

Directors—T. J. Noble, J. H. Pashak, G. S.
Splane, H. B. Love, F. A. Ogilvie, J. Wray.
R. Gathergood, W. M. Howe, S. A. Webber,
all of Calgary, Alta.

all of Calgary, Alta.

#### CAPITAL STOCK

Authorized Outstanding Par 1,000,000 shs. 405,000 shs. NPV Company is making arrangements for the financing of the company.

#### Ghost River Oils Ltd.

Head Office-405 Lancaster Bldg., Calgary, Alta. Mail returned.

The company owns property in the Stoney Indian Reserve. No development has been

reported.
Officers-R. V. Johnson, pres.; Fred Cic-

coni, vice-pres.

Directors—Russell V. Johnston, Fred Cicconi, Albert Frankish, C. G. Russell.

Capital Authorized—250,000 shares, n.p.v.
The company is believed to be dormant.

#### Geneva Oil & Gas Co., Ltd.

The company is reported to be dead.

## Gibraltar Oils, Limited

(Dominion Incorporation, 1929)

Head Office - 712 Herald Building, Cal-

Head Office — 712 Herald Building, Calgary, Alta.

Registrars and Transfer Agents—Security Trust Co., Ltd., Calgary, Alta. The Toronto General Trusts, Vancouver, Winnipeg, Toronto and Montreal.

Auditors — Riddell, Stead, Graham and Hutchison, Calgary, Alta.

Solicitors—McGillivray, Helman, Mahaffy and Smith, Calgary, Alta.

Company—Owns and is developing petroleum acreage in the Waite Valley field of Alberta.

Alberta.

History—Incorporated on May 10, 1929, to acquire their present holdings, those in township 19 being acquired from J. J. Lundy, the balance being sub-let from Westfield Oils, Limited. The consideration paid to the latter was 150,000 shares of the company and an overriding royalty of 7½%, assuming a royalty of 5% already on the property. The former property was also acquired on a share consideration, the amount being unavailable.

available.

Royalties—One-eighth of marketed production is payable on all properties, to the parties from whom the properties were sublet.

Drilling Agreements—Contract for drilling has been let to Chris. Bennetson, basis

unknown.

Property — The company owns approximately 780 acres in the Waite Valley, as follows:

L.S.D. 11, 12, 13 & 14 . 4, 5, 11, 12, 13 & Twp. Rnge. Merid. 14 21 w5 3 4 22 21 w5 28 19

20-3-w5.

Officers—George M. Bell, pres.; Edmund Taylor, vice-pres.; S. J. Helman, sec.-treas.; John Michaels, man. dir.; S. J. Davies, geol. Directors—G. M. Bell, E. Taylor, S. J. Helman, J. J. Lundy, S. J. Davies, all of Calgary, Alta.; Hon. V. W. Smith, J. Michaels, D. M. Duggan, M. Sheady, all of Edmonton, Alta.; J. Shanks, Nordegg, Alta.

#### CAPITAL STOCK

Authorized Outstanding Par 1,000,000 shs. 900,000 shs. NPV Common To be outstanding at completion of present financing plans. 200,000 shares were optioned by Lougheed & Taylor, Limited, of Calgary, Alta, and offered to the public recently at \$1.50 per share. 700,000 shares were issued for properties and \$75,000 cash.

## Globe Drilling Company, Limited

(Dominion Incorporation, March 27, 1924)

Head Office-10010-101A Ave., Edmonton,

Annual Report—It is expected that the company will publish an annual report shortly.

Annual Meeting—Held on Sept. 21.
Transfer Agents and Registrars — The company's head office.
Auditors—Jas. A. Henderson & Co., Ed-

Company—Owns and is developing acreage in the Pidgeon Lake district, 40 miles

south of Edmonton.

History—The company, an outgrowth of Mutual Oil Refineries, Limited, took over upon incorporation the assets of Mutual Oil & Gas Co., Ltd., who formerly held the

Onl & Gas Co., Ltd., who recommended property.

Royalties — One-eighth of all marketed production from the property is payable to Mutual Oil Refineries, Limited.

Property—Company owns leases on 4,794 acres in the Pidgeon Lake district. Part of this property has been sublet. (See sub-

Development—No. 1 well located in section 14-47-2-w4, was, according to an official

of the company, down 1,200 feet, but has been shut down for some time. Company is trying to get things in shape to resume drilling.

Sub-leases—The company has sublet to

Sub-leases—The company has sublet to Peace Hills Oil Company, 1,500 acres in Pidgeon Lake area on a royalty basis. Details of contract not available.

Officers—H. B. Hanson, pres.; C. O. Cunningham, managing director; S. H. Smith,

Directors—A. Roulston, Vancouver; H. B. Hanson, Wetaskiwin, Alta.; C. O. Cunningham, Wetaskiwin, Alta.

#### CAPITAL STOCK

Authorize'd Outstanding Par \$250,000 \$100.645 Common The stock has been sold by various agents.

Glacier Oil Co., Ltd. Taken over by Crow's Nest Oil Co., Ltd.

#### Gladiator Petroleum Co., Ltd. (Incorporated 1914)

It is believed that this company is dead.

#### Glalie Oil Co., Ltd.

It is reported that the company is dead.

Glenbow Oils Ltd. (Dominion Incorporation 1926)

(Dominion Incorporation 1926)

Head Office—Calgary, Alta.

Officers—J. J. Lundy, pres.; Harry W.
Low, vice-pres.; Frank G. Jenkins, managing director; Chas. W. Jenkins, sec.-treas.

Directors—J. J. Lundy, Harry W. Low,
Frank G. Jenkins, Jos. A. Dunnigan.

Capital Authorized—\$500,000, par \$1.

The company is believed inactive.

The company is believed inactive.

#### Globe Oil Co., Ltd. (Incorporated 1914)

It is reported that the company's charter has been surrendered.

#### Golconda Oils Ltd. (Dominion Incorporation)

Head Office—Calgary, Alta.
Capital Authorized—\$250,000, par \$1.
The company is inactive. The shares are said to be of no value.

## Gold Coin Oils, Limited

(Dominion Incorporation, 1926)

Head Office-403 Grain Exchange Build-

Head Office—403 Grain Exchange Building, Calgary, Alta.
Registrar and Transfer Agent—Company's head office.
Auditor—A. L. Steven, Calgary, Alta.
Solicitor—J. W. Moyer, Calgary, Alta.
Company—Owns and is developing a potential petroleum property in the Morley Reserve area.

History-Incorporated on September 28, 1926, to acquire the leases on acreage as

Royalties-The Company has no royalty

liabilities.

Drilling Agreements—The company does

Drilling Agreements—The company does its own drilling.

Property—100 acres selected from the holdings of the Rockland Oils, Limited, within the Stoney Indian Reserve, near Morley, as described in a plan of survey under date of July 19, 1926, and filed with the department of Indian Affairs at Ottawa.

Development—No. 1 well—Shut down at depth of 3,928 feet and abandoned.

No. 2 well—As at October 1, 1929, was drilling (sidetracking) at 1,045 feet.

Officers—W. W. Wilson, pres.; H. E. Roenisch, vice-pres.; H. H. Farman, secteras.; C. E. Dunffield, field mgr.

Directors—W. W. Wilson, S. T. Vickerman, H. Shaver, R. H. Uren and T. F. Hook, all of Calgary, Alta.

CAPITAL STOCK

#### CAPITAL STOCK

Authorized Outstanding Par Common... 300,000 shs. 265,000 shs. NPV All the issued and outstanding shares are held in escrow for Rockland Oils, Limited, and can be released on direction of the directors.

## Gordon Campbell Petroleums, Limited

(Dominion Incorporation 1926)

Head Office-501 Leeson-Lineham Block,

Head Office—501 Leeson-Lineham Block, Calgary, Alta.

Company — Owns undeveloped petroleum properties in the Gordon Campbell field, in the vicinity of Aldersyde.

History—When the company was originally incorporated in 1929, it was known as "British Merchants' Petroleum Company, Limited." The company was reorganized in 1929 under its present name. 1929 under its present name.

Royalties—The royalty liabilities of the

company are not made public.

Properties—The company owns leases on approximately 1,560 acres as follows:
1,200 acres in the Gordon Campbell-

1,200 acres Aldersyde field.

Aldersyde field.

40 acres in the South Turner Valley.

80 acres in the Highwood area.

80 acres in the Paramount field.

160 acres in the Wildcat Hills.

Development—No development has been done on the property to date.

Officers—Geo. Skinner, pres.; Frank H. Whitney, vice-pres.; Gordon Campbell, geologist and field superintendent; P. H. Russell, sec.-treas.

Directors—Geo. Skinner, Gordon Campbell, C. F. Jamieson, D. C. MacDonald, M. Kaplansky, all of Calgary; F. H. Whitney, Hartford.

CAPITAL STOCK Authorized Outstanding Par Common \$1,000,000 not stated \$1 100,000 shares offered by the company at

\$1.00 per share.

Note—On an interview with the company, the president stated that the company was not yet in a position to make public several details which are lacking with regard to this company.

Golden Oil & Gas Co., Ltd.
(Incorporated 1914)
The company is believed to be dormant.

Golden Oil Production Co., Ltd. The company's charter was surrendered in 1921.

Golden Ray Oil Co., Ltd. Subsidiary of Ajax Oil & Gas Co., Ltd.

### Golden West Oil & Gas Syndicate Ltd.

The company is reported to be dead.

Good Hope Oil & Gas Co., Ltd. It is reported that the company's charter has been surrendered.

Granada Oils Ltd. (Alberta Incorporation, April 10, 1929) Head Office—Calgary, Alta. Capital Authorized—\$20,000.

The company is not yet active. Mail re-

Granby Oil Co., Ltd. (Incorporated 1914)
It is reported that the company currendered its charter in 1920.

## Grand Central Oilfields Ltd.

(Incorporated 1914)
It is reported that the company surrendered its charter in 1920.

Grandview Oils Ltd. Head Office — 1202 Union Trust Bldg., Winnipeg, Man.

winnapeg, Man.

The company drilled a well in the Dauphin area, on which production was said to have been attained.

It turned out, however, that the well was salted with oil shipped from Montana. Company is dormant.

Grattan Oil Co., Ltd.

(Incorporated 1914)

Head Office—24 Dominion Bank Bldg., Edmonton, Alta. Mail returned.

The company drilled one well in the Wainwright field. Is now idle.

## Great West Oils, Limited

(Dominion Incorporation, 1926) Head Office-3 Alberta Block, Calgary,

Alta.

Fiscal Year Ends—March 6.
Annual Report Appears — Shortly after

March 6.

March 6.

Annual Meeting—In March.
Ticker Abbreviation—Traded on the unlisted section of Calgary Stock Exchange.
Registrars and Transfer Agents—Great
West Brokers, Calgary, Alta.
Auditor—Wm. Ireland, Calgary, Alta.
Company—Owns and is developing petroleum properties in the Turner Valley, Sinclair and Rickert fields, Alberta.
History — Incorporated to acquire leases on acreage from the Calgary & Edmonton Corp., Ltd., private individuals and the government, total payment for such being 464,000 shares of the company's capital stock.

Royalties—One-eighth of marketed production on freehold property to individuals from whom the leases were obtained on that part of the SE¼ of section 7-20-2-w5; 16½% of marketed production on section 35-19-3-w5 to C. & E. and Cobb, 12½% going to C. & E., and 4% to Cobb. No other royalty liabilities.

Drilling Agreements—A development contract is held with the Union Drilling and Development Co., on a cash footage basis.

Property — The company owns approximately 1,250 acres in various fields in Alberta as follows: Royalties-One-eighth of marketed

L.S.D. Sect. Twp. Rnge. Merid. Part of SE'4 of . 7 20 2 w5
NW'4 of . . . . . 35 19 3 w5
Also 1,000 acres on Sinclair and Rickert structures.

structures.

Development—The status of operations as at September 25, 1929, according to a statement issued by the company's president, J. J. O'Connor, was as follows:

Well No. 1—Located in section 7-20-2-w5, drilled to 5,405 feet. Drilling is to be discontinued while No. 2 well is being drilled, when the rotary will be switched back to No. 1 well and drilling will continue.

Well No. 2—Located in section 35-19-3-w5, rigging up, and drilling is expected to

well No. 2—Located in section 35-19-3-w5, rigging up, and drilling is expected to start shortly.

Officers—J. J. O'Connor, pres. and man. dir.; R. B Burland, vice-pres.; H. V. O'Con-nor, sec.-treas.

Directors—J. J. O'Connor, R. B. Burland and R. Widney, all of Calgary, Alta.

#### CAPITAL STOCK

Authorized Outstanding Par Common \$1,000,000 \$581,000 \$1 117,000 of the issued and outstanding shares of the company were underwritten by the Great West Brokers, Calgary, Alta., to net the company .90c per share.

#### Grease Creek Oil Co., Ltd. (Incorporated 1914)

It is reported that the company is dead.

#### Great Canadian Oil & Refining Company of Black Diamond, Alberta, Limited (Incorporated 1914)

It is reported that the company sur-rendered its charter in 1920.

## Great Northern Oil & Asphalt Co., Ltd. It is reported that this company is dead.

#### Great Northern Oil & Development Co., Ltd.

It is reported that this company is dor-

#### Great Plains Oil & Gas Co., Ltd.

Head Office-Limerick, Sask. Does not answer mail. No information available.

#### Great West Oil Lands Ltd. (Incorporated 1914)

It is reported that this company is dead.

## Grenadier Oils, Limited

(Dominion Incorporation, 1929)

Head Office-1209 Northern Ontario Building, Toronto, Ont.

Registrar & Transfer Agent—Trusts & Guarantee Co., Ltd., Toronto, Ont.

Auditors-Henry Glover & Co., Toronto,

Solicitor-A. D. George, K.C., Fort Frances, Ont.

Fiscal Agents-R. H. Watson & Co., Toronto, Ont.

Company-Owns and is developing p tential petroleum acreage in the Wainwright field of Alberta.

History-Incorporated to acquire its hold-History—Incorporated to acquire its hold-ings early in 1929, the total consideration being 1,200,000 shares of the company's capital stock, all of which are pooled until April 1, 1930 with the Trusts & Guarantee Co., Ltd., Toronto.

Royalties-The company's royalty liabilities, if any, are not stated.

Drilling Agreements—The company is drilling its first well jointly with the Beament Oils, Limited, both companies standing half of the drilling expense, and each are to receive half of any production from the well. The second well of the company will be drilled by the company alone.

Property—The company owns approximately 16,240 acres in the Wainwright field of Alberta, as follows:

Sect. Twp. Rnge. Merid. L.S.D. All of 9, 10, 15 & 16 ... 30 All of .....31 45 w4 45 w4 6, 11, 12, 13 &14 6 All of .. 45 w4 46 w4 w4 46 w4 46 w4 18 46 w4 46 w4 30 31 46 w4 w4 46 46 w4 w4 46 46 w4 8 w4 w4 46 8 w4 w4 46 46 46 8 w4 32 w4 w4 8 w4 w4 36 46 47 47 47 8 8 w4 w4 1, 2, 5, 6, 7 & 8
All of ...
S ½ of ...
S ½ of ...
S ½ of ...
S ½ of ...
11, 12, 13 & 14
S ½ of ...
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S ½ of ...
11, 12, 13 & 14
S ½ of ... 47 8 w4 w4 w4 47 w4 w4 18 20 47 8 w4 47 w4 w4 47 24 8 w4 w4 11, 12, 13 & 14
1, 3, 4, 5, 6 & 7
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11, 30 32 47 w4 w4 47 w4 w4 w4 14 47 w4 w4 36 47

Development-As at November 14, 1929, the status of operations was as follows:

Well No. 1—Known as "Beaument No. 2" is located on L.S.D. 10, section 30-45-7-w4, and was cementing the casing at 700 feet. The completion of this well is expected about the end of the year.

Well No. 2—Drilling will commence at the completion of No. 1 well. The location will be in section 21-45-7-w4, and will be drilled by the company.

Officers-The officers and directors of

the company have not, as yet, been appoint-

#### CAPITAL STOCK

Authorized Outstanding Par
Common 2,500,000 shs. 1,200,000 shs. npv
Of the issued and outstanding shares,
100,000 founder shares are being transferred, and will be sold to the public at
\$1.50 per share to cover the cost of development. A further 100,000 shares will probably be offered later.

#### Grenville Oils Ltd.

(Dominion Incorporation)
Head Office—Calgary, Alta.
Capital Authorized—800,000 shares, n.p.v.
Mail returned. No information available.

Grimsby Natural Gas Co., Ltd. (Ontario Incorporation July 12, 1929) Head Office - Grimsby, Ont. Mail returned.

Capital Authorized—\$100,000, par \$100. It is believed that the company is not yet active.

#### Grouard-Peace River Oil & Gas Co., Ltd.

It is reported that the company is dead.

Guardian Oil & Gas Co., Ltd. It is reported that the company is dead.

#### Guest-Field Syndicate

Head Office—Calgary, Alta.
Owns property in the High River area.
President—Joseph Guest.
Secretary—Thomas Field.
Solicitor—D. Austin Lane.
The syndicate is not active. Does not newer mail. answer mail.

# Gunn Oil Co., Ltd. (Ontario Incorporation Feb. 16, 1929)

Head Office—Toronto, Ont.
Capital Authorized—Preferred, \$100,000,
par \$100; common, 5,000 shares, n.p.v.
Mail returned. No activities reported.

#### Guyburt Oils Ltd.

It is reported that the company sur-rendered its charter in 1923.

Gypsy Oils Ltd.
Company merged with Kling-Del Refineries to form Absher Refineries.

## Haldimand Gas Fields, Ltd.

(Ontario Incorporation 1929) Head Office—Cayuga, Ont. Capital Authorized—250,000 shares.

## Hallmark Petroleum, Ltd.

(Dominion Incorporation, 1929)

Head Office — Stock Exchange Building, Vancouver, B.C. Transfer Agents & Registrars—Montreal

Trust Company.

Auditors—Not yet appointed.

Solicitors — Maitland & Maitland, Van-

Company—Owns and is preparing to develop petroleum acreage in Turner Valley,

History—Incorporated to acquire their holdings on May 6, 1929, from A. G. Spooner, the consideration being approximately 150,000 shares of the company's capital stock and a 10% royalty on production from the property

Royalties—One tenth of marketed production is payable to A. G. Spooner.

Drilling Agreements—The company has completed arrangements for drilling, but

has not published them.

Property — The company owns approximately 60 acres in Turner Valley as fol-

Sect. Twp. Rnge. Merid.

mately 60 acres I lows: L.S.D. N% of 3 & 4; S% of 5 & 6; N% of S% of 11 & 12 & S% of N% of 11 & 12

24 20 Development-The company will not commence development work until financing is

completed.
Officers—Charles H. Reed, pres.; Ernest

Henderson, sec.-treas.

Directors—C. H. Reed, E. Henderson, E. M. Boyd, F. H. Davies, J. Keillor and J. H. Talling, all of Vancouver, B.C.; R. V. Jackson, Calgary, Alta.

#### CAPITAL STOCK

Authorized Oustanding Par 1,000,000 shs. \*625,000 shs. NPV

\*To be outstanding on completion of pres-

Reed, Henderson Limited, the underwrit-ers of the stock issue offered the shares to the public in the middle of 1929 at \$1.50 per share, each share having a warrant entit-ling the owner to purchase on or before March 31, 1930, at \$2 per share, one addi-tional share for each two shares subscribed

#### Hamilton Gas & Oil Co., Ltd.

Head Office-Hamilton, Ont.

The company is said to have a small production of crude oil from its property in southwestern Ontario.

#### Hand Hills Oil Co., Ltd.

It is reported that the company has surrendered its charter.

#### Hanley Development Co., Ltd.

Head Office—Hanley, Sask.
The company is officially stated to be dormant.

## Hargal Oils, Ltd.

(Dominion Incorporation, March, 1928)

Head Office-1007 Stock Exchange Bldg.,

Vancouver, B.C.
Fiscal Year Ends—Not yet determined.
Annual Report Appears—None published

Annual Meeting—At call of directors.

Exchanges and Ticker Abbreviations—HG
Calgary Stock Exchange; Standard Stock
and Mining Exchange Curb, Toronto; Vancouver Stock Exchange (provisionally listed.)

Transfer Agents — Toronto General Trusts Corporation, Toronto, Calgary and

Vancouver.

Vancouver.

Company—Holds and is developing petroleum and natural gas rights in Turner Valley and Wainwright fields of Alberta.

History—The company upon incorporation took over the British Petroleums Ltd., exchanging 10 shares of British Petroleum stock plus 10 cents for one new share of Hargal Oils.

The company's Turner Valley property.

Hargal Oils.

The company's Turner Valley property was originally owned by Price & Sugars, who assigned the lease to J. R. Lowery. Lowery then assigned the lease to Home Oils, which in turn sold the lease to British Petroleums, Ltd. Thus the property fell into the hands of Hargal Oils upon the acquisition of British Petroleums, Ltd.

Royalties—25 per cent of marketed production from E½ of L.S.D.'s 10 and 15 in section 20-19-2-w5 is payable to Home Oil Company.

Company.

The company has a royalty interest of one-

ghth of marketed production from well f Edmonton-Wainwright. Agreements—Imperial Oil Limited has an agreement to develop the company's property in Turner Valley. The basis of this agreement is as follows:

(a) Imperial Oil, Ltd., gets repayment of cost of drilling and equipment expenses plus 10 per cent overhead on drilling expense.

plus 10 per cent overnead on drining expense.

(b) The cost of the above is to be paid out of production from No. 1 well.

(c) Should Imperial Oil, Ltd., drill a second well, its cost is to be financed from the production from No. 1 well.

(d) After paying lease royalties, which are first claim on productions, and after meeting development expenses, the company shares the production with Imperial Oil in the ratio of 35 per cent to Imperial

Oil and 65 per cent to the company.

(e) Imperial Oil undertakes to handle the

production of the property.

Properties — Company holds approximately 4,040 acres of petroleum and natural

gas property in Alberta, as follows:
40 acres in Turner Valley:
L.S.D. Sect. Twp. Rnge. Merid.
E½ of 10 & 15 ....20 19 2 w5 L.S.D. Sect. Twp. Rnge E½ of 10 & 15 ....20 19 2 4,000 acres in Wainwright field.

Development: Development:

No. 1 well in Turner Valley, located in L.S.D. 10, sec. 20-19-2-w5, was drilling at 3,979 feet on Nov. 1, 1929.

No. 1 well in Wainwright, located in L.S.D. 1, sec. 36-45-7-w4, is abandoned.

No. 2 well in Wainwright, located in L.S.D. 13, sec. 30-45-6-w4, is down 2,038 feet, and is producing expendents.

is producing gas and crude oil.

No. 3 well in Wainwright, located in L.S.D.

4, sec. 29-45-6-w4, is abandoned.

No. 3B well in Wainwright, located in L.S.D.

4, sec. 29-45-6-w4, is down 2,259 feet

LS.D. 4, sec. 29-45-6-w4, is down 2,259 feet and is producing approximately 55 bbls. of crude oil daily.

No. 4 well in Wainwright, located in L.S.D. 12, sec. 30-45-6-w4, is down 2,072 feet and producing gas and approximately 50 bbls. of crude oil daily.

No. 5 well in Wainwright, is located in L.S.D. 3, sec. 31-45-6-w4, but no drilling operations have started.

Officers—C. S. Maharg, pres.; L. C. Thomas, vice-pres; J. C. Ralston, treas.; H. G. Morris, sec.

Directors—C. S. Maharg, L. C. Thomas, J. C. Ralston, H. G. Morris, Dr. R. B. Boucher, S. W. Miller, R. J. Whiteroft, G. S. Harrison, all of Vancouver, B.C.; S. H. Smith, Edmonton.

CAPITAL STOCK

(As at Aug. 16, 1929)

Authorized Outstanding Par

ommon 1,000,000 964,490 n.p.v.

Miller, Court & Co. purchased a control-Common ling interest in the company and sponsored

Dividends-No dividends have been paid. PRICE RANGE OF STOCK

Year 1929\* \$2.80 \$0.65 \*To Nov. 27.

Harlem Oils Ltd.

(Dominion Incorporation)
Head Office—303 Maclean Block, Calgary, Alta.

The company states that it is not at pres-

ent able to give any information. Harmac Oil Lands Ltd.

(Dominion Incorporation 1929) Head Office—Vancouver, B.C. Capital Authorized—50,000 shares. No information available to date.

## Hartford Oil Corporation Ltd.

(Incorporated 1914) The company is reported to be dead.

## Hercules Oil Co., Ltd.

(Incorporated 1914)
It is reported that the company is dead.

### Herrod Oil Co., Ltd.

The company's charter has been surren-

### Herron-Elder Gas Co., Ltd.

Acquired by Alberta Petroleum Consolidated on the basis of 3½ shares of Alberta Petroleum Consolidated for one share of Herron-Elder.

#### Herron Oil & Natural Gas Co. Ltd.

The company's charter was surrendered in 1920.

## Harland Petroleums, Limited

(Dominion Incorporation, 1929) Head Office—314-5 Maclean Block, Cal-

Registrars and Transfer Agents-Not appointed.

Auditor—A. L. Stevens, Calgary, Alta. Company—Owns and is developing petro-

leum property on the Waite Valley structure, and owns property on the Highwood, North Turner Valley, Julius Rickert, Paramount, Herron, Ghost River, Johnson, Grease Creek and Monarch structures, all in Alberta.

History—Incorporated in May, 1929, to acquire the leases on acreage as shown below, the total consideration being 200,000 shares of the company's capital stock.

Royalties—The only property on which there are royalty liabilities, is L.S.D. 14, section 6-20-3-w5, on which one-eighth of marketed production is payable to the original control of the inal leaseholder.

Drilling Agreements—Contract for drilling was let under a cash footage basis.

Property—The company owns approximately 2,040 acres in Alberta, as follows:
L.S.D. Sect. Twp. Rnge. Merid.

Waite Valley-140 acres

waite valley—140				
14	6	20	3	w5
9	7	21	4	w5
10 & 15	26	21	1	****
Highwood structure	2-3	60 acres.		
7 & 8	12	15	3	w5
11. 12 & 13	20	16	3	w5
Highwood structure 7 & 8	20	18	1	w5
16	25	12	3	w5
1				w5
North Turner Vall	ev s	tructure.	_120	
15	18	29	3	w5
15 9 & 10	30	22	3	w5
Julius Rickert stru	ctur	200 0	DOWN	WO
3 & 4	Q	10	4	w5
9 7 & 0	16	10	1	WO
2, 7 & 8 2, 7 & W½ of 8.	01	10	4	Wo
2, 1 & W 72 01 0 .	21	10	4	wo
Paramount structur	-	280 acres		-
5 & 12	9	13	2	w5
11 & 12	12	14	3	w5
3 & 4	12	16	4 3	w5
7	35	13	3	w5
Herron structure-	80 a	cres.		
7 & 8				w5
Ghost River struct				
12 & 13	3	27	6	w5
15	26	26	5	w5
Johnson structure— 1, 8, 11 & 14 4 & 5	-240	acres.		
1, 8, 11 & 14	32	27	6.	w5
4 & 5	33	31	6	w5
Grease Creek struc	ture	-80 acre	es.	
3 & 6	20	28	26	w5
Monarch structure-	-320	acres.		
1. 2. 7 & 8	3	32	7	w5
1, 2, 7 & 8 9, 10, 15 & 16	33	32	7	w5
Development _ T	ha	status of	onos	entions

Development — The status of operations as at October 1, 1929, was as follows: The location for well No. 1 was spotted on the south ½ of L.S.D. 14, section 6-20-3-w5. No drilling or development work has been

Officers — A. L. Harland, pres.; C. B. Shimp, vice-pres.; J. H. Pashak, sec.-treas. Directors—A. L. Harland, J. H. Pashak, T. J. Noble, Calgary, Alta.; C. B. Shimp, Vulcan, Alta.; J. J. Rooney, Winnipeg, Man.

#### CAPITAL STOCK

Authorized Outstanding Par 2,000,000 shs. 500,000 shs. NPV Common

Of the issued and outstanding shares, 200,000 were vendor shares, and 300,000 were offered to the public by Harland Agencies, Calgary, Alta., to net the company \$75,000.

#### Herron Petroleums, Ltd. (Dominion Incorporation, March, 1929)

Head Office-507 Lancaster Bldg., Cal-

gary, Alberta.
Fiscal Year Ends—Not yet decided.
Annual Report Appears—Not yet published.

Annual Meeting—None held yet.

Ticker Abbreviation—HP Calgary Stock

Exchange.

Exchange.

Registrars and Transfer Agents—Company's head office, Calgary.

Auditor—H. K. Reed, Calgary.

Company—Owns and is developing petroleum and natural gas properties in the Morley Indian Reserve, northwest of the Turner Valley, Alberta.

History—The property was acquired in 1929 from W. S. Herron, who received 400,000 shares of the company's stock for the

property, retaining royalties on the marketed production as detailed below.

Royalties—The company pays one-tenth of all the marketed production from all the property to W. S. Herron.

Properties—The company's holdings at the porth and of the Weite (Herron) structure.

north end of the Waite (Herron) structure

consists of a total	of 5,90	)5 acre	es as fe	ollows:
L.S.D.	Sect.	Twp.	Rnge.	Merid.
L,S.D. 13	1	22	6	
15 & 16	2	22	6	w5
1 & 8	11	22	6	w5
All of	12	22	6	w5
E½ of	13	22	6	w5
N½ of 11	13	22	6	w5
3, 12, 13 & 14	13	22	6	w5
N½ of	14	22		w5
Easterly 5 chains of				
4	14	22		w5
1, 2, 3, 5, 6, 7, 8	14	22	6	w5
W½ of	19	22	6	w5
W½ of 8	23	22	. 6	w5
1, 2, 3, 4, 5, 6, 7, 9,				
10, 11, 12, 14, 15				
	23	22	6	w5
& 16 E½ of 5	24	22	6	w5
1, 2, 3, 4, 6, 7, 8, 9,				
10, 12, 13, 14 & 15	24	22	6	w5
All of	25	22	6	w5
1, 2, 6, 7, 8, 9, 10,	20			***
11, 12, 13, 14, 15				
& 16	26	22	6	w5
9 & 16	27	22	6	w5
3, 4, 5, 6, 11, 12, 13	21	44	0	WD
& 14	20	22	C	w5
	24	22	6	w5
E½ of		22	6	
All of	35	22		w5
Development-Th	ie con	npany	1S 00:	ing its

Development—The company is doing its own drilling under the supervision of W. S. Herron. On Nov. 1, 1929, the status of operations was as follows:

No. 1 well, located in L.S.D. N½ of 11, section 13-22-6-w5, has been drilled to a depth of 725 feet and drilling is continuing Standard tools are being used.

Officers—W. S. Herron, pres. and man. dir.; Jas. Stewart, 1st vice-pres; R. W. Ward, 2nd vice-pres; F. Whittaker, sec.
Directors—W. S. Herron, R. W. Ward, F. Whittaker, F. W. Riddell, L. H. Fennerty, of Calgary; Jas. Stewart, Winnipeg; W. S. Campbell, Edmonton; E. A. Jamieson, Vancouver.

#### CAPITAL STOCK (As at Sept. 12, 1929)

Authorized Outstanding Par 1,000,000 607,759 n.p.v. Of the outstanding stock, 400,000 were paid to W. S. Herron for the property and the remainder sold by the company at \$1 per share.

Dividends-No dividends have been paid.

#### PRICE RANGE OF STOCK (Calgary Stock Exchange) 1929± \$1.30 \$0.35 ‡To Nov. 27.

Heximer Oil Co., Ltd. (Ontario Incorporation Dec. 12, 1928)

Head Office—Hamilton, Ont. Capital Authorized—40,000 shares, n.p.v.

## Herschel-Montana Oils, Limited

(Dominion Incorporation, 1929)

Head Office-108 Bowerman Block, Sask-

atoon, Sask. Fiscal Year Ends-Dec. 31.

Transfer Agents & Registrars-The company at present Auditor-W. H. Briggs, C. A., Saskatoon,

Sask.

Company—Owns producing property in Montana, and potential petroleum properties in Alberta and Saskatchewan.

History—Company was incorporated on January 29, 1929, to acquire its Herschel and Montana properties. Later, other properties were added to the company's assets. The land was paid for in shares. The company's Montana property was acquired from Can-Tana Oils Ltd., who received 250,000 shares for the property. 000 shares for the property.

Royalties-Twenty per cent of all marketed production from the company's Montana property is payable to the vendors. The remainder of the company's property carries no royalty obligation.

Property—The company owns 2,085 acres located as follows:

40 acres in Montana

40 acres in Montana. 240 acres in the Unity Valley, Sask. 1,400 acres in the vicinity of Herschel, Montana.
120 acres in the Oike Lake area, Sask.

80 acres near Kenaston, Sask. 125 acres in the Ribstone field. 80 acres in the Wainwright field.

80 acres in the Wainwright field.

Development Contract—The company intends to let a contract to a drilling company for the drilling of six wells, half of the cost of which will be paid in cash, and the other half from production.

Development—The company owns three producing wells in Montana. The company owns its own electric heating plant, pumping station, etc.

owns its own electric nearing prant, pumping station, etc.

Officers—J. C. Langford, pres.; Wm. Henry, vice-pres.; L. S. Farrell, managing director; A. W. Hutchinson, sec.-treas.

Directors—J. C. Langford, Saskatoon; Wm. Henry, Aberdeen, Sask.; L. S. Farrell, Saskatoon; T. A. Ogilvie, Pease, Sask.; G. C. Shier, Colonsay, Sask.

CAPITAL STOCK

Authorized Outstanding Par

Authorized Outstanding Par Authorized Outstanding Par Common . 500,000 shs. 287,000 shs. n.p.v. Of the outstanding capital stock, 250,000 shares are held by Can-Tana Oils, Limited, to be released at the discretion of the directors of Herschel-Montana Oils, Limited

Property—The company owns approximately 1,420 acres in the Moose Mountain field of Alberta, as follows:
L.S.D. Sect. Twp. Rnge. Merid. 9, 10, 15 & 16 29 23 5 w5 All of 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15 & 16 32 23 5 w5

33 14, 15 & 16 35 25

The company owns 60 acres in township 21-4-w5, the detailed descriptions of which are unavailable.

#### Heyton Oil Co., Ltd.

It is reported that the company has surrendered its charter.

## High River Oil & Gas Co., Ltd.

(Incorporated 1914)
It is reported that the company has surrendered its charter.

Highland Oil Co., Ltd.

(Dominion Incorporation Feb. 26, 1926)
Taken over in 1929 by Regent Oil Co.,
Ltd., on the basis of 9 shares of Regent for
10 shares of Highland. The company is in

### Highland Oil & Gas Co., Ltd.

(Incorporated 1914)
It is reported that the company has surrendered its charter.

## High River Oilfields, Ltd.

(Dominion Incorporation, May 13, 1925) Head Office-310 Leeson-Lineham Bldg.,

Calgary, Alberta.
Fiscal Year Ends—June 30.
Annual Report Appears—With notice of annual meeting.

annual meeting.

Annual Meeting—At call of directors.

Exchange and Ticker Abbreviation—

HR Calgary Stock Exchange.

Registrars and Transfer Agents—Company's head office.

Auditors—McCannell Bros., Calgary.

Company—Owns and is developing petroleum and natural gas properties in Alberta.

History—The properties were acquired in History—The properties were acquired in the years, 1925, 1928 and 1929, from F. Fontana, R. Gilruth, J. E. Rogers, C. C. Walker, J. N. Bond, P. Robertson, at a total cost of 441,280 shares of the company's capital

stock. The company pays one-sixteenth of all the marketed production to the vendors mentioned above, with the excep-tion of production from L.S.D. 9, section 11-19-29-w4, on which there is no royalty liability, the land being freehold.

Properties—Company holds 2,127 acres,

as follows

High River-Aldersyde Area L.S.D.
3, 4, 5 & 6
3, 4, 5 & 6
11, 12, 13 & 14
1, 2, 7 & 8
1, 2, 3, 4, 5,
6, 7 & 8
3, 4, 5 & 6
9, 15 & 16
3, 5, 6 & 7
10 Sect. Twp. Rnge. Merid. 29 w4 w4 18 28 w4 32 18 28 18 18 w4 18 29 w4 w4 26 18 w4 w4 10 N.E.¼ of 9 3 & 4 29 19 w4 25 19 w5 247 acres in the

Development—The company is doing its own drilling. No. 1 well on L.S.D. 6, section 34-18-29-w4, was spudded in on Sept. 5, 1929, and on Nov. 1, 1929, was drilling at

5, 1929, and on Nov. 1, 1929, was drilling at 110 feet.

No. 2 well is to be drilled on L.S.D. 3 or 4, section 25-19-1-w5.

Officers—Jas. N. Bond, pres.; J. E. Rogers, vice-pres.; Geo. R. Gell, sec.-treas. Chas. C. Walker, man. dir. and field superintendent.

Directors—Jas. N. Band, High River; J. E. Rogers, Victoria, B.C.; Chas. C. Walker, Calgary; Dr. R. L. Douglas, Vancouver; J. W. Cornett, M.L.A., Vancouver.

CAPITAL STOCK

(As at Sept. 10, 1929) Authorized Outstanding Par \$1,000,000 \$545,163 \$1 Common \$1,000,000 \$545,163 \$1 441,280 shares are held in escrow until production is reached.

The company is offering treasury stock to the public at \$1 per share.

DIVIDENDS

No dividends have been paid. PRICE RANGE OF STOCK High

Year 1929\* ..... \* To November 27. Low \$0.35

#### Highwood-Sarcee Oils, Ltd. (Dominion Incorporation, 1929)

Head Office-914 Lancaster Building, Cal-

Fiscal Year Ends—December 31.
Registrar—R. G. Straker, 914 Lancaster
Building, Calgary, Alta.

Transfer Agents—Managers Limited, 914

Lancaster Building, Calgary, Alta.

Auditors—Scott & Stuart, Calgary, Alta.

Solicitors—Ford, Miller & Harvie, Cal-

gary, Alta.

gary, Alta.

Company—A holding company, having interests in Alberta oil companies.

History—Incorporated to acquire control of Highwood Petroleum & Natural Gas Company, Limited, on a share exchange basis of twelve shares for one preference share of the latter company, or eight shares for one common share of the latter company. In this manner, the company secured a 75% controlling interest in that company, which, in turn, controls the Sarcee Oil & Development Company, Limited.

Royalties—The company has no royalty liabilities.

liabilities.

Royaltes—The company has he to solve liabilities.

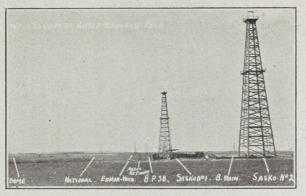
Officers—A. W. Dingman, pres.; I. H. Crooks, vice-pres.; R. G. Straker, sec.-treas. Directors—A. W. Dingman, I. H. Crooks, E. L. Harvie, F. R. Webster, Wm. A. Ackland, B. M. Armstrong and C. J. Ford, all of Calgary, Alta.; T. C. Anderson and H. H. Bradburn, Winnipeg, Man.

SUBSIDIARY

Highwood Petroleum & Natural Gas Company, Limited—Company owns 75% of the issued stock of this company, which owns and is developing properties in the Highwood Valley and Sarcee Reserve. For details, see under that company.

Sarcee Oil & Development Co., Ltd.—Developing parent company's group "B" properties.

CAPITAL STOCK Authorized Outstanding Par 2,000,000 shs. 1,177,681 shs. NPV Common



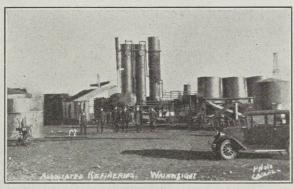
A few of the producing wells in the Wainwright field. Sasko-Wainwright No. 1 producing daily, No. 2 derrick completed awaiting rotary equipment.

CANADIAN Fiscal Agencies organized and financed Sasko-Wainwright Oil & Gas Limited and Associated Refineries Limited, both of which are earning substantial returns.

For reliable information on acreage and sound investments in the Wainwright field, write or wire

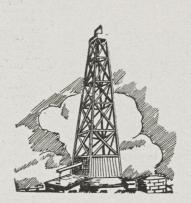
## CANADIAN FISCAL AGENCIES

713 Canada Building Saskatoon, Sask.



The plant of Associated Refineries Ltd. The shareholders of Sasko-Wainwright Oil & Gas Ltd. own 35% interest in this plant, which is producing distillates, lubricating oils and asphalt, all of which has a ready market.

# OIL DERRICKS



We maintain at our Black Diamond Yard a complete stock of Derrick Material.

Five minutes after you place an order with our Head Office, 200 Traders Building, it will be phoned to our Black Diamond Yard and will be loaded on trucks there to deliver to your location.

Phones: M 1536, M 1537



# Crown Lumber Company Limited

200 Traders Building

Calgary - Alberta

# Highwood Petroleum and Natural Gas Co., Ltd.

(Dominion Incorporation, 1926)

(Subsidiary of Highwood-Sarcee Oils, Ltd.) Head Office-914 Lancaster Building, Cal-

Head Office—914 Lancaster Building, Calgary, Alta.
Fiscal Year Ends—December 31.
Registrar—R. G. Straker, 914 Lancaster Building, Calgary, Alta.
Transfer Agent—Managers Limited, 914 Lancaster Building, Calgary, Alta.
Auditors—Scott & Stuart, Calgary, Alta.
Solicitors—Ford, Miller & Harvie, Calgary Alta.

Auditors—Scott & Stuart, Calgary, Alta. Solicitors—Ford, Miller & Harvie, Calgary, Alta.

Company—Owns and is developing petroleum acreage in the Highwood field and the Sarcee Indian Reserve of Alberta.

History—Incorporated to acquire holdings in the Highwood fields and the Sarcee Indian Reserve, both being north of Turner Valley field. In 1929, the Highwood-Sarcee Oils, Limited, acquired a 75% interest in the company through an exchange of shares on the basis of 12 shares of that company for each one preference share of Highwood Petroleum, or 8 shares of that company for each common share of Highwood Petroleum. The company's development work is carried on by the Sarcee Oil & Development Company, Limited, 50% of whose capital stock is held by Highwood Petroleum.

Royalties—The company has royalty liabilities of 10% on 120 acres—and 5% on 320 acres. Location and payee unknown.

Drilling Agreements—On some of the Highwood field acreage, Imperial Oil, Limited, have been drilling and they are understood to have an option on all of that property.

Property—The company owns approxi-

Property.

Property—The company owns approximately 5,600 acres in Highwood Valley, mainly in two groups in townships 15, 16, 17 & 18, ranges 2 & 3, west of the 5th meridian. The Sarcee Indian Reserve properties approximate 25,000 acres and are in township 23, ranges 2, 3 & 4, west of the 5th meridian. Legal descriptions of the property are unavailable due to the fact that some of the properties are unsurveyed at the present time.

Development—As at October 1, 1929, the status of operations was as follows:

Well No. 1—Being drilled by Imperial Oil, Limited, in section 36-18-3-w5, was pulling the casing at 4,525 feet, being about 200 feet in the limestone, in preparation for abandoning the well.

Officers—A. W. Dingman, pres. & mandir.; I. H. Crooks, vice-pres.; R. G. Straker, sec.-treas.

Directors—A. W. Dingman, I. H. Crooks, E. I. Hawie, E. P. Webben.

Bircetors—A. W. Dingman, I. H. Crooks, E. L. Harvie, F. R. Webster and W. A. Ackland, all of Calgary, Alta.

#### CAPITAL STOCK

Authorized Outstanding Par \$500,000 \$350,000 Preference \$285,000 Common \$500,000

Preference shares are 8% cumulative and participate equally with the common share-holders after the 8% has been paid. Non-redeemable, and are entitled to par and accrued dividends in the event of winding up of the company. Very little of either class of stock is in the hands of the public.

#### Highwood-Pekisko Oil Lands Ltd.

(Alberta Incorporation 1929)

Head Office—Calgary, Alta. Capital Authorized—50,000 shares.

#### Highwood Petroleum Co., Ltd. (Incorporated 1914)

Head Office—High River, Alta. It is reported that the company is dead.

#### Hogan Petroleum Co., Ltd. (Dominion Incorporation May 9, 1929)

Head Office-909 Lancaster Bldg., Cal-

gary, Alta.

Property—The company has leases on 1,500 acres in the Waite Valley area located as follows:

L.S.D.	Sect.	Twp.	Rnge.	Merid
N.E.1/4 of	12		4	
E½ of	5	21	4	w5
N.E.¼ of	19	21	4	w5
S.E.¼ of	29	21	4	w5
14	29	21	4	w5
13, 14, 16	32	21	4	w5
15, 14, 10	32	31	4	w5
	1	20	4	w5
4, 5	30	21	4	w5
3, 6	17	21	4	w5
S.W.¼ of	30	21	4	w5
13, 14	32	21	4	w5
3	32	18	3	w5
4	29	21	4	w5
S½ 15	49	41	-	****

Capital Authorized - 1,000,000 shares, Issued for property, 300,000 shares.

# Hol-Gar Petroleum Co., Ltd.

(Dominion Incorporaion, 1929)

Head Office-206 Leeson & Lineham

Head Office—206 Leeson & Lineham Block, Calgary, Alta.

Fiscal Agents—The Evely Sales Co., 206-212 Leeson & Lineham Bldg., Calgary, Alta.
Solicitor—G. V. Pelton, Edmonton, Alta.
Company—Owns and is preparing to develop petroleum acreage in various fields of Alberta.

History—Incorporated on April 3, 1929, to acquire their holdings from a private syndicate, the consideration being an unstipulated amount of cash and 500,000 shares of the company's capital stock.

Royalties—One-eighth of marketed production is payable to the vendor.

Property—The company owns approximately 860 acres in Alberta, as follows:
L.S.D. Sect. Twp. Rnge. Merid.

Turner Valley—80 acres:

Turner Valley-80 acres:

S½ of 15	20	20	3	w5
N½ of 3	28	19	3	w5
9	36	18	2	w5
Highwood		cres:		
3 & 9	3	17	3	w5
2 & 15	28	17	4	w5
Red Coule				
1	11	1	17	w4
Ribstone-				
6	4	45	2	w4
7	12	45	1	w4
7	16	45	2	w4
12 & 13	20	46	1	w4
16	32	44	2	w4
3, 6 & 11	32	46	1	w4
9	34	45	2	w4
14	36	45	2	w4
Moose Mo				
11	10	24	5	w5
1	29	23	5	w5
Skiff-Deve	enish-6	0 acres:		
S½ of 2	4	6	15	w4
W1/2 of 8	20	6	15	w4
N½ of 7	29	5	13	w4

Development—No development work had been started as at October 1, 1929, although sites for the first two wells of the company had been chosen in L.S.D. 1, section 11-1-17-w4 and L.S.D.'s 3 and 9, section 3-17-3-w5.

Officers—W. Holmes, pres. and man. dir.; H. N. Evely, vice-pres.; V. A. Garske, sec.; G. S. Muir, field mgr.

Directors—W. Holmes, V. A. Garske and A. W. MacCoy, all of Seattle, Wash.; W. B. Horner, D. A. Lane, Calgary, Alta.

#### CAPITAL STOCK

Authorized Outstanding Par Com. (shs.) 1,250,000 600,000 n.p.v. Approximately 100,000 shares have been subscribed by the public through the fiscal agents, The Evely Sales Company, of Calgary, Alta., at .50c. per share.

#### Hole-Wollard Oil Co., Ltd.

It is reported that the company's charter has been surrendered.

#### Home Oil Co., Ltd. (1914 incorporation)

It is reported that the company's charter has been surrendered.

#### Homestake Oils Ltd. (Dominion Incorporation)

Head Office—Calgary, Alta. No development work has been reported. Company believed dormant.

Capital Authorized—\$500,000, par \$1. Officers—Dr. C. E. Coleman, pres.; S. G. Jamieson, vice-pres.; C. Lancaster, sec.

Directors—C. E. Coleman, S. G. Jamieson, David Anderson, T. S. Jeffrey, Lloyd Bannerman.

# Home Oil Co., Ltd.

(Dominion Incorporation, 1925)

Head Office-599 Georgia St. W., Vancouver, B.C.

couver, B.C.

Operations—Turner Valley Field.
Fiscal Year Ends—November 30.
Annual Report Appears—In January following annual meeting.
Annual Meeting—In January.
Exchanges and Ticker Abbreviations—HO
Standard Stock & Mining Exchange (unlisted section), Toronto; Calgary Stock Exchange; Vancouver Stock Exchange; HG
Toronto Curb Exchange; Consolidated Mining & Oil Exchange, Montreal; Montreal Curb Exchange.
Transfer Agents—Toronto General Trusts

Transfer Agents—Toronto General Trusts Corp., Toronto, Montreal and Winnipeg, and Geo. S. Harrison & Co., Ltd., Vancou-

Auditors—Helliwell & McLauchlin, Van-couver, B.C.

couver, B.C.

Company—Owns and operates producing petroleum and natural gas properties in the Turner Valley, Alberta. Company has three wells producing crude naphtha and additional wells drilling.

History—The company acquired one 40-acre lease located in L.S.D. 14, section 20-19-2-w5, from Advance Oil Company for 50,000 shares of the company's stock, plus \$25,000 cash.

The company purchased leaves for

The company purchased leases free of royalty, in L.S.D. 7 & 2, section 20-19-2-w5, from Alberta Pacific Consolidated Oils Ltd., for \$200,000 and 150,000 shares of Home Oil Stock. At the same time the royalties due on L.S.D.'s 10, 14 and 15, section 20-19-2-w5, were cancelled.

Early in 1929, the company purchased a lease located in L.S.D.'s 1, 8, 9 and 16, section 20-19-2-w5, from United Oils, Limited, at a cost to the company of 50,000 shares of

at a cost to the company of 50,000 shares of treasury stock.

At the time this property was acquired from United Oils, two sub-leases were in effect, as follows:

Ten acres in the N.W. quarter of L.S.D. 8 was subject to a sub-lease to Freehold Oil Corp., with royalties on marketed production received to the company.

Oil Corp., with royalties on marketed production, payable to the company.

Ten acres in N.W. quarter of L.S.D. 1 was subject to a swb-lease to Wellington Oil & Gas Co, with royalties on marketed production, payable to the company.

Royalties—The company's property is subject to a 1/15 royalty on marketed production from L.S.D.'s 1, 8, 9, 14 and 16, section 20-19-2-w5.

The company is to receive 25 per cent royalty on marketed production from Harral Oils. Ltd., on the East half of L.S.D.'s 10 and 15, section 20-19-2-w5; 12½ per cent royalty from Freehold Oils, Limited, on N.W. quarter of L.S.D. 8, section 20-19-2-w5.

Drilling Agreement—The company has a drilling agreement with Imperial Oil, Ltd., the basis of which is:

(a) Imperial Oil agree to drill 6 wells on

(a) Imperial Oil agree to drill 6 wells on the company's property and take repayment for this expense from production, if, as and when reached, also to take entire production at prevailing market price.
(b) Imperial Oil is to deepen wells Nos. 1 and 2. Cost of deepening No. 1 well is to be paid out of production. Imperial Oil has no interest in the production from No. 1 well.

well.

(c) All expenses of exploring and exploiting leases on L.S.D.'s 2, 7, 14 and west halves of 10 and 15, section 20-19-2-w5, to be paid for out of production other than the production of No. 1 well.

(d) Imperial Oil are to receive 10 per

cent overhead on all drilling expenses, not including equipment purchased.

(e) After drilling expenses have been met, and after royalties, if any, have been paid, Imperial Oil is to receive 10 per cent of production except the production of No. 1 well.

(f) If production from well No. 3 is equal to, or greater than, either Nos. 1 or 2, then No. 2 is exempt from development expense.

(g) If Imperial Oil discontinues drilling after 6 wells, 10 per cent of production (except that of No. 1 well) accrued to them; if drilling is discontinued before 6 wells are completed 10 per cent of production from the wells drilled at that time (except that of No. 1 well) accrues to them.

Properties—Company owns leases on

Properties—Company owns leases on petroleum and natural gas properties in Alberta as follows:

Alberta as follows:

360 acres in the Turner Valley, including sub-leases to Hargal Oils, Limited, on the east halves of L.S.D.'s 10 and 15, section 20-19-2-w5; to Freehold Oils, Limited, on N.W. quarter of L.S.D. 8, section 20-19-2-w5; and to Wellington Oil and Gas Company on N.W. quarter of L.S.D. 1, section 20-19-2-w5. The details of location of the property are as follows:

L.S.D. Sect. Twp. Rage. Merid.

L.S.D. Sect 1, 2, 7, 8, 9, 10, 14, 15 and 16 . . 20 Sect. Twp. Rnge. Merid.

19 2

14, 15 and 16 . . 20 19 2 w5

Development — No. 1 well, formerly known as Advance No. 1, located in L.S.D. 14, section 20-19-2-w5, came in in June, 1927, from a depth of 4,560 feet, with an initial flow of 7,500,000 cu. ft. of wet gas daily, and an average production of approximately 70 bbls. of crude naphtha daily. Lacking extracting equipment the well was capped down. Late in 1928 drilling to depth was started by Imperial Oil, Limited; in November, 1928, the limestone was reached at a depth of 5,136 feet, with cable tools; on February 10, 1929, the well blew in from a depth of 5,280 feet with an initial flow of 17,000,000 cu. ft. of wet gas. Production averages approximately 565 bbls. of crude naphtha and 20 bbls. crude oil daily.

Well No. 2, located in L.S.D. 14, section 20-19-2-w5 reached the limestone at a depth of 5,343 feet, and blew in on May 30, 1929, from a depth of 5,507 feet, with an initial flow of 10,000,000 cu. ft. of wet gas daily. Production averages approximately 390 bbls. of crude naphtha daily and 40

initial flow of 10,000,000 cu. ft. of wet gas daily. Production averages approximately 390 bbls. of crude naphtha daily and 40 bbls. crude oil.

Well No. 3, located in L.S.D. 10, section 20-19-2-w5, was drilled with cable tools; the limestone was reached at 5,032 feet. On August 19, 1929, the well blew in with an estimated flow of 18,000,000 cu. ft. of wet gas daily from a depth of 115 feet in the limestone. Production averages approximately 765 bbls. of crude naphtha daily.

limestone. Production averages approximately 765 bbls. of crude naphtha daily.
Well No. 4, located in L.S.D. 14, section 20-19-2-w5, encountered limestone at a depth of 5,415 feet on Nov. 1, 1929, and drilling is continuing. Production averages approximately 13 bbls. of crude oil daily.

daily Well No. 5 in L.S.D. 7, section 20-19-2-w5, is situated about 800 feet southeast of well No. 3; was drilling at 3,152 feet on Nov. 1,

Production-The marketed production in barrels delivered to the Imperial refinery at Calgary, is as follows:

Crude Naphtha Well No. 1929 (To Oct. 1) 1 135,096 (from Feb.)..

1928

1927

2	46,861	(from June)		
3	29,734	(from Aug.)		
	211,691			
		Crude Oil		
1	5,568		6,953	6,967
2	10,457		12,814	56
3	1,294	(from Aug.)		
3	778	(from Aug.)		
	18,097		19,767	7,023

Officers—Hon. W. C. Shelly, pres.; Col. Nelson Spencer, vice-pres.; G. S. Harrison, sec.-treas.; Major J. R. Lowery, mgr. dir.

Directors—Hon. W. C. Shelly, Col. Nelson Spencer, Geo. S. Harrison, Major J. R. Low-ery, Maj.-Gen. J. W. Stewart, C. V. Cum-mings, W. H. Malkin, Stanley Burke, J. W.

deB. Farris, F R. Macdonald, Vancouver, B. C.; Capt. J. W. Troup, R. H. B. Ker, Victoria; A. G. Clarke, Fred Mannix, Calgary, Alta.; E. T. Bishop, Edmonton, Alta.

SUBSIDIARY Home Oil Distributors, Limited-A disributing company owning and operating gasoline pumps in British Columbia, with headquarters at Vancouver. The company was formed to take over the Vancouver oil Company plant at North Vancouver, control of which was acquired in 1927. Capital stock controlled by perent company controlled by parent company.

CAPITAL STOCK
(As at Oct. 15, 1929)
Authorized Outstanding Par
3,000,000 880,000 n.p.v. Com. shs. Common fully paid voting stock. Originally offered as treasury stock at \$1 per share. On several subsequent occasions, rights were offered to shareholders in the form of additional shares of stock at \$1

per share.
Alberta Pacific Consolidated Oils, Ltd., owns 150,000 shares of common stock, free

w5

from escrow.

CHANGES IN CAPITAL STOCK

On Oct. 15, 1929, the authorized capital was changed from \$1,000,000 of \$1 par, of the eggn 000 was outstanding, to the which \$880,000 was outstanding, to the above. Shares are to be exchanged on a share for share basis.

#### DIVIDENDS

On May 7, 1929, the directors declared an initial dividend of 20 cents per share for the period ended April 30, 1929, payable June 29 to shareholders of record June 8. The second dividend of 20 cents was declared on July 5, payable to shareholders of record July 27. The third dividend of 20 cents per share was declared on Sept. 16, payable to shareholders of record Sept. 30.

PRICE RANGE OF STOCK (Standard Stock & Mining Exchange)
Year

Year \$4.00 1928 \$4.00 1929\* 29.00 \*To Nov. 27. High \$2.25

# Homestead Oils, Ltd.

(Dominion Incorporation, April, 1929)

Head Office-Castle Bldg., Victoria, B.C. Fiscal Year Ends-Not yet determined. Annual Report Appears—No report has been published to date.

been published to date.

Annual Meeting—Not yet determined.
Exchanges and Ticker Abbreviation—HD
Standard Stock and Mining Exchange Curb,
Toronto; Calgary Stock Exchange; Vancou-

Standard Stock and Mining Exchange Curb, Toronto; Calgary Stock Exchange; Vancouver Stock Exchange.

Transfer Agents—The company's branch office, 303 Beveridge Bldg., Calgary, Alta.

Company—Owns and is developing petroleum and natural gas property in the Turner Valley field, Alberta.

History—Company was formed in the spring of 1929 and in April, 1929, acquired its property from the Rose Oil Company, Limited. Limited.

Limited.

Property—Company owns 30.5 acres in the lower end of the Turner Valley field, adjoining East Crest Oils on the south, and Mayland on the north and west, as follows:

L.S.D. Sect. Twp. Rnge. Merid.

N½ of 5 . . . . . . 16 19 2 w5

W½ of N½ of 6 . . . 16 19 2 w5

L.S.D. Sect. Twp. Rnge. Merid.
N½ of 5 . . . . . . . 16 19 2 w5
W½ of N½ of 6 . . 16 19 2 w5
Development—Well No. 1, in L.S.D. 5, section 16-19-2-w5, is being drilled by the Union Drilling Company, who started drilling on June 15, 1929. On Nov. 1, 1929, a depth of 3,520 feet had been reached. Drilling is being continued.

Equipment—The drilling Company is us-

Equipment—The drilling Company is us-

Equipment—The drilling Company is using a combination rotary and standard rig cn the property.

Officers—A. C. Burdick, pres.; A. T. Goward, vice-pres.; R. F. Castle, mgr. dir.; J. S. Bowron, sec.-treas.; F. R. McDonald, Victoria, consulting engineer.

Directors—A. C. Burdick, Victoria, B.C.; A. T. Goward, Victoroa, B.C.; K. C. Allen, Victoria, B.C.; John Hart, Vancouver, B.C.; F. R. McDonald, Vancouver, B.C.; W. L. McIntosh, Victoria, B.C.; T. S. McPherson, Victoria, B.C.; Capt. J. W. Troup, Victoria,

P.C.; J. S. Bowron, Calgary, Alta.; R. F. Castle, Victoria, B.C.

Castle, Victoria, B.C.

CAPITAL STOCK

Authorized Outstanding Par

Com. (shs.) 500,000 350,000 n.p.v.

Offered—In April, 1929, by R. P. Clark &

Co., Gillespie, Hart & Todd, and H. E. Hummings & Co., Vancouver, at \$1.25 per share. DIVIDENDS

No dividends have been paid to date.

PRICE RANGE OF STOCK High 1929 (to Nov. 27) ...... \$1.80 Low \$0.45

# Horseshoe Gas & Oil Development Co., Ltd. (Incorporated 1914)

Company believed to be dead.

Horseshoe Oil Co., Ltd. (Dominion Incorporation 1926) Head Office—Calgary, Alta. Capital Authorized—500,000 shares, n.p.v. Company believed dead.

Hub City Oils Ltd.
It is reported that the company is dead.

#### Hudson's Bay-Marland Oil Co., Ltd.

Name changed to Hudson's Bay Oil and Gas Co., Ltd.

# Hudson's Bay Oil & Gas Co., Ltd.

(Formerly Hudson's Bay-Marland Oil Company, Limited.

(Dominion Incorporation, 1926) Head Office-79 Main Street, Winnipeg,

Fiscal Year Ends—December 31.
Annual Meeting—Second Tuesday in Feb-

Auditors-Peat, Marwick & Mitchell, Win-

nipeg, Man.

Company—Owns and is developing producing petroleum acreage in the various Alberta fields.

History—Company was formerly the Hudson's Bay-Marland Oil Company, Limited, the name being changed to that of the present on Nov. 1, 1929, through a re-organization of the company of the ization scheme.

Royalty-Royalty liabilities are unavail-

Property-The acreage and legal descripof the company's properties are unavailable.

available.

Development—As at Oct. 1, 1929, the status of operations was as follows:

Well No. 1—Located in L.S.D. 5, section 8-49-12-w4, producing gas at 3,040 feet.

Well No. 2—Located in L.S.D. 2, section 9-17-23-w4, drilling at 2,000 feet.

Officers—D. J. Moran, pres.; G. W. Allan, J. Richardson, R. Van A. Miles, vice-pres's.; Richard Pierson, sec.-treas.

Directors—D. J. Moran, W. H. Ferguson, Ponca City, U.S.A.; G. W. Allan, J. Richardson, J. Thomson, Winnipeg, Man.; R. Van A. Miles, Edmonton, Alta.; C. V. Tate, London, Eng. don, Eng. CAPITAL STOCK

Authorized Outstanding Par 1,000,000 305,000 n.p.v. Com. (shs.)

Hughalta Oils Ltd.
(Dominion Incorporation May 13, 1929)
Capital Authorized — 1,000,000 shares, n.p.v.

Hungerford Syndicate Said to be drilling. No information available.

Huron & Bruce Oil & Natural

# Gas Co., Ltd.

The company is reported to be dead.

#### Hutton Petroleums Ltd. (Dominion Incorporation 1929)

Head Office—Vancouver, B.C. Capital Authorized — 5,000,000 shares, n.p.v.

# Hylo Oils, Limited

(Dominion Incorporation, 1926)

Head Office-403 MacLean Block, Calgary, Alta.

Annual Meeting—May 23.
Registrars and Transfer Agents—Company's head office, and Crown Trust Company, Montreal.

Solicitors-Adams, Fitch & Arnold, Cal-

gary, Alta.

Company—Owns and is developing petroleum acreage in various fields of Alberta.

History—Incorporated on Nov. 6, 1928, to

acquire its holdings from private parties, the total share consideration being un-

unknown.

Royalties—There are royalty liabilities of one-eighth of marketed production on 20 acres of land in the Turner Valley only, all other properties being owned outright.

Drilling Agreements—The company is do-

other properties being owned outright.

Drilling Agreements—The company is doing its own drilling, using standard tools.

Property—The company owns approximately 1,400 acres in Alberta, comprising 320 acres in Turner Valley, 520 acres in Moose Mountain, 200 acres in Jumping Pound, 160 acres in Highwood, 40 acres in Rickert, 80 acres in Wainwright and 80 acres in the Ribstone Blackfoot fields. The legal descriptions of the properties are unlegal descriptions of the properties are un-

Development-As at October 1, 1929,

Development—As at October 1, 1929, the status of operations was as follows: Well No. 1, located in the N½ of L.S.D. 12, section 4-19-2-w5, was drilling at 2,550 feet.

Officers—S. H. Adams, K.C., pres.; Sir George Bury, vice-pres.; F. E. Pegler, sectreas.; L. L. Thompson and R. J. Gathergood, field mgrs.; E. H. Cunningham-Craig, B.A., F.R.S.E., P.G.S., and Russell V. Johnston, cons. geol.

Directors—Sir George Bury, Montreal, P.Q.; S. H. Adams, K.C., F. E. Pegler, S. E. Beveridge, R. M. Riggs, L. L. Thompson and R. J. Gathergood, all of Calgary, Alta.

#### CAPITAL STOCK

Authorized Outstanding Par Shares of the company were offered to the public in October, 1929, through Williams, Brochu & Co., Inc., of Montreal, P.Q., at \$1.75 per share.

#### Hyde Park Oils Ltd. (Dominion Incorporation 1926)

Head Office—Calgary, Alta. Capital Authorized—\$1,000,000, par \$1. Company inactive.

#### I.X.L. Oil & Gas Co., of Alberta Ltd.

It is reported that the company is dormant.

Ideal Oil Co., Ltd. (Incorporated 1914)

It is reported that the company's charter was surrendered in 1921.

# Illinois-Alberta Oils, Ltd.

(Alberta Incorporation, February 12, 1923)

Head Office-211 Lancaster Bldg., Cal-

gary, Alberta.

Fiscal Year Ends—March 31.

Annual Report Appears—With notice of annual meeting.

Annual Meeting—At call of directors. (In May in 1929).

Exchanges and Ticker Abbreviation—

Standard Stock & Mining Exchange Curb, Toronto. IA Calgary Stock Exchange. IA

Vancouver Stock Exchange.

Registrars and Transfer Agents—Company's head office.

pany's head office.

Auditors—McCannell Bros., Calgary.

Company—Owns and is developing petroleum and natural gas properties in the
Turner Valley, Skiff field and Simcoe Val-

History—Company was originally formed in 1914; in 1923 the company's name was

changed to the present one.

Property—Acquired by lease from the government in 1914, and consists of 20 acres

in L.S.D. 14, section 12-20-3-w5; 160 acres in the Skiff field, and 20 acres in Simons

Royalties-There are no royalty obliga-

tions.

Development—No. 1 well, located in L.S.D. 14, section 12-20-3-w5, was drilled on the company's Turner Valley property in 1914, obtaining production in that year of a small quantity of crude oil at 2,600 feet. This well was deepened in 1926 and came in during 1927, from a depth of 3,857 feet, with a flow of wet gas yielding 100 bbls, crude naphtha per day. Production now averages 50 bbls. of crude naphtha per day. The well is 207 feet in the limestone.

No. 2 well was commenced on L.S.D. 14, in 1927, and on Nov. 1, 1929, was drilling at 3,663 feet, being 133 feet in the limestone.

No. 3 well, located in L.S.D. 14, has a derrick erected.

The company uses rotary diamond drill-

The company uses rotary diamond drill-

Production—During the 8 months' period of 1929, ended August 31, No. 1 well produced 15,918 bbls. of crude naphtha, a daily average of 66 bbls.
Officers—A. Owen Jennings, pres.;

Short, vice-pres.; G. A. Crooks, sec.-reas.; R. E. Lamont, manager.

Directors—A. Owen Jennings, A. Short, G. A. Crooks, R. E. Lamont, G. L. Jennings, of Calgary; C. W. Albers, Granite City, Illinois.

CAPITAL STOCK (As at Sept. 10, 1929) Authorized Outstanding Par \$1,250,000 \$1,247,328 \$1 Common DIVIDENDS

No dividends have been paid.
PRICE RANGE OF STOCK

High Year Low \$0771/2 1928 \$0.45 2.20 To November 27. 0.23

## Indian Oils Limited

(Albert Incorporation May 25, 1928) Head Office—C/o H. L. O'Rourke, Solicitor, 514 MacLean Block, Calgary, Alta. Fiscal Year Ends—December 31.
Transfer Agents and Registrars—The company's branch office at Suite 2, 84 Lons-

company's branch office at Suite 2, 84 Lonsdale Ave., N. Vancouver, B.C.

Auditors—Buttar & Chiene, 626 Pender
Street West, Vancouver, B.C.

Solicitor—H. L. O'Rourke, 514 Maclean
Block, Calgary, Alta.

Company—Owns and is developing petroleum properties in the Rickert field, Alta.

History—The company's property was

History—The company's property was acquired from Lorne E. Mackenzie of North Vancouver, B.C., and F. H. Hutton, of Vancouver, for a consideration of 23,000 shares of the company's stock. A further 2,500 shares are allotted to F. H. Hutton for ser-

shares are allotted to F. H. Hutton for services rendered the company.

Royalties—Not stated.

Extract from Prospectus—"By agreement dated the first day of June, 1928, the company agreed to set aside 50% of the net proceeds of all marketable products from the production of the first well drilled by the company as a fund for the purpose of drilling a gas or oil well on the lands under lease by Turner-Wright Petroleums Limited. 50% of the net proceeds of all marketable products produced from the well so drilled will belong to the company. The limit to which the company must drill is so drilled will belong to the company. The limit to which the company must drill is agreed on by the two companies and is set at 5,000 feet or until a production of 50 barrels per day of oil or gasoline has been obtained, whichever shall sooner happen. The company has the right to drill eleven further wells on the lands of Turner-Wright Petroleums Limited on the same heris. further wells on the lands of Turner-Wright Petroleums Limited on the same basis—namely that 50% of the net proceeds of the marketable products shall belong to the company. The company has the right at any time to notify Turner-Wright Petroleums Limited that it abandons its drilling program with respect to the said eleven wells or any of them.

"By a further agreement dated the first

"By a further agreement dated the first day of June, 1928, and made between the company and certain individual shareholders of Turner-Wright Petroleums Limited, these shareholders agreed that when the

company actually completed the first well on the Turner-Valley Petroleums property on the Turner-Valley Petroleums property in accordance with the agreement hereinbefore recited they would give to the shareholders of Indian Oils Limited, two shares in Turner-Wright Petroleums Limited for each share held by the company, the shares so gifted, however, not to exceed 100,000 in number. The first 50,000 shares issued in the company therefore will receive two shares in Turner-Wright Petroleums Limited, if, as and when such shares are issued. Turner-Wright Petroleums Limited is capitalized at 800,000 shares of no par value, of which 350,000 shares are to be issued to the promoters of that company. It is from this allotment of stock that the shares in Turner-Wright Petroleums Limited are to be given to the shareholders of the com-Turner-Wright Petroleums Limited are to be given to the shareholders of the company. The balance of the shares in Turner-Wright Petroleums Limited amounting to 450,000 shares are said to be intact in the treasury of that company."

Property—The company owns leases on 2120 acres in the Rickert field located as follows:

lows:				
L.S.D.	Sect.	Twp.	Rnge.	Merid
All of			6	
	31	19	5	w5
1, 4, 5, 6, 7, 8, 9,				
10, 11, 12, 13, 14,				
15, 16	24	19	6	w5
3, 4, 5, 6	25	19	6	w5
4		19	5	w5
80 acres unsur				
veyed		19	5	w5
Development-No	1 w.	11 100	ated on	TRD

section 24-19-6-w5, was spudded in on July

officers—Geo. H. Morden, pres.; W. F. Smith, vice-pres.; Wm. C. Lamberton, sec.; H. C. E. Anderson, treasurer; W. Dickinson,

Directors—Geo. H. Morden, W. F. Smith, R. Logan, W. Rankin, W. C. Ditmars, Stuart Cameron, W. Lloydwood, F. H. Hutton.

#### CAPITAL STOCK

Authorized Outstanding Par

Authorized Outstanding Par \$100,000 \$770,000 \$1
The outstanding capital stock represents the amount proposed to be issued at the completion of the company's financing.

Extract from Prospectus—"The company proposes to allot 70,000 shares at the present time. Of these, 23,000 shares have to be allotted to the vendors as before mentioned and 2500 shares to Mr. Hutton, leaving a balance of 44,500 shares offered to the public at par. Of the shares offered to the public 27,000 will carry with them a bonus public at par. Of the shares offered to the public 27,000 will carry with them a bonus of two shares in Turner-Wright Petroleums if, as and when such shares are received.

#### BALANCE SHEET AS AT DECEMER 31, 1928

A 4	
Assets	
Leases	\$34,332
Leases Bills receivable	370
Sundry debtors	1,719
Sundry debtors	
Drill	8,477
Tools	905
Camp huildings	892
Camp buildings	541
Truck Camp equipment	
Comp equipment	770
Camp expense:	
Wages and Workmen's compen-	
sation	4,708
Board	1,580
Hauling	2,214
Truck expense	1,968
Feed	24
General	108
Office expenses	265
Bonus to managing director	2.500
Travelling expenses	825
Incorporation expenses	250
Interest	65
Suspense	447
Cash	44
Oasii	44
	64,004
Liabilities	TOWN SEED
Capital stock	59,120
Sundry creditors	1,525
Accounts payable	3,024
Managing director	335
	000

64,004

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Calgary

# Imperial Oil, Limited

(Controlled by Standard Oil of N.J.) (Dominion Incorporation, 1880)

Head Office-56 Church Street, Toronto,

Registered Office—Sarnia, Ont. Fiscal Year Ends—December 31. Annual Report—First report published March 15, 1929.

Annual Meeting—At call of Board.

Exchange and Ticker Abbreviations—

IMP Montreal and Toronto Curb Markets. IPC New York Curb Markets.

IPC New York Curb Markets.
IMP Standard Stock & Mining Exchange,
Toronto. (Unlisted section).
Registrar—F. E. Holbrook, secretarytreasurer of the company.
Transfer Agent—Company's head office, 56
Church Street, Toronto.
Auditors—Name of auditor not published.
Company—Operations entered into by
the parent company are the marketing
and distributing of the various petroleum
products, the managing of the larger part and distributing of the various petroleum products, the managing of the larger part of the fleet of tankers employed by the group of companies and the drilling and exploration of petroleum and natural gas properties in Western Canada. Through its subsidiaries, it is engaged in all the various phases of the petroleum business, including the transcription winning and discounted the company of the control of the petroleum business, including the transcription winning and discounted the control of the petroleum business, including the transportation. piping, refining and dis the transportation, piping, renning and distributing of all types of crude oils, refined oils and gasolines and by-products. Crude oil is supplied from Colombia and Peru, South America, central, mid-continent and California fields, and the Alberta and Ontario fields, from where it is shipped to be processed at the varous refineries of the Company.

Company.

History—Incorporated September 8, 1880,
In Canada as The Imperial Oil Co., Limited.
The name of the company was changed to that of the present on September 15, 1919.

#### PLANTS AND EQUIPMENT

Stations and Storage Plants-The pany has 1,858 distributing stations and 540 gasoline service stations throughout Cangasoline service stations throughout can-ada, engaged wholly in the sale of the com-pany's products. Bulk storage plants for the distribution of the products are located at St. John's Nfld., and points all over Canada, including Charlottetown, P.E.I.; Quebec, Levis and Montreal, P.Q.; Brockat St. John's Nfid., and points all over Canada, including Charlottetown, P.E.I.; Quebec, Levis and Montreal, P.Q.; Brockville, Kingston, Toronto, Hamilton, St. Catharines, Welland, Windsor, Collingwood, Parry Sound, Sault Ste. Marie, Fort William and Westfort, Ont., and at points the west the West through the West.

Tankers—Transportation for the group of companies is effected through the use of 3,550 tank cars, many of which are owned, while the balance are leased, each with an average capacity of 7,200 gallons of oil; 20 modern tank ships, eleven of which are large ocean-going motor tank ships, the "C. O. Stillman" of 22,715 tons being the largest of its type in the world. The com-"C. O. Stillman" of 22,715 tons being the largest of its type in the world. The combined capacity of the tankers is approximately 48,550,000 gallons of oil which they load and discharge at an average port time of 24 hours. In addition to these, the company has six canal size, steam driven, ships on the Great Lakes which are utilized in the transporting of grades from Helifax and transporting of crudes from Halifax and Montreal to the various ports and refineries

on the Great Lakes.

In November, 1929, the company announced that four tank ships were under construction by Furness Co., of England, and that delivery is expected in May, 1930. The tankers will be utilized for service between Halifax, NS and the inland refining noints on the N.S., and the inland refining points on the Great Lakes. Two of the vessels will have 10 cargo tanks each with a total capacity of 760,000 imperial gallons and a loaded speed of approximately eleven miles per hour, while the two smaller vessels will have six cargo tanks each with a total capacity of

cargo tanks each with a total capacity of 245,000 gallons.

The two larger ships, 256 feet in length, will be named the "Acadialite" and the "Simcoelite," while the two smaller craft, 180 feet in length, will be named the "Ottawalite" and the "Rideaulite."

The addition of these ships will bring the total number of inland tankers operated

by the company to twelve, exclusive of a

number of barges. Refineries—The company. Refineries—The company, through its subsidiary, Imperial Oil Refineries, Limited, operates six refineries, located at Sarnia, Ont., Montreal, Que., Halifax, N.S., Ioco, B.C. (near Vancouver), Calgary, Alta. and Regina, Sask. Their total refining capacity is approximately 87,000 barrels daily.

The Halifax and Montreal plants are supplied with oil received from Peru, Colombia and Texas: Regina from the Wyoming and

plied with oil received from Peru, Colombia and Texas; Regina from the Wyoming and mid-continent fields; Calgary plants with crude oil from Turner Valley and Montana; Ioco plant with crude oil from California and Colombia; and the Sarnia plant with crudes from Peru, Colombia, Ontario and from the mid-continent fields of U.S., through a pipe line some 1,096 miles long, owned and operated by the subsidiary, Imperial Pipe Line, Limited. In the six refineries, the company manufacturers 381 different products for the Canadian trade. During 1928, over 20,000,000 barrels of crude During 1928, over 20,000,000 barrels of crude were processed.

#### ALBERTA INTERESTS

Through the Northwest Company (owned 100 per cent by Imperial) about 140,000 acres leased in Alberta and the North were processed.

In 1919, the Northwest Company put an organized geological staff into Western Canada, and carried on a systematic exploration for petroleum and natural gas. As a result of this exploration, over 20 areas were prospected, 31 wells being drilled of which three proved to be commercial gas producers; two, located near Fort Norman, Northwest Territory, produced each ap-proximately 100 barrels of crude oil daily, and the balance of the wells drilled proved to be dry, and were abandoned.

The wells drilled in this exploration programme outside of Turner Valley are as follows:

Bow River—Well No. 1, located in section 12-25-5-w5, in Alberta, drilled to a depth of 5,287 feet, during 1926 and 1927, Abandoned as dry. Well No. 2, located in section 31-24-4-w5, in Alberta, drilling on Oct. 31, 1929.

Boundary—No. 1 well, located in section 9-1-27-w3, in Saskatchewan, near the Alberta border, drilled to a depth of 3,960 feet, during 1920-23, and abandoned as dry.

Burdette—No. 1 well, located in section 8-11-11-w4, in Alberta. Drilled to a depth of 3,949 feet during 1927 and abandoned.

Coalspur—well No. 1, located in section 3-49-21-w5, in Alberta, drilled to 1,490 feet, during 1921 to 1923. Abandoned. Well No. 2, located in section 34-48-29-w5, in Alberta, drilled to a depth of 4,250 feet, during 1924 to 1926 and abandoned.

Christie-well No. 1, located in section 7-16-2-w5, in Alberta, drilled to a depth of 2,860 feet, in 1921 and abandoned. This well had been started by other interests in

Dead Horse Coulee—Well No. 2, located in section 32-1-11-w4, in Alberta. Drilled to a depth of 2,758 feet, during 1924 and 1925, and abandoned as dry. Well No. 1 located in section 29-1-11-w4, in Alberta, drilled to a depth of 2,525 ft. during 1923 and 1924, and produced dry gas.

Devenish—Well No. 1, located in section 27-5-14-w4. Drilled to a depth of 3,171 ft. during 1929 and abandoned. Well No. 3, located in section 27-5-14-w4, was drilled during 1929 and abandoned.

Erickson Coulee—Well No. 1, located in

Erickson Coulee-Well No. 1, located in section 8-1-12-w4, in Alberta, was drilled to a depth of 3,575 ft. during 1926 and 1927, producing a gas well flowing 10,000,000 cu. ft. of gas daily. The well was drilled on a Hudson's Bay lease and is now shut

Fabyan—Well No. 1, located in section 18-45-7-w4, in Alberta, was drilled to a depth of 2,730 ft. during 1921 to 1923, producing a gas well flowing 14,000,000 cu. ft. of gas daily. Well No. 2, located in section 14-45-8-w4, was drilled to a depth of 2,015 ft. during 1923 and abandoned as dry.

Fort Norman—Discovery well No. 1. located near Fort Norman in Northwest Ter-

ritory, was drilled to a depth of 991 ft. during 1920 and produced approximately 100 barrels of crude oil daily. Discovery well No. 2, located near Fort Norman in the Northwest Territory, was drilled to a depth of 1,601 ft. during 1925 and produced 100 barrels of crude oil daily. Bluefish well, located near Fort Norman. Northwest Territory, was drilled to a depth of 450 ft. during 1922 and abandoned. Camp C well No. 1, near Fort Norman, Northwest Territory, was drilled to a depth of 1,705 ft. during 1, near Fort Norman, Northwest Territory, was drilled to a depth of 1,705 ft. during 1922 and abandoned. Camp C No. 2 well, located near Fort Norman, Northwest Territory, was drilled to a depth of 3,057 ft. during 1922 and abandoned. Camp D well, located on Bear Island, near Fort Norman, Northwest Territory, was drilled to a depth of 2,304 ft. during 1922 and abandoned.

Highwood—No. 1 well, located in section 36-18-3-w5, was drilled to a depth of 4,525 ft. during 1926 to 1929 and abandoned, owing to extreme faulting.

Misty Hill—No. 1 well, located in section 29-32-4-w4, in Alberta, was drilled to a depth of 3,304 ft. during 1921 to 1923 and abandoned as dry.

Mully Lake—No. 1 well, located in section 7-39-22-w3, in Saskatchewan, was drilled to a depth of 2,900 ft. during 1920 to 1922 and abandoned as dry.

Pouce Coupe—No. 1 well, located in section 26-80-13-w6, in Alberta, was drilled to a depth of 3,057 ft. during 1921 to 1923, producing 10,000,000 cu. ft. of gas daily. Well

Red Coulee—No. 1 well, located in section 5-1-16-w4, in Alberta, was drilled to a depth of 2,706 ft. during 1922 to 1923, and abandoned as dry.

abandoned as dry.

Rush Lake—No. 1 well, located in section 30-19-11-w3, in Saskatchewan. Drilled to a depth of 2,335 ft. during 1920 to 1922, and abandoned as dry.

Ribstone—No. 1 well, located in section 5-45-1-w4, in Alberta. Drilled to a depth of 3,489 ft. during 1927 and abandoned as dry.

Rice Creek—No. 1 well, located in section 4-14-2-w5, in Alberta. Drilled to a depth of 5,747 ft. during 1924 to 1926 and abandoned as dry.

depth of 5,747 ft. during 1924 to 1926 and abandoned as dry.

Tit Hills—No. 1 well, located in section 17-39-7-w4, in Alberta. Drilled to a depth of 3,502 ft. in 1919 to 1921 and abandoned

Twin Butte—Well No. 1, located in section 14-4-30-w4, in Alberta. Drilled to a depth of 2,780 ft. during 1919 to 1922 and abandoned as dry. Well No. 2, located in section 20-3-29-w4, in Alberta. Drilled to a depth of 4.375 ft. during 1920 to 1922, and

willow Creek—No. 1 well, located in section 29-14-2-w5, in Alberta. Drilled to a depth of 3,600 ft. during 1920 to 1923, and abandoned

abandoned.

Windy Point—Located on the Great Slave
Lake in Northwest Territory. Drilled to a
depth of 1,806 ft. during 1920 to 1921 and
abandoned as dry.

Turner Valley, Alberta—Imperial Oil
Limited controls the Royalite Oil Co., and
its subsidiary, the Dalhousie Oil Co., the
Foothills Oil and Gas Co., the Southwest
Petroleum Co. and the Mayland Oil Co.

Imperial has drilling agreements with a
division of profits on marketed production
with the following companies:
Advance Oil Company.

Advance Oil Company. Associated Oil and Gas Co., Ltd.

Advance Oil Company.

Associated Oil and Gas Co., Ltd.
Baltac Oils, Limited.
Hargal Oils, Limited.
Home Oil Co., Limited.
Lowery Petroleums, Limited.
Sterling Pacific Oil Co., Ltd.
Through these activities the company has drilled the majority of the producing wells in Alberta, including the premier producers of Royalite, Home, etc., the daily average production from all wells in which the company is interested being approximately 2,100 barrels of crude naphtha and 557 barrels of crude oil. (For details and production see cards on respective companies).

Cypress Hills—Imperial Oil, Limited, has an option to purchase a 60 per cent interest in Cypress Oil Co., Limited, an Alberta company having leases on a large acreage in the Cypress Hills district. The area is now being drilled by associated interests, after

which Imperial Oil, Limited, will either exercise its option or allow it to lapse. \$50,000 has already been paid by the company, a further \$25,000 coming payable at the completion of the drilling of the first

#### SOUTH AMERICA INTERESTS

(For details see under International Petroleum Co., Ltd.)

#### PRODUCTION

The company's petroleum production, through its operating subsidiaries in Peru, Colombia and Turner Valley, in Alberta, is reported as follows: Rarrals

Year	Turner Valle	y Peru	Colombia		
1921		2,825,579	66,480		
1922		4,386,938	322,784		
1923		4,637,112	424,876		
1924	1,673	6,476,661	444,764		
1925	169,023	7,347,610	1,000,600		
1926	200,466	8,632,125	6,443,540		
1927	227,957	7,768,139	15,002,175		
1928	429,835	9,503,720	19,895,174		

#### PRESIDENT'S 1928 REPORT

PRESIDENT'S 1928 REPORT

In regard to the development of the Western Canada fields of the company, the president, in his annual report to the shareholders, gave the following information:

"Petroleum production in the Province of Alberta during 1928 showed a satisfactory increase over previous years, the estimated total being 486,318 barrels. Of this 6,919 barrels was crude oil from the Wainwright field, 104,604 barrels Turner Valley crude oil, and 374,795 barrels Turner Valley crude naphtha. Imperial Oil subsidiaries contributed a large proportion. Their output was from the Turner Valley exclusively, and totalled 38,835 barrels of crude oil and 305,642 barrels of crude naphtha, or approximately 35 per cent of the crude oil and 81 per cent of the naphtha production of Alberta.

matery 35 per cent of the crude oil and 81 per cent of the naphtha production of Alberta.

"Royalite No. 4 showed little diminution from its previous record. Its production continued to average over 500 barrels of crude naphtha daily and the total for the year of 199,146 barrels represented about 30 per cent of the estimated total production in Canada.

"Twelve producing wells were drilled by subsidiary companies during 1928. Seven of these are the property of the Royalite Oil Company, two of the Foothills Oil and Gas Company, while the Dalhousie Oil Company completed three wells that were drilling at the beginning of the year. Of these twelve wells, six came in as crude oil wells and the remainder as naphtha wells; however, as in many cases production from the upper formations proved somewhat disappointing, mations proved somewhat disappointing, four of the crude oil wells are being deepened to the naphtha horizon in the lime-

stone.
"Total gas deliveries for the year were 6,718,000,000 cubic feet, of which 4,095,000,000 cubic feet were sold to the corporation supplying the City of Calgary, and 1,097,000,000 cubic feet to Imperial Oil Refineries, Limited, at Calgary. The remainder was consumed in the field by our own and other companies.

"Imperial Oil, Ltd., under an agreement with the Home Oil Company, is developing the properties of the latter and purchasing their production, which at the close of 1928 amounted to about 40 barrels of crude oil a day. Since the beginning of the year this production has been largely expected by an day. Since the beginning of the year this production has been largely augmented by the deepening of Home No. 1 well, which recently was carried to the limestone and is producing more than 450 barrels of crude naphtha daily. This is the first naphtha producer to be completed in the south end of the Turner Valley.

"Production problems are by no means over when wells are 'drilled to the producing horizon, and at present three of the most prolific naphtha producers—Dalhousie No. 1, Royalite No. 6 and Royalite No. 8—are not operating. It has been found that the release of gas at such extreme pressures as

release of gas at such extreme pressures as exist produces a condition of actual freezing of the naphtha. This, combined with the accumulation of loose particles of formation, creates an obstruction that shuts off production. The three wells referred to aggregated production of over 600 barrels

daily, and steps are being taken not only to restore these wells to production, but to complete wells in the limestone in such a complete wells in the limestone in such a way as to minimize the possibility of freezing. At December 31, 1928, the Royalite Oil Company had ten wells drilling, Northwest Company had one, Foothills No. 2 was being deepened and drilling was being carried on by our organization on three wells of the Home Oil Company. Outside the Turner Valley a test in the Skiff area on the Devenish Petroleum property was abandoned and ish Petroleum property was abandoned and a third well is now drilling in that district. a third well is now drilling in that district.
A test on the Highwood structure, which
was temporarily discontinued pending the
arrival of diamond drilling equipment from
Peru, has now reached an interesting stage,
being some 50 feet above the top of the
limestone horizon from which the naphtha
production in Turner Valley is obtained. A
second test on the Bow River structure is
also under way

also under way.

"The total footage drilled during the year was 62,576 feet, or more than double the amount drilled in 1927. In the Sweetgrass and Cypress Hills area, further surveys have been effected and attention has been directed to areas in the Footbills, where directed to areas in the Foothills where structural conditions warrant investigation.

The knowledge obtained through these activities will benefit our operations in 1929."

Officers — C. O. Stillman, pres.; G. H. Smith, A. M.McQueen, Victor Ross and F. J. Wolfe, vice-pres's.; F. E. Holbrook, sectors

Directors—C. O. Stillman, A. M. McQueen, F. J. Wolfe, A. S. Rogers, G. H. Smith, Victor Ross, C. R. Ewing and C. A. Eames, all of Toronto.

#### SUBSIDIARIES

International Petrcleum Co., Ltd.—Controlling Tropical Oil Co., Ltd.

Royalite Oil Co., Ltd.—Controlling Mayland Oil Co., Ltd., and Dalhousie Oil Co., Ltd.; the latter controlling the Mid-West

Foothills Oil & Gas Co., Ltd.—Controlling the Southwest Petroleum Co., Ltd.

Imperial Pipe Line Ltd.—Wholly-owned subsidiary, operating a pipe line between Sarnia, Ont., and Fort Wayne, Ind.

Imperial Oil Refineries Ltd. - Whollyowned subsidiary, operating the parent com-pany's refineries at various points in Can-

Northwest Co. Ltd .- Wholly-owned subsidiary, operating as a drilling and explora-tion company in Western Canada.

Galena Signal Oil Co., Ltd.—Wholly-owned subsidiary, manufacturing railway lubricants and petroleum specialties for railways.

#### ASSOCIATED COMPANIES

Atlantic & Pacific Airways Co., Ltd.—In November, 1929, it was announced that the company had purchased an interest in the Atlantic and Pacific Airways Co., Limited, of Sarnia, Ont. The latter company, as a result of the interest acquired by Imperial Oil, Limited, plan to enlarge its facilities and to acquire further acreage adjoining the present airport. present airport.

#### CAPITAL STOCK

(As at Sept. 1, 1929) Authorized Issued Par 32,000,000 shs. 26,472,938 n.p.v. Common

#### CHANGES IN CAPITAL STOCK

The original capital of the stock was \$1 .-000,000 (\$100 par value) and was subsequently increased to \$6,000,000 and in 1913, was increased to \$10,000,000.

For the past fourteen years the company has constantly increased the amount of its has constantly increased the amount of its capital stock outstanding by means of an employee investment fund. Since 1920 this has been operated as a Co-operative Investment Trust and for each dollar the employee deposits, the company adds 50 cents. This accounts for a steady increase in the amount of capital stock outstanding from year to year, which continues irrespective of the public issue of new stock as rights and so forth. Changes such as this have been recorded as follows:

In 1915 the company declared a stock dividend of 100 per cent.

scription at par, on the basis of one new share for every five held.

In July, 1919, the stock was split into four shares of \$25 par value for every one share of \$100 par value.

In Dec., 1917, 50,000 shares of \$100 par value were offered to shareholders for sub-

In Jan., 1920, 200,000 shares of \$25 par value were offered to shareholders at \$15 per share on the basis of one new share for

every six held.

In Dec., 1921, 142,626 shares of \$25 par value were offered for subscription at \$90 per share on the basis of one new share for every ten held.

every ten held.

In Jan., 1925, outstanding shares were exchanged into shares of no-par value on the basis of four new no-par value shares for every one share of \$25 par value held.

On April 1, 1929, a four-for-one split was announced by the company, increasing the authorized capital stock of the company to 32,000,000 no-par value shares, and increasing the issued shares to 26,421,768. The plan was ratified by the shareholders on April 15 and the new certificates were issued on May 30, 1929. on May 30, 1929.

#### DIVIDENDS

Common-50 cents per share per annum, payable quarterly.

Dates Payable-March, June, September and December 1.

Dates Ex-dividend-Feb., May, Aug. and Nov. 15.

A dividend was paid during 1929 on the old shares previous to the split consisting of 25 cents per share plus a 25-cent bonus per share, making in all, 50 cents per share.

Initial dividend on the new shares was paid June 1, 1929.

Paid regularly since.

#### RECORD OF DIVIDENDS PAID

Dividend paid	Rate No. Shs.	Amt. of Div.			
(\$25	Par Value)				
Mar. 1, 1922	.75 1,571,956	\$1,178,967.00			
June 1, 1922	.75 1,575,641	1,181,730.75			
Sept. 1, 1922	.75 1.580,347	1,185,260.25			
Dec. 1. 1922	.75 1,584,209	1,188,156.75			
Mar. 1, 1923\$	1.75 1.588.278	2,779,486.50			
June 1, 1923	.75 1,592,897	1,194,672.75			
Sept. 1, 1923	.75 1,596,991	1,197,743.25			
Dec. 1, 1923	.75 1,601,073	1,200,804.75			
Mar. 1. 1924	.75 1,605,325	1,203,993.75			
June 2, 1924	.75 1,609,759	1,207,319.25			
Sept. 2, 1924	.75 1,614,343	1,210,757.25			
Dec. 1, 1924	.75 1,619,410	1,214,557.50			
(No Por Volue)					

# Mar. 2, 1925 June 1, 1925 Sept. 1, 1925 Dec. 1, 1925 Mar. 1, 1926 June 1, 1926 Sept. 1, 1926 Sept. 1, 1926 Sept. 1, 1926 Mar. 1, 1926 Mar. 1, 1927 June 1, 1927 June 1, 1927 Dec. 1, 1927 Mar. 1, 1927 Mar. 1, 1927 Mar. 1, 1928 June 1, 1928 June 1, 1928 June 1, 1928 6,491,852 6,511,527 6,511,527 6,511,527 1,627,881.75 1,627,881.75 1,627,881.75

The initial dividend of the company was paid on March 15, 1900, the payment being \$6.00 per share on the 10,000 \$100 par value shares outstanding at that time. In the interval from that time to the end of 1921, the company had paid out dividends to the amount of \$47,499,969; the amount paid to date being \$107,766,025.26.

#### PRICE RANGE OF STOCK

	FRICE	RANGE	Or SI	OCK	
Year	High	Low	Year	High	Low
1920 .	. 143	90	1925* .	391/4	271/4
1921 .	. 115	76	1926	393/4	321/2
1922 .	. 130 34	971/2	1927	641/4	373/4
1923 .	. 123	92	1928	103	561/4
1924 .	. 119	981/2	1929	120	871/2
1925	136	1191/2	1929 †‡	41.1/4	24

\* New no-par value common stock. † New stock after 4-for-1 split. ‡ To November 27, 1929.

# FUNDED DEBT

The company has no funded debt.

IMPER	IAL OIL	
CONSOLIDATED	BALANCE	SHEET
gggote		

Current: \$13,777,562 Cash \$16,218,627 Bills and accts. receivable 16,218,627 Inventories 30,942,604 Sundries 97,987
Deferred and prepaid charges 246,725 Stocks of other companies misc
Stocks of other companies, misc. securities and other assets
and other equipment
Liabilities— Current:
Accounts payable
Deferred credits 9,077.481 102,702 Reserves:
Depreciation of fire, marine, cargo, freight, and P. & I. insurance and reserve for annuities
WORKING CAPITAL 223,169,178
Current assets         \$61,036,780           Current liabilities         9,077,481
Working Capital
Year Ended December 31, 1928           Earnings from operations
Total net earnings
Net profit

#### Independent Oil Co., Ltd.

It is reported that the company is dor-

#### Index Oils Ltd.

(Dominion Incorporation, June 1, 1929) Head Office—Calgary, Alta. Capital Authorized—500,000 shares, n.p.v.

# Indian Oil Co., Ltd.

(Incorporated 1914)

It is reported that the company's charter has been surrendered.

#### Indiana Alberta Oil Co., Ltd.

The company took over Sheep River Oils Ltd. Charter surrendered. Sold assets to Okalta Oils Ltd.

# Industrial Natural Gas Co., Ltd.

(Ontario Incorporation 1907) Head Office—Welland, Ont. Field Office—Port Robinson, Ont.

The company has a small production of natural gas from its property in southwest-

President—W. C. Patterson.
Secretary—T. Coulter, (also field mgr.).
Capital Authorized—\$40,000.

# Industrial Oil & Gas. Co., Ltd.

It is reported that the company's charter was surrendered in 1924.

#### Inland Oils Ltd.

It is reported that the company is dead.

#### Innerfold Oils Ltd.

(Dominion Incorporation, May 1, 1929) Head Office—Vancouver, B.C. Does not

Head Omce—vancouver, B.C. Does not answer mail.

Property—The company owns 1,240 acres in the Waite Valley, and 2,560 acres in the Highwood area. 350,000 shares were given to the vendors.

No development work has been reported to date date.

to date.

Capital Authorized — 1,000,000 shares,

## Interior Oil Company, Limited

(Dominion Incorporation, October 18, 1924) Head Office-816 Standard Bank Bldg.,

Winnipeg, Man.
Fiscal Year Ends—December 31.

Annual Report Appears—March 1.

Annual Meeting Date—At call of directors; usually in May.

Transfer Agents and Registrars—The company's head office.

Additors Sharpe Woodlay & Co. Winnight

Auditors-Sharpe, Woodley & Co., Winni-

peg.
Solicitor—D. C. M. Kyle, Winnipeg.
Company—Owns and is developing acreage in the Wainwright field, Alberta.
Royalties—One-eighth of marketed production from 1,600 acres of the company's property is payable to the Wainwright Oil Development Company, Limited. The rest of the property carries no royalty obligations.

History—The company's property was leased in 1925 from the Dominion Government through the Wainwright Oil Development Company, Limited, for an unstated

consideration.

Property — Owns leases on 2,960 acres

Property — Owns leases on 2,960 acres in the Wainwright field, Alberta.

Development Contract — Lloyd's Petroleum Limited, agree to drill ten wells on the company's property, the cost for the same to be paid from production.

Development—No. 1 well, located on L.S.D. 12, section 6-45-w4, was spudded in around the first of October, 1929.

Officers—A E St John press L C Kylon Company of the section of the sect

Officers-A. E. St. John, pres.; J. C. Kyle, sec .- treas.

Directors—A. E. St. John, H. A. Argue, W. H. Williams, Arch McConaghy, all of Winnipeg.

CAPITAL STOCK

Authorized Outstanding Par \$3,000,000 \$2,000,000 \$1 ommon..... \$3,000,000 \$2,000,000 \$1 700,000 shares are held by the directors.

# International Petroleum Company, Limited

(Controlled by Imperial Oil, Limited) (Dominion Incorporation, 1920) Head Office-445 Christina Street South.

Sarnia, Ont. General Office-56 Church Street, Toronto,

Fiscal Year Ends-December 31.

Annual Report Appears — Consolidated with Imperial Oil, Limited, report.

Annual Meeting — At call of directors.
(March 15, 1929).

Ticker Abbreviations - PX Toronto Stock Exchange (unlisted section). IL Standard S. & M. Exchange (unlisted section). IP Montreal Curb Market. IY New York Curb

Transfer Agents — Company's office, 56

Transfer Agents — Company's office, 56 Church Street, Toronto.

Company—Engaged in the production and refining of crude oils, supplying local trade in South America and exporting large gallonages to Imperial Oil, Limited.

Properties — The company operates in South America with producing property at Negritos, Peru. The refining and shipping port is at Talara, about 40 miles north of Payta, Peru.

Two refineries are operated by the company, one at Talara, Peru, and the other at Barranca-Bermeja, Colombia, the latter being owned by the company's subsidiary, Tropical Oil Co., Ltd. The capacity of the former is approximately 15,000 barrels daily, while that of the latter approximates 5,000 to 6,000 barrels daily. The company also operates its own case and can factory at Talara.

Talara.

The company supplies the local trade in Peru with gasoline, refined oil and lubricating oils in cases and drums and exports gasoline and refined oil to Argentine, Brazil, Chile, Ecuador and Central America, including Panama. It also supplies the local market with fuel oil in bulk and furnishes bunker oil at Talara as well as making bunker oil at Talara, as well as making shipments of fuel oil to Chile.

The company has bulk storage tanks at

Talara for the various products manufactured, also bulk storage tanks and distributing stations at Payta, Callao, and Mollendo, Peru, Pisagua, Iquique, Tocopilla, Antofagasta, Taltal and Valparaiso, Chile.

The company owns the M/S. "C. O. Stillman," the largest oil tanker afloat, the cannot the first solution of the carrest tanks being about

pacity of her cargo tanks being about 170,000 barrels of crude oil.

170,000 barrels of crude oil.

Through its subsidiary, the Tropical Oil Company, the company operates the only oil-producing company in Colombia. Company owns a concession covering about 1,333,000 acres located 300 miles from the coast. A pipe line, owned by Andean National Corp., has a capacity of 50,000 barrels daily, and connects the oil fields with tidewater at Cartagena. Company now has 227 producing wells in Colombia.

History — The International Petroleum

water at Cartagena. Company has 221 producing wells in Colombia.

History — The International Petroleum Co., Ltd., was incorporated in Canada in 1914 and acquired control of three British corporations, the London and Pacific Petroleum Co., Ltd., and the Laganitos Oil Co., Ltd., both producers, and the West Coast Oil Fuel Co., Ltd., a marketing concern.

In Aug., 1920, a new company was formed with Tropical Oil Co., which company was organized in Delaware in 1916 and acquired the de Mares concession of 2,000,000 acres in Colombia. At that time the Tropical Oil Co. had outstanding approximately 1,575,000 shares of common, and International Petroleum 2,606,802 shares of common and 100,000 shares of preferred.

The outstanding stock of both companies was exchanged for new shares in the new International Petroleum, Ltd., on the following basis:

ing basis:

To the Tropical Co., 1,804,534 common shares of the new company were received upon receipt of 1,575,000 shares of Tropical. To the old International Petroleum Co., Ltd., 5,313,640 common shares and 100,000 preferance were represented in the best of one share of new common and one share new preference for each old preference share outstanding, and two shares of the new common and one share new preference share outstanding, and two shares of the new common and the sale according to the cold according to the sale according to the sa mon for each share of the old common out-

Development and Production-The company's operations in Peru and Colombia have shown a consistent increase in the production of crude oil, the production for recent years having been as follows: Years ended Dec. 31 Peru Colombia

Peru Co. —Bbls.— 66,480 2,825,579 1922 1923 322,784 424,876 4,386,938 4,637,112 1924 ..... 1925 ..... 444,764 6,476,661 7,347,610 8,632,125 1,000,600 6,443,540 1926 ..... 15,002,175 19,895,174 1927 ..... 7,768,139

1927 (1,708,139 15,002,170 19.895,174 Peru—In Peru the production for 1928 was 9,503,720 barrels as compared with 7,763,139 barrels in 1927. Of the 172 wells completed, 147 were productive. The average initial production was 218 barrels a day, which compares with an initial production of 189 barrels a day for the 124 producing wells completed in 1927.

At December 31, 1928, there were 1,540

wells completed in 1927.

At December 31, 1928, there were 1,540 wells capable of producing oil. The daily average production for the year was 25,966 barrels. The footage drilled was 326,288 as compared with 273,885 feet in 1927. The average number of strings of tools in overation was 49 in 1928 and 48 in 1927. Testing was continued with satisfactory results in the new producing area discovered in 1927 was continued with satisfactory results in the new producing area discovered in 1927 to the north of the proven field in the High Verdun district. This area constitutes a reserve which is available at any time. Wildcatting on concessions outside the La Brea-Parinas estate continued, but so far commercial production has not been encountered.

shipments were 3,823,248 barrels, the balance of the increase in production being absorbed by the Talara Refinery, which increased its run to 15,000 barrels daily in order to take care of increased trade on the West Coast of South America. The gasoline plants produced nearly 25 million gallons of gasoline, an increase of some eight million gallons over the previous year.

Field production methods in general have

kept abreast of improvements in scientific technique. The company has recently made large investments, both in Peru and Colombia, in compressor equipment for the treatment of surplus gas. A proportion of the increase in production in both fields can be directly attributed to the more general and increase in production in both fields can be directly attributed to the more general application of the "gas lift" and tangible results may be expected during 1929 from "repressuring" of producing formations, in which process considerable development work was inaugurated during the past year.

Colombia—During the year, 116 wells

work was inaugurated during the past year.

Colombia—During the year, 116 wells were completed on the De Mares Concession in Colombia. Of those only one was non-productive. At the end of the year there were 341 wells capable of production on the property. The average initial production of wells completed was 843 barrels per day, against 1,139 barrels per day in 1927. This decrease is largely due to the natural falling off in production from the older Infantas structure. The newer and more prolific La Cira anticline maintained a very satisfactory initial average during the year. The total footage for the year was 274,018 as against 219,315 feet in 1927. This was accomplished with approximately the same number of strings of tools as in 1927.

Testing the San Luis and Colorado structures was continued and our efforts were rewarded on the latter structure by the discontinued as the continued as the

tures was continued and our efforts were rewarded on the latter structure by the discovery of a formation that yielded a satisfactory showing of high grade oil. The well is now being deepened in the hope of finding further production. The Mugrosa Anticline, the fifth and most southerly of the structures on the concession is now being tested.

Refining and marketing operations in

tures on the concession is now being tested.

Refining and marketing operations in Colombia were considerably expanded. Approximately a million and a half barrels were processed in the company's refinery at Barranca-Bermeja to supply the internal demands of the Republic. With new construction which has been authorized, the company will have thirty stations in the territory. Two new high-powered tow boats and six barges have been built for the Magdalena River Fleet. With the addition of these units, the fleet serving our Colombian customers will comprise nine steamers and thirty-two barges.

The first well to be brought in on the

The first well to be brought in on the The first well to be brought in on the Mugrosa structure, Colombia, was completed by the Tropical Oil Co., Ltd., in the early part of November. The flow, secured from a depth of 2,249 feet, is estimated at 1,300 barrels, and is reported to have tested 41.4 gravity crude, the highest specific gravity secured on any of the company's holdings. Nine Mos. ended Sept. 30:

Peru:	1929	1928
No. of wells completed .	135	98
Av. initial prod., bbls	. 146	207
Total crude prod., bbls	8,074.448	6 831,567
Total crude shipments .	3,650,101	2,723,130
0 1 11		

Colombia: 

Directors—G. H. Smith, A. M. McQueen, Victor Ross, C. O. Stillman, Hon. Wallace Nesbitt, K.C., C. A. Eames, A. E. Burns, R. V. LeSueur and F. B. Bimel, all of Toronto; Montagu Piesse, London, England; G. W. Crawford, J. C. Trees, of Pittsburgh, Pa.

#### SUBSIDIARIES

The Tropical Oil Company, Ltd.—Wholly owned subsidiary of International Petroleum Company, Limited, engaged in operating the wells of the company located in Colombia. For details of production, see under that head.

#### CAPITAL STOCK (As at Sept. 1, 1929)

Authorized Issued Pref. (shs.) 200,000 200,000 \$2.50 Com. (shs.) 39,800,000 14,324,088 n.p.v. Preferred and common rank equally in respect to dividends and surplus net profits. The preferred has preference as to assets and is not subject to redemption. Almost

all of the preferred stock, and about 54 per

cent of the common, is owned by Imperial

#### CHANGES IN CAPITAL STOCK

On April 16, 1929, shareholders ratified an increase in capital and a two-for-one split on the shares of the company. Accordingly, the preferred authorized and issued shares were increased to 200,000 shares (par value \$2.50) in place of 100,000 (par value \$5.00)—and the common shares were increased to 39,800,000 authorized and 14,324,088 issued.

#### DIVIDENDS

Common and Preferred-Initial dividends on the new stocks was declared payable on June 25, 1929, of 12½ cents per share. A dividend was paid on September 16, 1929, of 25 cents per share, followed by a dividend of 25c. per share, payable Dec. 16 to shareholders of record on December 7.

The previous dividend rate was 75 cents per annum, no regular dates being adhered to, but being paid in 25-cent payments three times yearly.

Dividend coupons would be detached from bearer share warrants and are payable on

bearer share warrants and are payable on presentation at:

The Royal Bank of Canada, King and Church Sts., Toronto.

City Bank Farmers Trust Co., 43 Exchange Place, New York.

The National City Bank of New York, 36 Bishopgate, London E.C. 2.

#### RECORD OF DIVIDENDS PAID

T 91 1010			
Jan. 31, 1918—	.50	1,353,401	676,700.50
(old company)	.50	1,353,401	676,700.50
Dec. 31, 1918	.50		
June 2, 1919	.50	1,353,401	
Oct. 1, 1919		1,353,401	676,700.50
Feb. 2, 1920	.50	1,353,401	676,700.50
Jan. 3, 1921—	0-	F 000 F44	1 005 000 00
(new company) .	.25	7,223,544	1.805,886.00
Jan. 3, 1922	.25	7,223,544	1,805,886.00
Nov. 20, 1922	.25	7,223,544	1,805,886.00
June 30, 1923	.25	7,223,544	1,805,886.00
Jan. 2, 1924	.25	7,223,544	1,805,886.00
June 30, 1924	.25	7,223,544	1,805,886.00
Nov. 29, 1924	.25	7,223,544	1,805,886.00
Apr. 30, 1925	.25	7,223,544	1,805,886.00
Sept. 30, 1925	.25	7,223,544	1,805,886.00
Feb. 15, 1926	.25	7,223,544	1,805,886.00
Aug. 16, 1926	.25	7,223,544	1,805,886.00
Nov. 15, 1926	.25	7,223,544	1,805,886.00
Feb. 15, 1927	.25	7,223,544	1,805,886.00
June 15, 1927	.25	7,223,544	1,805,886.00
Nov. 15, 1927	.25	7,223,544	1,805,886.00
Mar. 15, 1928	.25	7,262,044	1,815,511.00
June 30, 1928	.25	7,262,044	1,815,511.00
Nov. 30, 1928	.25	7,262,044	1,815,511.00
Mar. 15, 1929	.25	7,262,044	1,815,511.00
June 25, 1929	.121/2	14,524,088	1,815,511.00
Sept. 16, 1929	.25	14,524,088	3,631,022.00
			-
			\$43 180 369 50

\$43,180,369.50

#### PRICE RANGE OF STOCK (Toronto Curb)

		Co	mmon			
Year	High	Low	Year		High	Low
1915	14.15	5.25	1922		27%	14
1916	13.36	10.00	1923		24 1/8	131/4
1917	15.30	11.10	1924		24%	16%
1918	20.50	13.00	1925		35%	221/8
1919	32.25	19.25	1926		351/2	291/4
1920	82.00	20.00	1927		391/4	28
1920‡	181/2	14	1928		57	341/2
1921	173/4	91/2	1929		671/8	45
			*1929	new	30	17

‡New no par value stock. \*To November 27, 1929.

#### EARNINGS AND BALANCE SHEET

The company issues no earnings statement, nor does it publish any balance sheet.

#### International Oil & Gas Co., Ltd. (Incorporated 1914)

The company's charter was surrendered in 1920.

#### Interprovincial Oils Ltd.

(Dominion Incorporation)

(Dominion Incorporation)

Head Office—Calgary, Alta.

The company owns property in the Turner Valley, Moose Mountain, Wainwright and Kevin-Sunburst fields.

Capital Authorized—750,000 shares, n.p.v. Officers—G. H. Cutts, pres.; A. S. Beckett, vice-pres.; Frank Croydon, sec-treas.

Directors—G. H. Cutts, A. S. Beckett, Senator T. W. Robinson, D. D. McLaren, W. C. Wood, E. Skirrow.

The company is believed to be inactive.

The company is believed to be inactive.

#### Invaders Petroleum Limited

(Dominion Incorporation, 1929)

Head Office-225a 8th Avenue West, Cal-

gary, Alta.

Transfer Agents and Registrars—Company's head office.

Auditors—Harvey & Morrison, Calgary,

Solicitors-Bennett, Hannah & Sanford,

Alta.

Solicitors—Bennett, Hannah & Sanford, Calgary, Alta.

Company—Owns and is developing petroleum acreage in the Turner Valley, Highwood and New Black Diamond fields, all reported to be on structure, in Alberta.

History—Incorporated on May 29, 1929, to acquire from W. Fay Becker certain leases and options on properties as shown below, in return for a consideration of 1,500,000 shares of the company's capital stock. The company assumed the balance payable on two options amounting to \$89,000—while the vendor agreed to supply the company with \$150,000 on or before December 8, 1929, through the sale of part of the vendor shares. On one of the options, vendor had paid \$31,000, which the company has paid back.

Royalties—15% of all marketed production is payable to W. F. Becker.

Drilling Agreements—The contract for the erection of the derricks was let early in the year, and the first well was spudded in about September 1. Drilling was commenced on a cash footage basis.

Properties—The company owns approximately 3,940 acres in Alberta as follows:

L.S.D. Sect. Twp. Rnge. Merid. Turner Valley—320 acres:
9, 19, 11, 14, 15 &

		Truge.	METIC
Turner Valley-320 a	acres:		
9, 19, 11, 14, 15 &			
	21	3	w5
		3	w5
		res:	
			w5
	20	3	w5
		3	w5
	16	4	w5
			w5
	16	4	w5
Rocky Mt. Forest Re	eserve-	-1.920	acres:
	16		
			w5
			w5
			w5
		4	w5
	Turner Valley—320 a 9, 19, 11, 14, 15 & 16	Turner Valley—320 acres: 9, 19, 11, 14, 15 & 16	Turner Valley—320 acres: 9, 19, 11, 14, 15 & 16

Officers—W. S. Henderson, pres.; B. Harmon, vice-pres.; S. G. Carscallen, sec.-treas.

Directors—W. S. Henderson, B. Harmon, S. G. Carscallen, F. R. Webster, W. F. Becker, all of Calgary, Alta.

#### CAPITAL STOCK

Authorized Outstanding Par Common. 2,000,000-shs. 1,500,000 shs. NPV The company has recently offered 300,000 shares for subscription to the public.

#### Interocean Oil & Development Co., Ltd.

(Incorporated 1914)

The company's charter has been surren-

#### Interprovincial Oil & Gas Co., Ltd.

(Incorporated 1914)

It is reported that the company is 'dead.

#### Investors Oil Syndicate Ltd. (Incorporated 1914)

It is reported that the company has surrendered its charter.

#### Invincible Oil Co., Ltd.

(Incorporated 1914) It is reported that the company is dead.

#### Irish Canadian Oils Ltd.

(Dominion Incorporation 1926)

Head Office—Care of Blowey & Richardson, Flack Block, Hastings Street, Vancouver, B.C.

Property—The company is said to have 1,000 acres altogether, located in the Waite Valley, Turner Valley, Devenish & Skiff fields.

Officers—T. S. Baxter, pres.; H. J. Trimble, vice-pres.; T. F. Birtwhistle, sec.-treas.; Julius Rickert, Cons. Geol.
Directors—T. S. Baxter, H. J. Trimble, A. Lefurgey, H. H. Elliott, R. H. Scott.
Capital Authorized — 1,000,000 shares,

n.p.v. The company does not answer mail. It is believed to be dormant.

## Irma Oil Development Co., Ltd.

Head Office—Irma, Alta.
Secretary—S. R. McGregor.
Has leases in the Irma (Wainwright) field acquired on share and royalty basis from Irma Oil Holdings Ltd., and is reported to be drilling on the N.E. ¼ L.S.D. 16, section 28-45-9-w4. The company does not answer mail. Government authorities state that it is defunct.

#### Irma Oil Holdings Ltd.

Head Office—Irma, Alta. Secretary—S. R. McGregor.

The company is a holding company only. It has leased land in the Wainwright field to Irma Oil Development Co., Ltd. Does not answer mail.

#### Iroquois Oil & Gas Co., Ltd. (Incorporated 1914)

It is reported that the company is dead.

#### Irro Oils Ltd.

Head Office-Yorkton, Sask. Care of R. C.

Spice, sec.-treas.

It is reported that this company drilled a shallow well which was salted. The company has been dormant since the salting was discovered by authorities.

Does not answer mail.

# Irvine Oil & Gas Co., Ltd.

It is reported that this company is dea'd.

#### Irving Oil Co., Ltd.

This company is a distributing company only.

#### Irwain Oils Ltd.

(Dominion Incorporation) Head Office—Calgary, Alta. Capital Authorized—\$1,000,000, par \$1.

## James Bay Basin Oil Co., Limited

(Quebec Incorporation, May 30, 1929) Head Office-719 Tramways Bldg., Mont-

Transfer Agents and Registrars—Prudential Trust Co., Montreal.
Solicitors—Mathewson, Wilson & Smith,

Montreal.

Property The company owns, under rroperty — The company owns, under crown grants, 3,200 acres along the Moose River, in Northern Ontario, known as the Grey Goose Island group. 521,000 shares were given for the property.

Royalties—The company's royalty liabilities are not stated.

Royalties—The company's royalty habilities are not stated.

Officers—W. T. Curran, F.R.G.S., pres.;

Marcus Auerbach, vice-pres.; Roy Anderson, sec.; R. C. Daly, treas.

Directors—W. T. Curran, Marcus Auerbach, Nathan Fraid, R. D. Clarke.

Capital Authorized—1,000,000 shares, n.

p.v. The company does not answer mail. No activities have been reported to date.

Jasper Oils Ltd.

(Incorporated 1914) It is reported that the company is dead

#### Jewel Oil & Gas Co., Ltd.

(Incorporated 1914) It is reported that the company is dead.

#### Jumping Pound Oil Co., Ltd.

(Dominion Incorporation 1926) Head Office—Calgary, Alta. Capital Authorized—500,000 shares, n.p.v. Does not answer mail.

#### June Oil Co., Ltd. (Incorporated 1914)

It is reported that the company is dead.

#### Janse-Strong Petroleum Ltd.

(Incorporated 1914)
It is reported that the company surrendered its charter in 1920.

#### Kamorley Oils, Ltd. (Dominion Incorporation, 1929)

Head Office-18 Godman Building, Kam-

loops, B.C.
Fiscal Year Ends—May 15.
Annual Report Appears—June 20.
Annual Meeting—June 20.
Registrars & Transfer Agents—Standard

Trust Company.

Auditors—Arthur C. Claxton, Kamloops, B.C.

Company—Owns and is preparing to develop petroleum acreage in the Morley Reserve in Alberta.

History—The company was incorporated on March 22, 1929, to acquire from the Kam-loops-Alberta Syndicate, Kamloops, B.C., its present holdings, the syndicate being paid 200 shares of the company's capital stock, a total of 128,000 shares for approximately 640 acres. All the above vendor shares are to be held in escrow until commercial production has been obtained.

uction has been obtained.

Royalties—10 per cent of marketed production accrues to the Department of Indian Affairs, Ottawa, Ont., and 3 per cent accrues to Arthur L. Tregillus and John Russell,

to Arthur L. Tregillus and John Russell, both of Calgary, Alta.

Drilling Agreements—The company has as yet made no drilling contracts.

Property—The company owns approximately 640 acres in the Morley (Stoney Creek) Indian Reserve, at the junction of the Bow and Kananaskis Rivers. The legible of the state of the sta al descriptions of the properties are unavailable

Development—The company reports that it has spudded in its first well, location not given, and that further drilling will depend

upon the results secured in this well.

Officers—R. W. Irving, M.D., C.M., pres.;

Weston Frost, vice-pres.; Ernest T. Brown,
M.R.A.I.C., man. dir.; John R. Pyper, sec.-

Directors—R. W. Irving, M.D., C.M., Weston Frost, John R. Pyper, Aubrey E. Sjoquist, Kamloops, B.C.; Hon. R. W. Bruhn, M.L.A., Sicamous, B.C.; James H. Beatty, M.L.A., Victoria, B.C.; Ernest T. Brown, M.R.A.I.C., Calgary, Alta.

#### CAPITAL STOCK

Authorized Outstanding Par 500,000 shs. 173,425 shs. n.p.v. Common 500,000 shs. 173,425 shs. n.p.v.
To December 1, 1929, the company had sold approximately 50,000 shares through the efforts of its directors. All shares were sold at \$1 per share with the following bonus and option privileges. The owner of each share is entitled to one share for every two owned by him when commercial production is obtained, and also has the right to buy at the price of \$1 per share, one share for each two held by him.

#### Kishenehan Oil Co., Ltd.

Taken over by Amalgamated Oil Co., Ltd.

#### Kling-Del Refineries Ltd.

Merged with Gypsy Oils Ltd., to form Absher Refining Co., Ltd. No information available.

#### Kyiskax Oil, Gas & Mineral Development Co., Ltd.

It is reported that the company is dead.

# Ko-Top Oils, Limited

(Dominion Incorporation, May 3, 1927) Head Office 79-80 Union Bldg., Calgary,

Fiscal Year Ends—Feb. 28.

Annual Report Appears—March 8.

Transfer Agents and Registrars—The company's head office.

Auditors—J. Ewart Collins, Calgary, Alta.

Solicitors—Hogg & Goodman, Lethbridge,

Alta.

Company—Owns and is developing petroleum property in the Turner Valley and Milk River, Alberta.

History—The company's property was acquired from the directors of the company for a total of 65,000 shares and a total of \$15,000 cash.

Royalties—One-eighth of all marketed production from the company's property is payable to the directors.

payable to the directors.

Property—The company owns leases on a total of 510 acres located as follows:

120 acres in the Turner Valley:

Sect. Twp. Rnge. Merid. L.S.D. 3 20 20 3 w5 21 w5 20

390 acres in the Milk River district:

spud in.

No. 2 well will be located on L.S.D. 6, section 28-18-2-w5, in the Turner Valley.

No preparations for this well have been

No preparations for this well have been made yet.

Officers—W. J. Douglass, pres. and managing director; S. Williams, vice-pres.; R. F. Cook, sec.-treas.; T. B. Williams, phd., M.S.c., Mining Engineer and geologist

Directors—W. J. Douglass, R. F. Cook, both of Calgary; S. Williams, Milo, Alta.; P. Trainor, Victoria, B.C.; John Winkler, Queenstown, Alta.; C. F. Herman, Cluny, Alta.

#### CAPITAL STOCK

Authorized Outstanding Par Common.... 500,000 shs. 95,000 shs. n.p.v.

#### Keeler Consumer's Oil Co., Ltd. (Saskatchewan Incorporation Oct. 23, 1928)

Head Office—Keeler, Sask. Capital Authorized — Preferred, \$10,000, par \$50; common, \$2,500, par \$1. Does not answer mail.

#### Keno Lake Oils Ltd.

It is reported that the company is dead.

Kevin Oil Co., Ltd.
The company is inactive. The shares had no value as at March 1, 1929, and the company was said to be in bad shape.

#### Kew Oil Co., Ltd. (Alberta Incorporation)

Capital Authorized—\$500,000, par \$1. No information on this company is avail-

# Keystone Exploration Co., Ltd.

(Dominion Incorporation, July 17, 1928)

Head Office—Calgary, Alta.

Name changed in June, 1929 from Canadian Hardrock Oils Ltd.

Capital Authorized—100,000 shares, n.p.v.
It is reported that the company is being wound up.

#### Keystone Oil Co., Ltd. (Incorporated 1914)

It is reported that the company has sur-

rendered its charter.

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# Kane Oil of Canada, Ltd.

(Quebec Incorporation, 1928)

Head Office-132 Peter St., Quebec. P.Q. Fiscal Year Ends-December 31 (Heretofore Oct. 31).

Annual Report Appears—In February.

Annual Meeting—Third Tuesday in Feb.

Registrars & Transfer Agents—Sun Trust Co., Ltd., Quebec, P.Q. Auditors—Ernst & Ernst (for Texas ac-counts); Paul Guertin & Co., (for Canada accounts).

Company-Owns and operates producing petroleum acreage in various counties of Texas, U.S.A.

Texas, U.S.A.

History—The company, incorporated on Oct. 25, 1928, had acquired the Kane lease from John Kane in 1926, and has, since that date, acquired further acreage from the Tatum Lease Syndicate; P. J. Kelly, J. W. Ray, S. E. Hittson, S. A. Davis, G. S. Spruill, E. D. Dulin, C. H. Daniels, Estate of B. C. Lewis, N. H. Jones, Allen Shabay. New Domain Oil & Gas Co. (So. Penn. Oil Co.); Rio Bravo Oil Co. (sub. S.P.R.R.). The total is unavailable.

Royalties—Royalties payable only to fee owners of the mineral rights, one-eighth of gross production, oil or gas.

of gross production, oil or gas.

Drirlling Agreements—The company does its own drilling, having purchased four Moore Champion outfits, one wooden outfit and 60,000 feet of casing and other piping necessary for drilling operations. In Feb., 1929, the material and equipment, buildings, yards and railroad tracks of the New Domain Oil & Gas Co., of Cisco, Texas. were added to the company's property for \$60,000. The company intends to drill about 30 wells on its acreage in Texas.

The company intends to drill about 30 wells on its acreage in Texas.

Property—The company owns or controls leases on 181 acres in Shackelford county, Texas; 30 acres in Callahan county, Texas; 345 acres in Howard county, Texas; 1,980 acres in Jack county, Texas. The warehouse, office buildings, railroad siding tracks at Sisco, Texas, and about \$200,000 in equipment, is also owned by the company. A describing of the properties follow:

116 acres Kane lease, sec. 59, University land, Shackelford county.

345 acres. Jones lease, sec. 4, Blk. 4, T. & P. Ry., Howard county.

land, Shackelford county.

345 acres. Jones lease, sec. 4, Blk. 4, T. & P. Ry., Howard county.

40 acres, Pritchard lease, sec. 20, University land, Shackelford county.

25 acres, Rice lease, sec. 17, University land, Shackelford county.

30 acres. Odem lease, sec. 3199, Premium survey, Callahan county.

160 acres. Jones lease. sec. 43, Blk. 4, H. & T. C. Ry., Eastland county.

160 acres, Lewis Estate, sec. 43, Blk., 4, H. & T. C. Ry., Eastland county.

60 acres, Dulin lease, sec. 48, Blk. 4, H. & T. C. Ry., Eastland county.

80 acres, Daniels lease, sec. 48, Blk. 4, H. & T. C. Ry., Eastland county.

60 acres, Jones lease 1-3 int., sec. 48, Blk. 4, H. & T. C. Ry., Eastland county.

60 acres, Jones lease 1-3 int., sec. 48, Blk. 4, H. & T. C. Ry., Eastland county.

327 acres, Spruill lease, sec. 49, Blk., 4
H. & T. C. Ry. Eastland County.

327 acres, Davis lease, sec. 54, Blk. 4 H. & T. C. Ry., Eastland county.

480 acres, Ray lease, sec. 69, Blk. 4, H. & T. C. Ry., Eastland county.

160 acres, Hittson lease, sec. 69, Blk. 4, H. & T. C. Ry., Eastland county.

237 acres, Ray lease, sec. 68, Blk. 4 H. & T. C. Ry., Eastland county.

238 acres, Ray lease, sec. 68, Blk. 4 H. & T. C. Ry., Eastland county.

237 acres, Ray lease, sec. 68, Blk. 4 H. & T. C. Ry., Eastland county.

238 acres, Ray lease, sec. 68, Blk. 4 H. & T. C. Ry., Eastland county.

7. C. Ry, Eastland county.
40 acres, Yeager lease, sec. 3172, T. E. & L.
Land, Eastland county.
1,980 acres, Riggs lease, abst. sec. 1,045,
Buckner blk., Jack county.
Klum lease, abst. sec. 377, Murray blk.,
Lack county.

Jack county. Klum lease, abst. sec. 417, Mills blk., Jack

county.
Gunter lease, abst. sec. 459, Gunter blk.,

Jack county.

Berry lease, abst. sec. 21, Anderson blk.,
Jack county.

Elliott lease, abst. sec. 1,045, Buckner blk., Jack county.

Graves lease, Murray blk., Jack county. Riggs lease, sec. 392, Matthews blk., Jack

Development-The status of operations as

at Nov. 1, 1929, was as follows: Wells Nos. 1 to 9—Completed and operat

wells Nos. I to 9—completed and operating. All are drilled to a depth of from 620 feet to 640 feet.

Jones No. 1—Producing, at a depth of 3,580 feet, about 3,000,000 cubic feet of wet gas daily, gasoline content, .56 gallons per 1,000 cu. ft. Residue of gas sold for compencial nurposes.

Jones No. 2—Drilling at 3,448 feet.
Davis No. 1—Drilling at 5,135 feet.
Davis No. 2—Drilling at 3,640 feet, gas-

Ray No. 1—Drilling at 450 feet. Rio Bravo No. 1—Rig building. Matthews No. 1—Material moving to lo-

Officers—S. A. Hopkins, pres.; Adelard Deslauriers, vice-pres.; Paul Guertin, sec. Directors—S. A. Hopkins, Cisco, Texas; A. Deslauriers, Paul Guertin, John Thomson, E. G. Smith and Maurice Boisvert, all of Quebec, P.Q.

#### CAPITAL STOCK

Authorized Outstanding Par \$3,000,000 \$2,200,000 \$1 Common \$3,000,000 \$2,200,000 \$ Of the issued and outstanding shares, substantial interest is held by Queb

# Lanark Freehold Oil & Coal Company, Limited

(Dominion Incorporation, 1929)

Head Office-304 McArthur Bldg., Winni-

Transfer Agents and Registrars—Canada Permanent Trust Co., Winnipeg. Auditors—Hare, Burch & Co., Winnipeg. Solicitors—Mackenzie, Campbell & Dris-

coll, Winnipeg, Man.

Company—Owns and is developing of and coal properties near Lethbridge, Alta.

History—The company's property was purchased from the vendor, T. M. Hudson, who receives \$15 per acre and royalties on coal as detailed below.

coal as detailed below.

Royalties—The company agrees to pay to T. M. Hudson, 27 cents per ton of coal recovered, payment to be made as follows: 10 cents per ton on an accepted basis of 10,000,000 tons of recoverable coal shall be paid progressively in stock (at \$5 per share); 17 cents per ton shall be paid in cash without interest when and as the coal is mined, and sold. The vendor's stock is pooled until the company's financing has been completed. been completed.

No royalties are payable on the com-pany's oil rights, as the land was bought as a coal property before oil was considered a possibility.

25 9 w4

30&31 9 (being that portion lying west of the Belly River)

Kiver) 3, 4, 5, 6, 11, 12, 13, 14 ....... 26 11 22 3, 4, 5, 6 ...... 26 9 17 The following is leasehold land: 1, 2, 3, 4, 5, 6, 7, 8 1 10 22 16,  $N\frac{1}{2}9$  ..... 29 9 21 w4

an active coal mining programme with a pay-roll averaging \$60,000 per annum. No de-velopment has been done to date in an effort

velopment has been done to date in an effort to produce oil.

Special Provision—Under the contract with the vendor, if the company should by any chance fail to strike oil in commercial quantities, then all the money so expended is to be considered as paid on the deferred payments of the coal.

Officers—Lt.-Col. W. B. Wood, pres.; John Ferguson, vice-pres.; A. B. Hudson, sectreas.; W. L. Hamilton, consulting geologist.

Directors—Lt.-Col. W. B. Wood, A. B. Hudson, Geo. M. Laing, all of Winnipeg; John Ferguson, Toronto; W. L. Hamilton, Bienfait, Sask.; T. E. Elviss, Brandon, Man.

#### CAPITAL STOCK

Authorized Outstanding 500,000 sh. not stated Common .. The company is offering 5,000 shares at \$5

# Lacombe Oil & Development

Co., Ltd.
It is reported that the company surrendered its charter in 1923.

#### Laidlaw Petroleum Co., Ltd. (Dominion Incorporation, July 1, 1929)

Head Office—Calgary, Alta.

Development—It is stated that the Imperial Oil Ltd., is developing the property.

Royalty Obligations—One-eighth of all marketed production is payable to Galgary & Edmonton Corporation Ltd. The remainder is payable to Imperial Oil until drilling is paid for.

Capital Authorized — 1,000,000 shares, n.p.y.

n.p.v. Mail returned.

## Lakeview Oils Ltd.

(Incorporated 1914)

It is reported that the company is dead.

# Lancashire Oils, Limited

(Dominion Incorporation, March, 1926)

Head Office-407 Maclean Block, Calgary,

Transfer Agents and Registrars—The company's head office.
Auditors—A. L. Stevens, C.A., 414 Mac-

lean Block, Calgary.

Solicitors—Sinclair & Jull, Calgary. Company—Owns and is developing petro-

leum properties in southern Alberta. History—Company's property was acquired in 1926 for a consideration of 42,400

Royalties—The company.

Royalties—The royalty liabilities of the company are not stated.

Property—The company own leases on 260 acres in Alberta located as follows:

60 acres in the Fish Creek district:

 $E\frac{1}{2}$  6 ..... 34 22 5 60 acres in the Priddis Valley: 2 ..... 34 N½ 6 ..... 20 22 22

Development—The company has picked its drilling site for well No. 1 on the N½ L.S.D. 12, section 3-20-3-w5, in the New Black diamond field. At October 1, 1929, however, no development work has been

Officers—J. T. Wilson, pres. and mgr.; Wm. Gill, vice-pres.; A. E. Bailey, sec-treas. Directors—J. T. Wilson, Geo. Daniels, J. H. Sparrow, Wm. Gill, all of Calgary; A. E. Bailey, Delacour, Alta.

#### CAPITAL STOCK

Authorized Outstanding Par \$500,000 Not Stated \$1 Common....

#### Lawrence Petroleum Ltd. (Dominion Incorporation 1929)

Head Office—Hamilton, Ont. Capital Authorized — 1,00 1,000,000 shares,

#### Leaseholders Development Co., Ltd.

It is reported that the company's charter was surrendered in 1926.

#### Legend Oil, Ltd.

Subsidiary of Devenish Petroleum Ltd.

# Lethbridge Petroleum and Refineries, Ltd.

(Dominion Incorporation, 1929)

Head Office-106 P. Burns Bldg., Calgary, Alta

Registrars and Transfer Agents—Oak Finance Corporation, 106 P. Burns Bldg., Calgary, Alta.

Auditors—H. E. Howard, Calgary.

Solicitors—Adams, Fitch & Arnold, Calgary.

gary, Alta.

Company—Owns, and is exploring by test holes, petroleum properties in various sections of Alberta.

History—The property was acquired in 1929 from Lethbridge Leases, Limited, who received 1,000,000 shares of the company's stock for the property.

Royalties—One-twentieth of the market-

Royalties—One-twentieth of the marketed production from all the company's property except 160 acres, is payable to Lethbridge Leases, Ltd.

Property—The company owns leases on
2,160 acres located as follows:
2,000 acres in the Blood Indian Reserve:
LSD Seat Two Page Movid

3, 4, 5, 6, 11, 12 13, 14 ...... 3, 4, 5, 6, 11, 12, 13, 14 ..... L.S.D. Sect. Twp. Rnge. Merid. 9 11, 12, 13, 14.... 24 All .... 12 w4 22 21 86 w4 11, 12, 13, 14 .... 12 8
All .... 6 6
9, 10, 15, 16 .... 9 6
1, 2, 7, 8, 9, 10,
15, 16 .... 29 8
13, 14 .... 12 8
40 acres in the Turner Valley:
W½10, W½15 ... 16 17
40 acres in the Twin Dome 32 w4 21 w4 w4 22 2 w5 1/210, W 1/215 ... 10 40 acres in the Twin Dome area: 1 ..... 36 20 28 14 w4 40 acres in the Calling Valley: 14 22 w5 40 acres near Alderside:

14 2 19 28 Development—The only development done by the company to date is the drilling of three test holes on the Blood Indian prop-

officers—Italo Rader, pres.; S. H. Adams, K.C., vice-pres.; L. M. Jones, sec.-treas. Directors—S. H. Adams, K.C., Joe DeMan, H. R. Chauncey, all of Calgary; Italo Rader, M. Freeman, both of Lethbridge, Alta; P. A. Magrath, Cranbrook, B.C.

CAPITAL STOCK

CAPITAL STOCK

Authorized Outstanding Par
Com. (shs.) 5,000,000 2,500,000 n.p.v.

The outstanding stock represents the
amount proposed to be outstanding at the
completion of present financing. Of this
amount, 1,000,000 shares were given for
the property and the remaining 1,500,000
shares have been underwritten by 'Oak
Finance Corporation, Limited, 109 P. Burns
Bldg., Calgary, Alta.

Lehalta Oils, Ltd.

(Dominion Incorporation, February, 1929) Head Office-1115 Royal Bank Bldg., Mont-

real, P.Q.
Transfer Office—British Canadian Trust

Transfer Office—British Canadian Trust
Co., Lethbridge, Alta.
Property—Owns 2,000 acres in the Chin
Coulee district.
Officers—Geo. Wood, pres.; A. M. Mowat,
managing director and secretary.
Directors—Geo. Wood, A. M. Mowat, W. M.
A. Maclaren, A. J. Wood.
Capital Authorized — 1,000,000 shares,
n.D.V.

n.p.v.

The company did a small amount of development work on its property, but is at present inactive.

#### Lethberta Oil Fields Ltd.

The company's charter has been surrendered.

#### Lethbridge Leases Ltd.

Head Office-106 P. Burns Bldg., Calgary,

This is a holding company only, privately owned. It has leased land on share and royalty basis to Lethbridge Petroleum and Refineries Ltd.

# Lions Gate Oil Co., Ltd.

(Dominion Incorporation, 1928)

Head Office—81 Stock Exchange Building, 553 Granville St., Vancouver, B.C.

Fiscal Year Ends—September 1. Annual Meeting—Held in April.

Registrar-Hopkins & McGill, Vancouver, B.C

Transfer Agents - Montreal Trust Company

Auditors-Riddell, Stead, Hodges & Win-Vancouver, B.C.

Solicitor—G. F. H. Long, Vancouver, B.C.
Company—The company owns and is preparing to develop petroleum acreage in the various fields of Alberta.

History—The company was incorporated on July 17, 1928, to acquire from Hopkins & McGill, their present holdings, free from drilling restrictions and royalties, the total consideration being 450,000 shares of the company's capital stock.

Royalties-The company has no royalty

liabilities.

Drilling Agreements-The company has

not made any drilling agreements as yet.

Property—The company owns approximately 2,031 acres in Alberta, as follows: L.S.D. Sect. Twp. Rnge. Merid.

Devenish field—1	.386	acres.		
5	31	5	13	w4
2	10	6	14	w4
S½ of 15	17		15	w4
3	19	6	15	w4
3, 4 & 6				w4
11, 12, 13 & 14	31		15	w4
E½10, N½15 & 16				
11, 12, 13 & 14	#	7	15	w4
0 10 15 & 16	6		15	
			10	W4
1, 2, 3, 4, 5, 6, 7, 8,				
9, 10, 11, 12, 13	. 0	-	15	- 1
& 15		7	15	w4
Milk River field-				
6	11	1	11	w4
10 & 15				w4
11 & 12	30	2	10	w4
Red Coulee field-1	166 a	cres.		
3, 4, 5 & 6	6	1	16	w4
Mill Creek field-				
8 & 9	28	5	1	w5
4 & 5	28	6	2	w5
10		6	2	w5
Turner Valley-8				
S½ of 10			3	w5
N½ of 6			3	
S½ of 11			3	
W½ of 15			2	w5
YY 72 OI 10	04	TO	4	WO

Development — The company has not started its development work yet, although it is reported that the derrick is erected on one of their properties in preparation for drilling.

Officers — Brig.-Gen. J. Duff-Stewart, pres.; Innes Hopkins, vice-pres.; Geo. A. McGill, sec.-treas.; Alfred E. Ireland, field ET; Dr. John A. Allan, cons. geol. Directors—Brig.-Gen. J. Duff-Stewart, I. Hopkins, A. E. Ireland, O. G. Devenish and F. Glover, all of Vancouver, B.C.

#### CAPITAL STOCK

Authorized Outstanding Par 1,000,000 shs. 500,000 shs. NPV Common

#### Lethbridge Oil & Brokerage Co., Ltd.

It is reported that the company is dead.

#### Lethbridge Oils Ltd.

The company's charter has been surren-

#### Lettermay Oil & Development Co., Ltd.

It is reported that the company is 'dead.

#### Liberty Oil Co., Ltd.

It is reported that the company is dead.

#### Liquid Gold Oil Co., Ltd.

(Dominion Incorporation, May 31, 1929) Head Office—Vancouver, B.C. Capital Authorized—500,000 shares, n.p.v.

# Lincoln Gas Company, Ltd.

(Ontario Incorporation, 1925)

Head Office-Room 1601, 372 Bay Street, Toronto, Ont. Fiscal Year Ends—May 31.

Auditor - Gordon Firstbrook, Toronto,

Company-Operates producing natural gas and oil acreage in Lincoln and Haldi-

mand counties, Ontario.

History—Incorporated to operate as a natural gas producing company.

Royalties—One-tenth of oil and gas pro-

duction is given for private use to the les-

Property — The company owns, under lease, 1,500 acres in Lincoln and Haldimand counties, Ontario, detailed descriptions of which are available.

Development—On the company's properties, there are nine shallow wells, seven of which are producing.

Officers—T. N. Woolverton, Grimsby, Ont.; S. E. McNinch, Canboro, Ont.; and D. R. Michener, Toronto.

#### CAPITAL STOCK

Authorized Outstanding Par Common \$100,000 \$61,005

#### Liquid Natural Gas (Canada) Ltd.

(Incorporated 1914)

It is believed that the company is dead.

# Liverpool, Calgary, Oil & Gas

(Incorporated 1914)

It is reported that the company is dead.

#### Lloydminster Oil & Development Co., Ltd.

(Incorporated 1926)

Head Office-1428 17th Ave. West, Calgary, Alta.

Property - In the Wainwright-Ribstone field.

Officers—I. H. Crooks, pres.; F. E. Spooner, vice-pres.; H. H. Thompson, sec.-treas.

Directors—I. H. Crooks, F. E. Spooner, R. E. Austin, H. H. Thompson.

Capital Authorized-\$25,000, par \$1. Issued 12,000 shares.

The company states that it is a private holding company only. None of the shares are publicly held. The company has no development plans at present.

# Lloyd's Petroleum Limited

(Dominion Incorporation, 1929)

Head Office-Bank of Toronto Building, Vancouver, B.C.

Fiscal Agents—Welch & Welch, Limited, 724 Hastings West, Vancouver, B.C.
Auditors—Shaw, Salter and Plommer, Vancouver, B.C.

Solicitors-St. John, Dixon and Turner, Vancouver, B.C.

Company—Owns and is preparing to develop petroleum acreage in the Wainwright, Turner Valley and Milk River area of Alberta.

History—The company was incorporated to acquire the present holdings from a private syndicate, the total consideration being 800,000 shares of the company's capital stock. The above consideration also included promotion fees and the cost of drilling the first well, which were assumed by the vendors.

Royalties—One-eighth of marketed production from 20 acres in Turner Valley, is payable to the vendors, the balance of the property having no royalty liabilities.

Drilling Agreements—The vendors are to a company and a company are company as a company are company as a company are company.

drill the first well for the company, contracts, if any, are unavailable.

Property—The company owns approxi-

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# THE PINANCIAL POST RECORD OF PROSPECTUSES

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Por Proceeds Port

mately 4,480 acres	in	Alberta	fields	as fol-
lows:	~	Y 8 .	1	
		t. Twp.		Merid.
Wainwright distr			cres:	
10 & 15	34	43	6	w4
16	16	44	4	w4
2 & 7	20	44	6	w4
13 & 14	29	44	6	w4
13, 14, 15 & 16	30	44	6	w4
11, 12, 13 & 14	32	44	6	w4
1, 2, 7, 8 & 10	36	44	7	w4
1, 2, 7, 8 & 10 3, 4, 5, 6 & 13	29	45	4	w4
10	30	45	5	w4
7	35	45	5	w4
All of	2	45	6	w4
9. 10. 11 & 12	6	45	6	w4
3, 4, 5 & 6	10	45	6	w4
5, 6, 7 & 8	35	45	7	w4
9	10	46	6	w4
9	18	47	5	w4
4	32	47	5	w4
11, 12, 13 & 14	28		6	w4
1, 2 & 7	24		9	w4
1,	20		10	w4
2, 4 & 10	22		10	w4
4, 9, 10 & 16		47	10	w4
3 & 4	4		10	w4
4	18	48	10	w4
4 & 5	24		11	w4
3 & 10	34		11	w4
			acres.	W.Ŧ
Turner Valley vi N ½ of 16	21	18	1	w5
	30		1	w5
W ½ of 6	2	19	2	w5
E ½ of 7	1	21	4	w5
S ½ of 10 & E ½		21	4	WO
	14	21	2	w5
1	32	21	3	w5
W ½ of 5	29		4	
N ½ of 12	24		5	w5
N ½ of 6	6	26	4	w5
				w5
Milk River distri	ct-	-1,000 a	cres:	
3, 4, 5, 6, 11, 12	10	-	107	
& 14 11, 12, 13 & 14	18	5	17	w4
7, 0 10 15 0 14	19	5	17	w4
7, 9, 10, 15 & 16.	30	5	17	w4
2, 4, 6, 7, 8, 9, 10 13 & 14	01	-	4.0	
19 & 14	31	5	17	w4

motely 1 190 serves in Alberta fields as fol

Development—The site for the first well has been chosen and is ready to be spudded in, using a rotary rig. The location is not available.

Officers—Senator Hon. W. H. Sharpe, pres.; Hon. W. H. Sutherland, M.D., vicepres.; J. Newton Harvey, sec.-treas.

Directors—Senator Hon. W. H. Sharpe, Senator Hon. Lendrum McMeans, Winnipeg, Man.; Hon. W. H. Sutherland, M.D., J. Newton Harvey, Major W. D. Swan, D.S.O., C.E., M.E.I.C., T. W. Fletcher, A. J. Welch, Vancouver, B.C.; J. W. Berry, M.L.A., Lang-ley, B.C. ley, B.C.

#### CAPITAL STOCK

Authorized Outstanding Par Common. 2,000,000 shs. 900,000 shs. NPV Of the issued and outstanding shares, 100,000 were underwritten by Welch & Welch, Limited, of Vancouver, B.C., and offered to the public at \$1 per share.

#### Locarno Oils Ltd.

It is reported that the company's charter has been surrendered.

#### Locomotive Oil & Gas Co., Ltd. (Incorporated 1914)

The company is believed to be dead.

#### London-Alberta Oil Fields Ltd. (Incorporated 1914) It is reported that the company is dead.

London Alberta Petroleum Co., Ltd.

It is reported that the company is dead.

#### London Calgary Oil & Development Syndicate Ltd.

It is reported that the company is dead.

#### London-Canadian Petroleum Co., Ltd.

(Incorporated 1914)
It is believed that the company is dead.

# London Ribstone Petroleums Ltd.

(British Columbia Incorporation, 1927) Head Office - 736 Granville St., Van-

Fiscal Year Ends—Oct. 31. Annual report appears about the end of November, at an-

nual meeting.
Solicitors—E. P. Davis & Co., Vancouver,

Royalties—Not stated.
Property — The company owns 17,000 acres in a block in the Ribstone field, Alberta, in townships 42 and 43, range 3, west

berta, in townships 42 and 43, range 3, west of the fourth meridian.

Development — No. 1 well on L.S.D. 14, section 10-43-3-w4, was drilled to a depth of 2,483 feet, and is now shut down.

No. 2 well on L.S.D. 5, section 22-43-3-w4, is reported to be drilling at a depth of 850 feet on Nov. 20, 1929.

Officers — J. C. Ralston, pres.; Harry Ransford, sec.; G. N. Beattie, field manager.

Directors—J. C. Ralston, G. C. Hans Hamilton, N. E. MacDougall, G. N. Beattie.

CAPITAL STOCK

#### CAPITAL STOCK

Authorized Outstanding Par .) \$160,000 \$127,932 \$1 \$1,340,000 \$887,227 \$1 Pref. (non-cum.) Common

#### London & Glasgow Oil Corporation Ltd.

(Incorporated 1914) It is reported that the company is dead.

#### London Oil Securities Ltd. It is reported that the company has sur-

rendered its charter.

#### London, Scottish & Montana Oils, Ltd.

It is reported that the company surrendered its charter in 1922.

## London Union Oil Co., Ltd.

(Incorporated 1914)
Taken over by Royalite on the basis of 232½ shares of London Union to one share of Royalite.

# Lone Star Oil & Gas Co., Ltd.

It is reported that the company is dead.

#### Lorine Oil Investments Ltd. It is reported that the company is dea'd.

# Los Alta Oil Co., Ltd.

(Incorporated 1914)
It is reported that the company's charter was surrendered in 1921.

#### Luckey & Petroleum Products Ltd.

The company is reported to be dead.

#### Lucky Mary Oil & Natural Gas Co., Ltd.

(Incorporated 1914) It is reported that the company is dead.

#### Lucky Strike Oil & Gas Co., of Alberta, Ltd.

(Incorporated 1914)
It is reported that the company is dead.

#### Lumbermen's Consolidated Oilfields Ltd.

(Incorporated 1914)
It is reported that the company is dead.

# Lundbreck Alberta Coal & Oil

Co., Ltd.
It is reported that the company is dead.

# Lyon Oil Co., Ltd.

(Incorporated 1914)) It is believed that the company is dor-

# Lowery Petroleums, Ltd.

(Dominion Incorporation, March, 1929)

Head Office-404 Bank of Hamilton Bldg., Toronto.

Fiscal Year Ends-Not determined. Annual Report Appears-At annual meeting.

Annual Meeting—At call of directors.

Exchanges and Ticker Abbreviations—LM
The Toronto Curb. LP Standard Stock &
Mining Exchange, Toronto; Montreal Curb.

Registrars and Transfer Agents—Montreal Trust Co., Toronto, Montreal, Winnipeg and Vancouver.

Auditors-Price, Waterhouse & Co., To-

Additors—Price, Waterhouse & Co., Toronto.

Company—Owns potential oil and gas producing property in Turner Valley, Alta. Company has an agreement with Imperial Oil Ltd. to develop its property.

Drilling Agreement—The company has a development agreement with Imperial Oil Limited. This agreement provides in part:

(a) After royalty obligations to Calgary and Edmonton Corporation have been met, Imperial Oil Limited is to be reimbursed for actual drilling and equipment expenditures, plus 1 per cent overhead on drilling expenses, out of first production from the property. After these charges have been met Lowery Petroleums and Imperial Oil Limited share the production equally.

(b) Two wells are to be drilled, one in section No. 17 and one in section No. 9. After this, such wells are to be drilled as are necessary to develop the property under terms of Calgary and Edmonton Corporation leases. Two first wells are to be drilled to 4,500 feet or to a production of at least 25 bbls. per day.

(c) Imperial Oil Limited is to purchase net production at market prices prevailing.

Royalty—The Calgary and Edmonton Corporation. Limited, has royalty interest in

Royalty—The Calgary and Edmonton Corporation, Limited, has royalty interest in the property of the company and it is entitled to ½ royalty on the marketed production of the company, also to usual \$2.00 per acre rental charge until production starts. One producing well to each 160 acres releases the rental charge.

Property—440 acres in Turner Valley, Alberta, of which approximately 260 acres are located within the Benton outcrop.

L.S.D. Sect. Twp. Rnge. Merid. 11, 12, 13 & 14 1, 2, 9, 10 15 & 16 N½ of 7 & 8 w5 2 9 19 w5

Development—Well No. 1 is located in L.S.D. 14, section 17-19-2-w5. On Nov. 1, 1929, drilling was in progress at a depth of 4,251 feet.

Officers—Jas. R. Lowery, pres. and gen. mgr.; H. F. Cassidy, sec.-treas.

mgr.; H. F. Cassidy, sec.-treas.

Directors—Rt. Hon. Arthur Meighen, R. I. Clancey, Hon. Manning W. Doherty, Thos. Roadhouse, Toronto; Hon. Lorne C. Webster, Hon. Donat Raymond, Montreal; R. T. Evans, J. C. Gage, S. T. Smith, Winnipeg; P. Burns, Geo. M. Bell, H. W. Wood, Calgary; C. V. Cummings, Gen. J. W. Stewart, Col. Nelson Spencer, Vancouver; Sir Frank Barnard, Major R. H. B. Ker, Victoria.

#### CAPITAL STOCK

Authorized Outstanding Par ommon 500,000 shs. 500,000 shs. n.p.v. 20,000 shares are held in trust for com-Common pany's benefit.

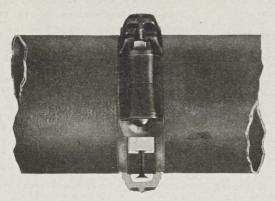
200,000 shares were offered in March, 1929, by Doherty-Easson Co., Ltd., Toronto; Gage, Evans, Spencer, Ltd., Winnipeg; Branson, Brown & Co., Vancouver and Victoria, B.C., at \$4 per share.

#### PRICE RANGE OF STOCK

High \$6.00 \$1.75

#### Lundy Petroleums Ltd.

(Dominion Incorporation May 25, 1929) Head Office—Calgary, Alta.
Capital Authorized — 1,000,000 shares,



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British American Oil
Refineries, Ltd.
Central Pipe Line
Company
Consumers' Gas
Company, Toronto
Imperial Oil Refineries Ltd.

eries Ltd.
International Petroleum Co., Ltd.
North West Co. Ltd.
Alberta

Regal Oil Co. Ltd. Alberta

Royalite Oil Co. Ltd. Alberta Union Natural Gas

Union Natural Gas Co. of Can., Ltd.

U. S. Companies

Amerado Petroleum
Co., Oklahoma

Atlantic Oil Producing Company,
Philadelphia

Associated Gas &
Electric Co.,
New York City

Barnsdall Oil Co.
Oklahoma

Billings Gas Co.,
Montana

Cabot Company,
Texas

Carter Oil Company, Oklahoma Consolidated Gas Co., New York Consolidated Gas Utilities Co., Oklahoma

Oklahoma
Dixie Oil Co.
Gibson Oil Company,
Texas

Gulf Pipe Line Co., Oklahoma Gypsy Oil Company, Texas

Hope Natural Gas Co., West Virginia Houston Pipe Line Co.

Humble Oil & Refining Co., Texas

Independent Oil &
Gas Co., Oklahoma
Iroquois Gas Corp.,
New York
Lincoln Oil Refining

Co., Illinois
Magnolia Petroleum
Corp., Oklahoma
Marland Refining
Co., Oklahoma

Co., Oklahoma
Midwest Refining
Co., Wyoming
Northern Indiana
Public Service Co.
Ohio Valley Gas
Corp.

Pennsylvania Lubricating Co.
Roxana Petroleum
Co., Texas

Shaffer Oil & Refining Co.
Shell Petroleum Co.

Simms Oil Company, Texas

Sinclair Oil & Gas Co.

Shelly Oil Company Standard Oil Co. of New Jersey

Standard Oil Co. of Louisiana

Standard Oil Co. of New York

Texas Pipe Line Co.
Tidewater Oil Co.,
New York

Tri-County Gas Co., Oklahoma

United Gas & Electric Engineering Co. New York

Vacuum Oil Co., New York Foreign Companies

Anglo Persian Oil Co. Argentine Govt. Oil Fields

Asiatic Petroleum Co. Venezuela Gulf Oil Company

and many others.

Their use on your lines warrants careful consideration. For particulars see our Alberta agent, Barry Young, Lancaster Bldg., Calgary, or write direct to Canadian Distributor:

# D. B. McWILLIAMS

200 Bay Street, TORONTO, ONT.
Phone Elgin 2945

# High River Oilfields Ltd.

Head Office and Transfer Office: 310 Leeson-Lineham Blk., CALGARY, ALTA.

Incorporated under the Companies Act of the Dominion of Canada. Capitalization 1,000,000 shares at the par value of \$1.00.

#### OFFICERS AND DIRECTORS:

J. N. BOND, Pres., Rancher, High River, Alta.J. E. ROGERS, Vice-Pres., Gentleman, Victoria, B.C.

CHAS. C. WALKER, Man. Dir., Oil Operator, Calgary, Alta.

DR. L. DOUGLAS, Dental Surgeon, Vancouver, B.C.

J. W. CORNETT, Member of British Columbia Legislative Assembly, Vancouver, B.C. Secretary-Treasurer: G. R. Gell, Accountant, Calgary.

Auditors: McCannell Bros. & Co., Calgary, Alta.

Bankers: Canadian Bank of Commerce, Calgary,
Alta.

Solicitor: D. Austin Lane, Calgary, Alta.

Actively drilling No. 1 well on L.S.D. 6, 34-18-29 West of the 4th meridian. Total acreage 2127.

# Alberta Oil Stocks

Bought and Sold

Phone your orders to this office

# H.S. Flock & Company

26 Canada Life Bldg.

Phone M6059

Calgary

Alberta

#### Maccabee Creek Oils. Limited

(Dominion Incorporation, 1929)

Head Office-704 Centre Street, Calgary. Alta.

Registrars and Transfer Agents—Company's head office.

Auditor-Charles Hay, Calgary, Alta.

Company—Owns and is preparing to develop petroleum acreage in the Moose Mountain field of Alberta.

History—Incorporated on April 8, 1929, to acquire from the Alberta Foothills Development Company, Limited, approximately 1,360 acres in the Moose Mountain field, the total consideration being 105,000 shares of the company's capital stock, and a royalty on production of 12½%.

Royalties—One-eighth of marketed production is payable to the Alberta Foothills Development Company, Limited.

Drilling Agreements-To date, the company has done its own work, making no agreements.

Development-The company has done no development work as yet, although they have erected a derrick on L.S.D. 16, section 33-23-5-w5.

Officers—A. Baldwin, pres.; W. A. Brown, vice-pres.; E. P. Stephenson, vice-pres. and sec.-treas.

Directors—A. Baldwin, W. A. Brown and E. P. Stephenson, of Calgary, Alta.

Common.. 250,000 shs. Outstanding Par 250,000 shs. 205,000 shs. NPV

100,000 shares have been underwritten by a Winnipeg house and will be offered to the public at \$1 per share.

#### Macdonald Oils Ltd.

(Incorporated 1914)

It is believed that the company is dea'd.

# Mack Oil & Gas Co., Ltd.

No information available.

# Mackenzie Basin Syndicate

The syndicate is reported to be dead.

#### Mack-Doll Oil & Gas Co., Ltd.

The company holds 1,327 acres in the Ochre River district. No stock has been sold nor drilling done to date. A. C. Mc-

## Magnet Oil Co., Ltd.

The company is reported to be dead.

#### Main Pool Oils Ltd.

(Dominion Incorporation March 12, 1929)

Head Office-Calgary, Alta.

Capital Authorized - 1,000,000 shares,

#### Manufacturers Oil & Refineries, Ltd.

(Dominion Incorporation 1926)

Head Office-507 McLeod Bldg., Edmonton, Alta.

Transfer Agents & Solicitors-Grant & Stewart, Edmonton, Alta.

The company has property in the Wainwright field. To date it has been a holding company only.

Officers—H. W. B. Douglas, pres.; R. E. Emery, vice-pres.; J. K. Stewart, sec.-treas. Directors—H. W. B. Douglas, R. E. Emery, Dr. N. Hardin, L. C. Stevens, J. K. Stewart.

Capital Authorized-500,000 shares, n.p.v.

## Madison Oils Limited

(Dominion Incorporation, 1926)

Head Office-414 Maclean Block, Calgary,

Annual Meeting Date-In September. Exchanges-Unlisted section of the Calgary Stock Exchange.

Registrar and Transfer Agent — A. L. Stevens, C.A., Calgary.
Auditor—A. L. Stevens, C.A.

Company—Owns and is developing petro-leum properties in the Turner Valley and Beaver Dome.

Beaver Dome.

History—The Turner Valley property was acquired from United Oils, Limited, the remainder was acquired from private parties. A total of 300,000 shares was paid for the property. At one time the company owned property in Montana, but has since sold it.

Royalties—One-tenth of marketed production from L.S.D. 4 section 9-21-3-w5, is payable to private parties; one-tenth from W½ L.S.D. 7, section 24-20-3-w5, payable to United Oils; the rest of the company's property carries a royalty liability of one-twentieth.

Drilling Contracts—For a stock consideration of 180,000 shares, Morris Weiss, contractor, agrees to drill a well on the com-

pany's property.

Property—Company owns 350 acres in Al-

berta, located as follows: 240 acres in the Beaver Dome:

240 acres in the Beaver Dome:
L.S.D. Sect. Twp. Rnge. Merid.
8 & 10 . . . . . 24 2 11 w4
1, 2, 7, 8 . . . . . 18 2 10 w4
110 acres in the Turner Valley: w4 w5

4 .... 9 W ½ 7 .... 24 SE¼ 7 20 SE¼ 7 ..... 24 w5

No. 2 well, located in the Beaver Dome in L.S.D. 10, section 24-2-11-w4, was being drilled at a depth of 1,900 feet on Oct. 1, 1929, and were in the Dakota formation. A flow of three or four million cu. ft. of gas

flow of three or four million cu. ft. of gas per day had been encountered.

No. 3 well, located in the Turner Valley, in L.S.D. 7, section 24-29-3-w5, is preparing to spud in. The cellar has been dug, the derrick erected and equipment on ground.

Officers—John McCaffray, pres.; Dr. E. H. Simmons, vice-pres.; Geo. T. Wright, sectreas.; Morris Weiss, managing director.

Directors—J. McCaffray, E. H. Simmons, Geo. T. Wright, Morris Weiss, Wm. McArthur.

Arthur.

#### CAPITAL STOCK

Common \$1,500,000 \$500,000 \$1

Of the outstanding capital stock, 300,000 shares were given for the property, 180,000 were given in payment for the drilling, and about 20,000 were sold by the company for cash

# Mammoth Oil Co., Ltd.

It is reported that the company is dea'd.

# Majestic Oil Company,

(B.C. Incorporation, 1929)

Head Office-414 Standard Bank Building, Vancouver, B.C.

Registrars and Transfer Agents—Company's head office.

Auditors—Not yet appointed.
Solicitors—Nobel & Beeston, Vancouver,

Company — Owns potential petroleum acreage in the Flathead Valley of Alberta. History—Incorporated in August, 1929, to acquire from the Amalgamated Oil Co., Ltd., their present holdings, the total consideration being 400,000 shares of the company's capital steel.

capital stock.

Royalties—Royalty liabilities unavailable.

Drilling Agreements—Company has made

no agreements to date.

Property—The company owns approxi-

mately 6,000 acres in Flathead Valley, located between Sage and Kishenehna Creeks. The legal descriptions of the property are unavailable.

Development-As at October 1, 1929, the company had done no development work.

Officers—F. G. Leonard, pres.; G. H. Bessmeyer, vice-pres.; R. Arnold, cons. geol.

Directors—F. G. Leonard, C. H. Bessmeyer, A. B. Kachel, Hollywood, Cal.; A. J. Knutson, Portland, Ore.; W. D. Scott, Spokane, Wash.; F. E. Keeler, Los Angeles, Cal.; J. B. Nobel, Vancouver, B.C.

#### CAPITAL STOCK

Authorized Outstanding Par Common..... \$400,000 \$500,000

# Majestic Oils, Limited

(Dominion Incorporation March 16, 1926)

Head Office—Calgary, Alta., care of H. L. O'Rourke, 514 Maclean Block, Calgary, Alta.

Solicitor-H. L. O'Rourke, Calgary, Alta. Auditor-A. L. Stevens, C. A., Calgary.

Company-Owns petroleum properties in the Monarch district, Alta.

History—The company's property was acquired on July 25, 1929, from the Monarch Oil Holdings Limited for a consideration of 500,000 shares of the company's stock plus the royalties as detailed below.

Royalties—One-eighth of all marketed production from the company's property is payable to Monarch Oil Holdings Limited.

Property-The company owns leases on 1,000 acres in the Monarch structure located as follows:

L.S.D.	Sect.	Twp.	Rnge.	Merid
2, 4, 6, 10, 12, 13	36	21	7	w5
2, 7, 8, 10, 15, 16	35	31	7	w5
15	31	31	6	w5
1, 3	6	32	6	w5
4	5	32	6	w5
6, 11	15	31	6	w5
14, 15	21	31	6	w5
3, 4, 5, 6	11	31	6	
3	1	31	6	w5

Development-No development has been reported on the company's property to date.

Officers—Kenneth Moodie, pres.; W. G. Stinson, vice-pres.; A. L. Stevens, 414 Maclean Block, Calgary, secretary.

Directors—Kenneth Moodie, W. G. Stinson, Frank H. Proby, W. H. Ross, W. R. McArthur, E. E. Campbell, A. B. Netherby, all of Calgary.

#### CAPITAL STOCK

Common

Authorized Outstanding Par \$1,000,000 ---- \$1 FUNDED DEBT

Of an authorization of 200,000 gold bonds, \$150,000 were offered to the public at par with a 100% bonus of common stock.

The bonds are in denominations of \$25, \$50 and \$100, and are a first charge on all production of oil and gas, and assets of the

Redeemable at the call of the company.

# BALANCE SHEET AS AT SEPTEMBER 12,

Assets	
Cash	\$ 19
Leases and mineral rights	543,920
Preliminary and reorganization	0 20,0 20
expenses	4,668
Office equipment	67
Office equipment	0.1
	548,674
Liabilities	040,014
Accounts payable:	070
Secretary's salary	273
Audit and accounting fees	401
Lease rentals	1,000
Monarch Oil Holdings Ltd:	
Cash account	6,000
Share account	310,545
Legal fees	1,000
Bonds outstanding	4,450
Comital atacks	
Capital stock:	225,005

548,674

# Maple Leaf Oil Company, Maple Leaf Oil & Refining Limited

(Dominion Incorporation, 1928)

Head Office-1007 Stock Exchange Build-

Head Office—1007 Stock Exchange Building, Vancouver, B.C.

Transfer Agent and Registrars—Company's head office.
Auditor — J. S. Flanagan, c/o Crehan, Mouat & Co., Vancouver, B.C.
Solicitor — R. H. Tupper, c/o Walsh, Bull, Housser, Tupper, McKim & Molson, Vancouver, B.C.
Company—Owns and is developing natural gas and petroleum acreage in the Wainwright field of Alberta.

History—Incorporated on August 30, 1928, to acquire the assets and properties of the old Maple Leaf Oil Co., Ltd., on a basis of one preferred and one common share of the new company for each ten shares of the old company.

new company for each ten shares of the old company.

Royalties—One-eighth of the marketed production on 2,000 acres of the company's holdings is payable to Petroleum Royalties, Ltd., the balance of the property being freehold.

Drilling

Drilling Agreements—The company has let an agreement for the drilling of its wells, the basis and the party drilling being

wells, the basis and the party drilling being unavailable.

Property—The company owns approximately 2,400 acres of natural gas and petroleum acreage in the Wainwright field of Alberta, legal details of which are unavailable.

Development—The status of operations as at October 1, 1929, was as follows:

No. 1 well—Located in L.S.D. 1, section 24-45-8-w4, producing gas at 1,770 feet.

No. 2 well—located in L.S.D. 1, section 24-45-8-w4, producing gas at 1,780 feet.

Production—The gas production of Well—Production—The gas production—The gas

Production—The gas production of Well No. 1 is utilized in supplying gas to the Town of Wainwright, Canadian National Railways and Calgary Power Co., under a ten-year contract with the Wainwright Gas

Company.

Officers—James Black, pres.; J. T. Cosens, vice-pres.; H. G. Morris, sec-treas and man.

vice-pres.; H. G. Herre,
dir.
Directors — James Black, H. G. Morris,
B. Haddock, G. Lake, H. C. Hooper, all of
Vancouver, B.C.; J. T. Cosens, Steveston,
B.C.; N. C. Legge, Edmonton, Alta.
Authorized Outstanding Par
Preference. \$750,000 \$71,500 \$1
295,000 shs. 130,646 shs. NPV

Preference. \$750,000 \$71,500 \$1 Common... 225,000 shs. 130,646 shs. NPV Preference shares are 6% cumulative and have been adequately financed by Miller, Court & Co., Vancouver, B.C.

#### DIVIDENDS

The initial dividend on the preference shares was declared payable October, 1,

#### Mammoth Oil & Development Co., Ltd.

Head Office—Calgary, Alta.
Officers—Guy Weadick, pres.; Dr. J. R.
Birch, vice-pres.; J. M. Miller, sec.-treas.
Directors—Guy Weadick, Dr. J. R. Birch,
Wm. Scott, W. J. McLeod, J. R. Hammill.
Capital Authorized—\$500,000, par \$1.

Manhattan Oil & Gas Co., Ltd. It is reported that the company is dead.

Manitoba Mutual Oils Ltd. Head Office - Treherne, Man. Does not answer mail.

#### Manitoba Shell Refiners & Oils Ltd.

(Manitoba Incorporation June 26, 1928) Head Office—Winnipeg, Man. Capital Authorized—\$50,000, par \$1.

Manitowaning Oil Co., Ltd. (Ontario Incorporation May 15, 1928) Head Office—Toronto, Ont. Capital Authorized—500,000 shares, n.p.v.

# Company, Limited

(Alberta Incorporation, August, 1925)

Head Office-Coutts, Alta. Fiscal Year Ends—Dec. 31.
Annual Report Appears—In March.
Annual Meeting Date—First Tuesday in

Transfer Agents and Registrars-The sec-

Transfer Agents and Registrars—The secretary-treasurer of the company.

Auditors—Geo. A. Touche & Co.

Company—Does not do any development work; it is a refining and marketing company only. Owns a plant at Coutts, Alta., with a capacity to refine 5,000 barrels of crude oil per day. The company buys practically all its crude oil from the producers in Montana, paying royalty to over 400 royalty holders in that field and in Coutts-Sweetgrass field in Alberta.

Officers—W. D. Craig, pres.; D. E. Hageman, vice-pres.; T. L. Murphy, vice-pres.; W. G. Baskerville, vice-pres.; Fred K. Houston, sec.-treas.; H. M. Baskerville, general manager.

manager.

manager.

Directors—W. D. Craig, M. A. Case, Regina, Sask.; F. K. Houston, Coutts, Alta.; T. L. Murphy, Conrad, Montana; W. E. Rice, Great Falls, Montana; D. E. Hageman, Kevin, Montana; Robt. Driscoll, W. G. Baskerville, Minneapolis, Minn.; T. L. Alford Creat Falls, Mant. ord, Great Falls. Mont.

#### CAPITAL STOCK

Authorized Outstanding Par \$750,000 \$491,870 \$10

#### Many Islands Oil & Gas Co., Ltd.

Head Office—Box 883, Medicine Hat, Alta.
Property—160 acres in the Many Islands
Lake district, southeastern Alberta.
Company is dormant.

Maple Leaf Oil & Gas Co., Ltd. Head Office—Box 205, Welland, Ont. Does

answer mail. It is reported that the company has a small production of natural gas from its property in southwestern Ontario.

### Marine Oil Products Ltd.

(Incorporated 1914)
The company's assets were transferred to Canadian Consolidated Oils Ltd., and was then wound up.

#### Maritime Education Co., Ltd. Head Office — Canadian Exp Montreal, P.Q. Property—In New Brunswick. Canadian Express Bldg.,

Company does not answer mail. It is believed dead.

#### Maritime Oilfield, Ltd. Acquired by New Brunswick Gas and Oil-

fields, Ltd.

#### Maritime Petroleum Co., Ltd. (Incorporated 1914) It is reported that the company is dead.

Marlborough Oil Co., Ltd. It is reported that the company is dead.

# Marquis Oil & Gas Co., Ltd.

(Incorporated 1914) It is reported that the company has surrendered its charter.

#### Marren-Lloydminster Oil & Gas Co., Ltd.

(Dominion Incorporation) Head Office—Regina, Sask.

Property—In the Ribstone-Blackfoot field. Capital Authorized-\$500,000, par \$1.

#### Mastic Asphalt Co., Ltd.

Head Office—Edmonton, Alta. President—D. C. McDermid. The company owns bituminous sand deposits near Fort McMurray.

## Mar-Jon Oil Company, Limited

(Dominion Incorporation, 1928)

Head Office—305 Dominion Bldg., 207 Hastings Street West, Vancouver, B.C.

Fiscal Year Ends-November 30.

Annual Meeting-In November.

Registrars and Transfer Agents—Canadian Financiers Trust Co., Vancouver, B.C. Auditors-F. J. Carter & Co., Vancouver, B.C.

Solicitors-McLellan & Pyke, Vancouver, B. C.

Company—Owns and is preparing to develop petroleum property in various fields of Alberta.

History-Incorporated on Nov. 15, 1928, to acquire the assets, etc., of the Canadian Oil Holdings, Limited, and the South Valley Corporation, Limited, the total share consideration being approximately 360,000 shares.

Royalties-The company has no royalty liabilities.

Drilling Agreements—The company will make no contracts until its financing has been completed.

Property—The company owns approximately 2,828 acres located in the Turner Valley, Sarcee, Moose Mountain, Pincher Creek and Devenish fields, as follows:

L.S.D.	Sect.	Twp.	Rnge.	Merid.
S½ of 14	33	7	2	w5
E½ of 16	36	18	2	w5
14	28	19	3	w5
9	16	20	28	w4
9	28	18	2	w5
N½ of 10	24	18	2	w5
3	30	22	4	w5
10	16	22	4	w5
W ½ of 13	32	22	4	w5
1, 2 & 8	33	1	13	w4
	32	22	4	w5
1 W½ of 12	24	21	4	w5
E½ of 2	11	24	5	w5
W ½ of 1	25	22	5	w5
S½ of	18	22	4	w5
W ½ of 6	4	22	3	w5
N½ of 6	18	22	4	w5
N½ of 1	31	5	13	w4
12 & 13	14	2	14	w4
S½ of 5	29	21	4	w5
S½ of	4	8	2	w5
9, 10, 15 & 16	33	7	2	w5
1, 2, 3, 4, 5, 6, 7, 8,				
11, 12, 13 & 14	30	7	1	w5
1, 2, 7 & 8	10	8	2	w5
9, 10, 15 & 16	28	7	2	w5
1, 2, 7, 8, 9, 10, 11,	12,			
13, 14, 15 & 16	22	7	2	w5
9, 16, E½ 10				
& E ½ 15	26	7	2	w5
11, 12, 13 & 14	11	7	2 1	w5
9, 10, 15 & 16	30	7	1	w5

Development—As at Oct. 1, 1929, the company had done no development work.

Officers—A. F. Arnold, pres.; Geo. N.
McBain, vice-pres.; A. M. Howell, sec.-

Directors—A. F. Arnold, Geo. N. McBain, A. M. Howell, H. G. Harding and E. M. Craig, all of Vancouver, B.C.

#### CAPITAL STOCK

Authorized Outstanding Par Authorized Outstanding Par 1,000,000 1,000,000 780,000 n.p.v. Of the issued and outstanding shares, 360,000 vendor shares are held in escrow until the company is financed, and 420,000 shares are being offered to the public in the States, due to the fact that the company will be financed with American capital on a royalty basis.

#### Mascot Oils Ltd.

The assets of the company were sold to Canadian Consolidated Oils Ltd., and then the company was wound up.

## Marvel Oils. Limited

(Dominion Incorporation, 1929.

Head Office-1103 Union Trust Building, Winnipeg, Man.

Registrars and Transfer Agents—Union Trust Co., Winnipeg, Man.
Auditors—Not appointed yet.
Company—A holding company, which will lease its holdings to other companies on a share consideration and/or royalty basis.
History—Incorporated to acquire its

History - Incorporated to acquire its holdings in the Wainwright field as set out below, and to carry on the business of a holding company.

Royalties-The company has no royalty liabilities.

Property—The company owns approximately 12,357.38 acres in the Wainwright field of Alberta as follows:

TICIA OT TITOCICA AS	TOTTO	AA 15 .		
L.S.D.	Sect.	Twp.	Rnge.	Merid
All of	35	44	5	w4
1, 2, 7 & 8	3	44	6	w4
S½ of	13	44	6	w4
E½ of	21	44	. 6	w4
All of	19	46	8	w4
All of	25	46	8	w4
E½ of	27	46	8	w4
All of	31	46	8	w4
All of	33	46	8	w4
All of	35	46	8	w4
9, 10, 15 & 16	3	48	7	w4
All of	5	48	7	w4
All of	7	48	7	w4
All of	9	48	7	w4
S½ of	15	48	7	w4
All of	19	48	7	w4
All of	21	48	7	w4
All of	25	48	7	w4
All of	. 1	48	8	w4
1, 2, 7 & 8	3	48	8	w4
E½ of	7	48	8	w4
All of	19	48	8	w4
All of	21	48	8	w4
All of	23	48	8	w4
E½ of	33	48	8	w4
0 1 1 101				

Sub-leases - The company has not sub-let

any of its properties as yet.

Officers—L. W. Hicks, pres.; C. H. L.
Branson, vice-pres.; D. L. Rossini, sec.-

Directors—L. W. Hicks, D. G. Konantz, G. A. Roblin and D. L. Rossini, all of Winnipeg, Man.; C. H. L. Branson, Victoria, B.C.

#### CAPITAL STOCK

Authorized Outstanding Par \$3,000,000 \$3,000,000 \$1 Common Offered by Branson, Brown & Co., Ltd., f Vancouver and Victoria, B.C., at 15 cents

#### Mayland Oil Co., Ltd. (Controlled by Royalite Oil Company, Ltd., which is a subsidiary of Imperial Oil, Limited)

(Alberta Incorporation Jan. 28, 1928)
Head Office—803 Lancaster Bldg., Calgary, Alberta.
Fiscal Year Ends—May 31.

Annual Report Appears—With notice of annual meeting (July 5, in 1929).

Annual Meeting—At call of directors (July

Exchanges and Ticker Abbreviations— ML Standard Stock and Mining Exchange, Toronto.

MAY Calgary Stock Exchange.
MO Vancouver Stock Exchange.
ML Consolidated Mining & Oil Exchange,

Montreal.

Montreal.
Registrars—Company's head office.
Transfer Agents—Company's head office,
517 Metropolitan Bldg., Vancouver; Toronto
General Trusts Corp., Toronto.
Auditor—Wm. Ireland, Calgary.
Company—Owns and is developing petroleum and natural gas properties in Turner
Valley, Alberta.

History—In Aug., 1927, the company acquired L.S.D.'s 2, 7, and 10 in section 17-19-2-w5 from A. H. Mayland for 150,000 shares of the company's stock.
In December 1928, L.S.D.'s 3, 4, 5 and 6 in the same section were acquired from Robt. McKenzie for \$50,000.
In April, 1929, the Royalite Oil Co., Ltd. turned over to the company its holdings,

L.S.D.'s 1, 8, 9, 15 and 16 in section 17 and L.S.D.'s 12 and 13 in section 16, and in return received 500,000 shares of the company's stock. This necessitated an increase pany's stock. This necessitated an increase in capital (see under changes in capital structure).

Royalties-One-eighth of marketed production from all the company's property is payable to The Calgary and Edmonton Cor-

ation, Limited.

poration, Limited.

Drilling Contracts—The drilling on No. 1 well was done by Union Drilling & Development Co., on a flat rate per foot to a depth of 5,400 feet. When Royalite became interested in the company, the drilling was taken over by Imperial Oil, Limited, on the basis of reimbursement for actual expenses incoursed plus 10 per cent overhead.

pass of reimbursement for actual expenses incurred plus 10 per cent overhead.

Properties—560 acres in Turner Valley, Alberta, consisting of the following:

L.S.D. Sect. Twp. Rnge. Merid.

L.S.D. 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 15, and 16 12 & 13 19

and 16 17 19 2 w5
12 & 13 16 19 2 w5
Development—No. 1 well located in L.S.D.
10, section 17-19-2-w5, on Nov. 22, 1929, had
reached a depth of 5,930 feet, being 489 feet
in the limestone. This well was drilled by
the Union Drilling & Development Co. to a
depth of 5,400 feet with a standard rig, since
then it has been drilled with a rotary rig
by the Imperial Oil. Ltd.

then it has been drilled with a rotary rig by the Imperial Oil, Ltd.

No. 2 well located in L.S.D. 8, section 17-19-2w5 was started early in May, 1929. At 1,700 feet black oil was struck but drilling was continued and on Nov. 22, 1929 was drilling at a depth of 3,550 feet.

No. 3 well, located in L.S.D. 2 section 17-19-2-w5, was started on June 28, 1929 and on Nov. 22, 1929, was at a depth of 3,638 feet.

Officers—A. H. Mayland, pres.; Fergus R. Macdonald, vice-pres.; J. H. McLeod, man. dir; A. J. MacWilliams, sec.-treas.

Directors—A. H. Mayland, A. J. MacWil-liams, J. H. McLeod, of Calgary; G. C. Hyatt, W. B. Farris, K.C., of Vancouver; I. W. C. Solloway, of Toronto.

#### CAPITAL STOCK (As at Sept 11, 1929)

Authorized Outstanding Par \$1,000,000 \$980,000 \$1 Common 150,000 shares were issued to A. H. Mayland and members of the syndicate at time

of incorporation.

500,000 shares were issued to Royalite Oil Co. Ltd., for the properties acquired in April, 1929.

150,000 shares were underwritten upon in-150,000 shares were underwritten upon incorporation, by Solloway, Mills & Co., Toronto, to provide first working capital and were offered to the public at \$1 per share. In April, 1929, 50,000 shares were underwritten by Solloway, Mills & Co., Toronto, to net the treasury \$10 per share.

#### CHANGES IN CAPITAL STRUCTURE

On March 31, 1929, the original capital of 300,000 shares of \$1 par was increased to 500,000 shares of \$1 par. In April, 1929, the capitalization was increased to 1,000,000 shares. This was to permit the acquisition of the holdings from the Royalite Oil Co.,

Rights—On March 20, 1929, rights were offered shareholders to subscribe for 2 new shares at \$1 each for each 5 shares held.

#### DIVIDENDS

No dividends have been paid.

PRICE RANGE OF STOCK 1928 \$2.56 1929\* 16.00 \* To November 27. \$1.06

#### Mayflower Oils Ltd.

It is reported that the company is dead.

#### Mazda Oils Ltd.

It is reported that the company is dead.

#### McCormick Oil Co., Ltd. (Dominion Incorporation May 10, 1929)

Head Office-Calgary, Alta. Capital Authorized - 1,000,000 shares,

# McDougall-Segur Exploration Co. of Canada, Ltd.

(Alberta Incorporation, May, 1929)

Head Office - 38 Union Bldg., Calgary, Alta

Fiscal Year Ends-No definite date.

Annual Report Appears-No definite date. Annual Meeting-At call of directors. Exchanges and Ticker Abbreviations-

MCD Standard Stock and Mining Exchange, Toronto.

MSX Calgary and Vancouver Stock Exchanges.

Transfer Agent—John H. Williams, C.A., Lougheed Bldg., Calgary, Alta.

Auditor-John H. Williams, C.A., Lougheed Bldg., Calgary, Alta.

Company — Owns petroleum and natural gas property in Alberta. Owns royalty agreements with developing and producing companies, and is developing a producing property through its subsidiary, the New McDougall-Segur Oil Co., Ltd.

History — The company's history dates back to the earliest development in 1914 in the Turner Valley area, being one of the pioneer companies and one of the few to survive and retain its identity to the pres-

ent time.

The stock in the original company was held very closely and a portion of its property, acquired in 1914, has been carried in good standing with the government and is represented in its holdings today. Success in the early days of the company's history was mitigated against by inadequate drilling equipment for deep operation, and it was not until the Royalite No. 4 blew in, in 1924, that interest in the company's affairs was revived. was revived.

It has been the policy of the company of later years to lease its holdings to other companies to develop, retaining royalty

interests.
Early in 1916 the company sold to the Illinois-Alberta Oils Ltd., 20 acres in N½ of L.S.D. 14, sec. 12-20-3-w5.
In 1926 a subsidiary company was formed known as the New McDougall-Segur Oil Co., Ltd. A portion of the company's property in Turner Valley was leased to the new subsidiary, which is now engaged in developing the property.
In 1928 the company leased on a royalty basis 20 acres in the north half of L.S.D. 6; section 12-20-3-w5. to the British Dominion

basis 20 acres in the north half of L.S.D. 6; section 12-20-3-w5, to the British Dominion Oil and Development Co., Ltd. (See under "Royalties" for details).

In 1929 the company leased on a straight royalty basis 20 acres in the south half of L.S.D. 6, section 12-20-3-w5, to the Structure Oil & Gas Co., Ltd. (See under "Royalties" for datails)

for details).

In June, 1929, present company was organized to acquire certain assets of the McDougall-Segur Exploration Co., originally organized in 1912. Shareholders of the latter company are to receive 2,500,000 new shares, to be distributed pro rata in Sept., 1929, when the old company will then be wound up.

Royalties — The company has a royalty agreement with the British Dominion Oil & Development Corporation, Ltd., on acreage in the north half of L.S.D. 6, section 12-20-3-w5, which calls for payment of royalty to the extent of 20 per cent on production, marketed up to and including 150 barrels per day. This royalty is graduated upward as production increases to a royalty of 33 1/3 per cent on 350 or more barrels per

day.

The company has a royalty agreement with the Structure Oil & Gas Co., Ltd., covering production from the south half of L.S.D. 6, section 12-20-3-w5, the terms of which call for 20 per cent on the production marketed up to 150 barrels per day, and is graduated upward on ultimate royalty of 50 per cent on production over 500 barrels. One of the conditions of granting this lease was that the company should be amply financed to put their first well into production from the limestone.

Property — The company owns petroleum

Property - The company owns petroleum

and natural gas rights on the following

properties:

120 acres in Turner Valley: 120 acres in Turner Valley:
L.S.D. Sect.. Twp. Rnge. Merid.
12 & 13 ... 12 20 3 w5
N½ of 11 ... 12 20 3 w5
N½ of 14 ... 12 20 3 w5
110 acres in Sweet Grass area:
1 & 8 ... 16 21 3 w5
NE¼ of 15 ... 16 31 6 w5
NE¼ of 16 ... 16 31 6 w5
Officers — F. M. Graham, pres.; R. J.
Hutchings, vice-pres.: A. M. Pinkham, sec.-

Hutchings, vice-pres.; A. M. Pinkham, sec.-

Directors—F. M. Graham, R. J. Hutchings, J. I. McFarland, Thomas M. Carlyle, Wil-liam Pullar, David J. Young, Dr. Stewart MacKid, J. McKinley Cameron, K.C., all of Calgary.

SUBSIDIARY
The New McDougall-Segur Oil Co., Ltd.—
The company owns a controlling interest in The company this subsidiary. CAPITAL STOCK

Authorized Outstanding Par Common 3,000,000 sh. 2,500,000 sh. n.p.v. 2,500,000 shares are being distributed among the shareholders of the old McDougall-Segur Exploration Co. No new treasury shares are being offered the pub-

CHANGES IN CAPITAL STOCK

CHANGES IN CAPITAL STOCK

Upon incorporation of the original company in 1912, the authorized capital stock was \$100,000, divided into 100 shares of \$1,000 par value. Later the capital was increased to \$250,000 with shares of \$1,000 par value. In 1926 the \$1,000 shares were split into 1,000 shares having a par value of \$1 per share. The authorized capitalization remaining the same, \$250,000. In May, 1929, the McDougall-Segur Exploration Co., Ltd., sold to the present company, which was incorporated in May, 1929, with an Alberta charter, all of its assets for 2,500,000 shares in the new company. Distribution of these shares will be made among the old shareholders on a 10 to 1 basis. This distribution is to take place in September, 1929, and the old company wound up. 1929, and the old company wound up.

#### DIVIDENDS

No dividends have been paid. PRICE RANGE OF STOCK

Year High Low \$1.40 

#### McDonald Oils Ltd.

It is reported that the company is dead.

#### McDougal Oil Co., Ltd.

It is reported that the company's charter was surrendered in 1923.

#### McLaren Oil Co., Ltd.

Head Office—Calgary, Alta.
It is reported that the company has acreage in the Turner Valley district.
Capital Authorized—\$250,000, par \$1.
Does not answer mail. It is believed that

the company is dormant.

#### McMurray Asphaltum & Oil Co., Ltd.

Head Office-Petrolia, Ont.

The company states that it is engaged in producing asphalt only from the Fort Mc-Murray district, Alta.

#### McMurray Syndicate Ltd.

It is reported that the company is defunct.

#### Mecca Oil & Gas Co., Ltd. (Incorporated 1914)

It is believed that the company is dea'd.

#### Medicine Hat Development Co., Ltd.

It is reported that the company is dead.

#### Medicine Hat Oil Co., Ltd.

(Incorporated 1914) It is reported that the company is dead.

# McLeod Oil Co., Ltd.

(Alberta Incorporation, 1922)

Head Office-507 Grain Exchange, Calgary, Alta.

ary, Alta.

Fiscal Year Ends—December 31.

Annual Report Appears—In January.

Annual Meeting—At call of directors.

Exchanges and Ticker Abbreviation—

Standard Stock and Mining Exchange

Curb, Toronto;

MC Calgary Stock Exchange.

MC Vancouver Stock Exchange.

Transfer Agents—Company's head office.

MC Vancouver Stock Exchange.

Transfer Agents—Company's head office.
Auditors—Scott & Stuart, Calgary.
Company—Owns leases on proven oil and gas producing property in Turner Valley, Alberta, and is developing the property.
Three wells are producing.

History—The company took over Mount Stephen Oils, Ltd., on the basis of 20 shares of Mount Stephen for one McLeod.
The company put down their No. 1 well after incorporation in 1922, and this well has been a small producer of crude oil for several years. The company was unfortunate with their second, the tools becoming jammed when the well blew in with an estimated flow of 400 to 500 bbls of crude naphtha per day. In endeavoring to release the tools the gas flow was somehow shut the tools the gas flow was somehow shut off and failed to come back. The well was deepened, but failed to produce anything

Royalty—10 per cent of marketed production on McLeod leases accrues to W. S.

Herron.

Herron.

Agreement—The company has an agreement with R. Widney, that in event of his bringing in No. 3 well with a daily production of 80 bbls. from the Dakota formation he is to be issued 1,000 fully paid shares, and if daily production from this horizon is under 80 bbls. and over 50 bbls., he is to receive 500 shares.

Properties—80 acres in Turner Valley, Alberta, in section cornering that in which Royalite No. 4 is located.

Royalite No. 4 is located.

L.S.D.	Sec.	Twp.	Rnge.	Merid.
N½ 16	1	20	3	w5
All 15	1	20	3	w5
N½ 10	1	20	3	w5

Development—Company has its own drilling equipment, and development to Nov. 1, 1929, was as follows:

No. 1 well, located in legal sub-division 16 of above property, was down 3,930 feet. producing approximately 50 bbls. of crude

No. 2 well, located in legal subdivision 16 of above property, was down 4,420 feet. This well originally blew in with a flow estimated to be 400 to 500 bbls. of naphtha per day, but flow was shut off in endeavoring to extract the tools. The well is now producing away and legal to be a few to 4420. producing crude oil from a depth of 4,420 feet.

No. 3 well, located in legal sub-division 16 of above property, was down 4,973 feet. Drilling encountered the limestone at 4,747 feet. Well blew in on June 4, 1929, with an estimated flow of 150 bbls. of naphtha per

day.
No. 4 well, located in legal subdivision
No. 4 well, was down 5.030 feet. No. 4 well, located in legal subdivision 16 of above property, was down 5,030 feet. Well encountered the limestone at 3,730 feet, and is at the greatest depth in limestone in Turner Valley. Production approximately 150 bbls. of naphtha per day.

No. 5 well, located in L.S.D. 15, section 1-20-w5, was being drilled at a depth of 2,155 feet on Nov. 1, 1929.

Production—Production marketed to the Imperial Oil refinery during first 6 months of 1929 totaled 1,914 bbls. of crude naphtha and 8,972 bbls. of crude oil.

Officers—R. J. Hutchings, pres.; J. I. McFarland, vice-pres.; J. G. Edgar, sec.-treas.

Directors—R. J. Hutchings, J. I. McFarland, W. E. McLeod, Geo. H. Cloakey, W. S. Herron, E. H. McLeod, Calgary, Alberta.

Herron, E. H. McLeod, Calgary, Alberta.

#### CAPITAL STOCK

(As at July 1, 1929)

Authorized Outstanding Par ommon \$500,000 \$250,000 \$1 Increased from 250,000 authorized shares Common in March, 1929.

#### DIVIDENDS

Company's by-laws restrict dividend dis-bursements until seven wells are completed.

#### PRICE RANGE OF STOCK

High Low

1928 \$7.55	\$2.97
1929* 11.00	
* To Nov. 27.	
BALANCE SHEET AS AT DECEMBER	31 1929
Assets:	\$
Total current assets	
Fixed:	
Plant and equipment	237,00€
Oil lands anl leases	
Buildings (less depreciation)	
Miscellaneous	1,978
	010 000
Liabilities—	312,226
Current: Sundry	9.284
Bank loan	
Dank loan	10,000
	24,284
Reserves:	
Depletion	21,266
Depreciation	
Capital stock: Common	
Surplus	1,088
	312,226
WORKING CAPITAL	312,220
	***
Current assets	13,222
Current namities	24,284
Working capital	*11 069
* Indicates excess of current liabiliti	es over
current assets.	0,0
INCOME AND SURPLUS ACCOUN	T
ALLOWED MILE BOTH HOS ACCOUNT	

## Vear Ended December 31 1928

Tear Brided December 01, 1020	
Receipts from production	\$ 107,278 67,949
Total income Less: Development expenses General expenses	175,227 86,503 10,673
Net operating profit	78,051 88,455

# Meridian Oils, Limited

(Subsidiary of Ribstone Oils, Limited) (Dominion Incorporation, 1926)

Head Office--65 Canada Life Building, Calgary, Alta.
Fiscal Year Ends—December 31.

Fiscal Year Ends—December 31.

Registrars and Transfer Agents—Managers, Limited, Calgary, Alta.

Auditor—J. Ewart Collins, Calgary, Alta.

Company—A private company, owning and developing producing petroleum acreage in the Ribstone-Blackfoot field of Alberts.

History—Incorporated in 1926 to acquire from the Ribstone Oils, Limited, 1,160 acres in the Ribstone-Blackfoot field in return for approximately 300,000 shares of the company's capital stock.

Royalties—The company has no royalty liabilities

liabilities.

Royalties—The company has no royalty liabilities.

Drilling Agreements—The parent company, the Ribstone Oils, Limited, do the drilling for the company on a cash basis.

Property—The company owns approximately 1,160 acres in the Ribstone-Blackfoot field of Alberta, the legal descriptions of which are unavailable.

Development—The status of operations as at October 1, 1929, was as follows:

Well No. 1—Located in L.S.D. 1, section 16-45-1-w4, producing at 1,833 feet but not in commercial quantities.

Well No. 2—Located in L.S.D. 1, section 16-45-1-w4, drilling not started yet.

Officers—J. H. Woods, pres.; L. H. Miller, man. dir.; Managers, Ltd., sec.-treas.

Directors—J. H. Miller, E. L. Harvie, L. H. Miller, C. R. De la Vergne, and W. B. Trotter, all of Calgary, Alta.

#### CAPITAL STOCK

Authorized Outstanding Par Common...... \$500,000 \$333,168 \$1 The parent company, Ribstone Oils, Limited, hold approximately 90% or 300,000 shares of the company.

#### Merchants Oil Co., Ltd.

It is reported that the company is de-

# Mercury Oils, Limited

(Dominion Incorporation Mar. 4, 1929) Head Office—300 Lancaster Eldg., Calgary, Alta.
Fiscal Year Ends—February 28.
Annual Report Appears—None published

Annual Meeting—At call of directors.

Exchanges and Ticker Abbreviations—

MR Calgary Stock Exchange.

MO Standard Stock & Mining Exchange,

Toronto.

MR Vancouver Stock Exchange.
Registrars—Company's head office.
Transfer Agents—Company's head office, Calgary, and Toronto General Trusts Corp.,

Vancouver.
Auditor—Wm. Ireland, C.A., Calgary.

Auditor—Wm. Ireland, C.A., Calgary.
Company—Owns and is developing petroleum and natural gas properties in the Turner Valley, Alberta.

History—Mill City Petroleums Limited, formerly held the lease to the company's property but sublet it to the Dutch-American Oils, Limited, who in turn sublet it to Mercury for the sum of \$25,000 cash, plus a stock consideration, the amount of which has not been stated. A royalty, as stated below, is also payable to Mill City.

Early in November, 1929, shareholders authorized the purchase of the entire assets of Sunlight Oils, Limited, shareholders of Sunlight receiving one share of Mercury in exchange for each of the 700,000 shares of Sunlight outstanding.

exchange for each of the 700,000 shares of Sunlight outstanding.

Royalties—20 per cent of all marketed production from the company's Turner Valley property is payable to Mill City Petroleums, Limited, with the exception of the west half of L.S.D. 1, and all of L.S.D. 2, in section 4-19-2-w5, on which 12½ per cent is payable to A. H. Mayland. 12½% of all marketed production from the company's Jumping Pound property is also payable to A. H. Mayland. . Mayland.

A. H. Mayland.

Drilling Contracts—The Union Drilling &
Development Company, Ltd., is carrying on
the company's development work on a
straight cash basis, charging \$12 per foot
with the standard rig and \$20 per foot with the rotary

-Consists of 400 acres in Alberta

Property—Consists of 40 located as follows:
Turner Valley—320 acres. Sect. Twp. Rnge. Merid.

L.S.D. W½ 1, 2, 3, 4, 5, 6, S½ 11, S½ 12, 13, E½ 16 ...... 
 S<sup>5</sup>/<sub>2</sub>
 11, 0/2

 E<sup>1</sup>/<sub>2</sub>
 16

 Jumping Pound Area
 80 acres

 16
 2

 25
 24

 24
 24
 5 w5

Development—The status of operations on Nov. 18, 1929, was as follows:

No. 1 well, located in L.S.D. 13, section 4-19-2-w5, had been drilled to a depth of 4,585 feet, and the casing run to 4,575 feet. Standard equipment is being used on this

No. 2 well, located in L.S.D. 11, section 4-19-2-w5, had been drilled to a depth of 3,805 feet and drilling was continuing, using

new rotary equipment.

No. 3 well (formerly Sunlight No. 1), located in L.S.D. 2, section 4-19-2-w5, had been drilled to a depth of 4,531 feet, and drilling was continuing. Rotary rig is

drilling was continuing. Rotary rig is being used.
No. 4 well (formerly Sunlight No. 2), will be located on the same portion of the company's property as well No. 3 and will use a standard rig. The derrick is erected, but drilling has not commenced.
No. 5 drill, derrick is erected. Standard rig is to be used.
Officers—A. H. Mayland, pres. and mandir.; Fergus R. MacDonald, vice-pres.; Chas. Biggs, sec.-treas.
Directors—A. H. Mayland, Chas. Biggs.

Directors—A. H. Mayland, Chas. Biggs, Ben McMillen, Frank R. Webster, all of Calgary; Fergus R. MacDonald, Vancouver.

CAPITAL STOCK
(To be outstanding when merger is com-

pleted) Authorized Outstanding Par Com. (shs.) 3,000,000 2,782,042 n.p.v. Pemberton & Co., of Vancouver, under-wrote 1,000,000 shares and sold them at a price to net the company \$1 per share.

700,000 shares were issued in exchange for Sunlight Oils, Limited, stock on a share for share basis.

DIVIDENDS No dividends have been paid PRICE RANGE OF ST STOCK

High \$0.421/2 \$1.90 (May 6) (Oct. 29)

\* To November 26.

# Merland Oil Company of Canada, Limited

(Dominion Incorporation, 1929)

Head Office-35 Commerce Building, Vancouver, B.C

Ticker Abbreviation—Standard Stock and Mining Exchange, Toronto. (Unlisted Sec-

Registrar and Transfer Agent—Prudential Trust Co., Vancouver and Toronto. Auditors—Riddell, Stead, Hodges & Win-

ter, Vancouver, B.C.

Solicitors—O'Shea & Garland, Nelson and Vancouver, B.C.

Company—Holds a potential petroleum acreage in Turner Valley and elsewhere in

Alberta.

Drilling Agreements—The drilling contracts of the company have been let to P. Adams.

Royalty Agreements-One-eighth of mar-Royalty Agreements—One-eighth of marketed production accrues on all land held. Royalty on 320 acres, being the N½ of section 27-18-w5, payable to the Calgary & Edmonton Land Corp., and on the remainder, to A. Hinds, of Calgary, Alta.

Property—The company holds under lease approximately 4,680 acres as follows:

320 acres in the southern portion of Turner Valley.

ner Valley.

40 acres on the Turner Valley structure, near Freehold Oil.

40 acres on the Millarville structure. 320 acres on the new Herron structure. 60 acres in the centre of the Two Pine

structure.
320 acres adjacent to the Imperial Oil Highwood well.

500 acres on the Frontier-Morley struc-

400 acres on the Grease Creek structure. 1,800 acres on the Chin Coulee Devenish

100 acres on the Sinclair structure, and property on the Black Diamond-Waite structure.

structure.

Development—No 1 well, located in L.S.D. 13, section 27-18-2-w5, Blew in on Nov 28, 1929, with a flow estimated at between twenty and thirty million cubic feet, from a depth of 4,470 feet.

No. 2 well, in the same location, is not yet developed.

Officers—Lieut.-Col. J. P. Fell, pres.; F. D. Lundy, vice-pres. and treas.; C. P. Perry, sec.; A. Hines, man. dir.

Directors—Lieut.-Col. J. P. Fell, F. D. Lundy, R. B. Lamb, A. H. Douglas and W. E. Burns, A. Hines, Vancouver, B.C.; G. F. Tull, Calgary, Alta.

Tull, Calgary, Alta.

CAPITAL STOCK

Authorized Outstanding Par Common... 1,500,000 shs. 807,160 shs. NPV Of the issued and outstanding shares, 750,000 shares were vendor shares.

CHANGES IN CAPITAL STOCK

Upon incorporation, the company's authorized capital was 1,000,000 no par value shares, being increased to the present figure of April 3, 1929.

#### Mid-Continent Oil Corporation Ltd.

(Dominion Incorporation 1929) Head Office—Vancouver, B.C. Capital Authorized — 5,000,000 shares, n.p.v.

Mid-Northern Petroleum Ltd.

(Dominion Incorporation May 3, 1929) Head Office—404 Maclean Block, Calgary, Alta.

Capital Authorized - 1,000,000 shares,

## Mid-Canada Oils, Limited (Alberta Incorporation, 1925)

(Alberta Incorporation, 1925)

Head Office — 108 Northern Investment Bldg., Edmonton, Alta.
Fiscal Year Ends—Feb. 28.
Annual Meeting Date—March 15.
Listed—Accepted for listing at Calgary.
Transfer Agents and Registrars—The company's head office.
Auditors—Geo. A. Touche & Co.
Company—Owns and is developing petroleum properties in the Wainwright and Waite Valley fields.
History—80 acres of the company's property was purchased outright and is freehold erty was purchased outright and is freehold property. Of the remainder, 600 acres was filed from the Government; on the rest, the

company has drilling rights only. A total of 250,000 shares were paid for the property. Royalties—One-eighth of marketed production is payable from 440 acres of the company's property. No royalties are payable on the property filed from the Government.

Property — The company owns leases, drilling rights, or owns as freehold land, 1,200 acres in the Wainwright field, and 40

acres in Waite Valley.

Development—In 1925 and 1926 the company assisted with the drilling of two wells pany assisted with the drilling of two wells in Montana which were not productive. In the fall of 1928 the company commenced its well No. 1 in L.S.D. 6, section 13-45-6-w4, in the Wainwright field. Drilling was resumed in 1929 and was in progress on Oct. 1, 1929, at a depth of 350 feet.

Officers—W. B. Moffatt, pres; F. Ulmer,

vice-pres. and field manager; E. M. Morrow,

Directors—W. B. Moffatt, E. M. Morrow, M. Mullen, all of Edmonton; F. Ulmer, Bayonne, Alta.; F. Edwards, Ponoka, Alta.

CAPITAL STOCK

Authorized Outstanding Par
Common \$500,000 \$338,000 \$1

The company was financed by Mr. Moffatt,
from the sale of shares he received for the

#### Medicine Hat Petroleum Co., Ltd.

Head Office-Moose Jaw, Sask. Does not

Capital Authorized-\$150,000, par \$1. The company is dormant.

# Medicine Valley Oil & Development Co., Ltd. (Incorporated 1914)

It is believed that the company is dead.

## Melburne Oil Co., Ltd.

Head Office-305 P. Burns Bldg., Calgary, The company holds property in the Mor-

ley Reserve.
Capital Authorized—500,000 shares, n.p.v. The company refuses to give out any further information.

#### Merchants National Oil Co., Ltd. (Incorporated 1914)

It is reported that the company is dead.

#### Meteor Petroleum & Royalty Co., Ltd.

Head Office-310 Leeson-Lineham Block, Calgary, Alta.
No information available.

Metropolitan Oil & Gas Co., Ltd.

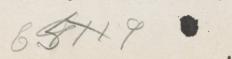
(Incorporated 1914)
The company's charter was surrendered in 1920.

#### Mewasin Oils Ltd.

The company's charter has been surren-

Mewata Oil Co., Ltd.

(Dominion Incorporation June 10, 1929) Head Office—Calgary, Alta. Capital Authorized — 1,00 1,000,000 shares,



# An Opinion · · ·

advanced by this house on any Mining or Oil Security, is literally the co-ordination of opinions from our field men, statisticians and those conversant with stock market psychology.

# STOBIE-FORLONG & GRAIN

Head Office: Brock Building BAY AND WELLINGTON STS., TORONTO

MONTREAL HAMILTON BRANTFORD

Private Wire System KITCHENER OSHAWA ST. CATHARINES

STOBIE-FORLONG-MATTHEWS, LTD. WINNIPEG

# Mid-Royal Oils, Limited

(Dominion Incorporation, 1929)

Head Office-513 MacLean Block, Calgary,

Alta.
Field Office—Black Diamond, Alta. Registrars and Transfer Agents—Toronto General Trusts Corp. Auditor—A. L. Stevens. Solicitor—Hugh L. O'Rouke, Calgary,

Alta

Company—Owns and is developing acreage in Turner Valley.

History—Incorporated on March 19, 1929, to acquire the property held by them from O. C. Thompson, M.E., Salmo, B.C., the consideration being 240,000 shares of the company's capital stock.

Royalties—One-eighth of marketed production to O. C. Thompson.

Drilling Agreements—Contract for the drilling of four wells held by S. H. Fowler of Kansas City under a cash repayment plan.

plan.

Property—The company leases 15 acres in Turner Valley as follows:

L.S.D. Sect. Twp. Range Merid.
W% of S½ of 4 31 19 2 w5
Development—As at October 1, 1929, No.
1 well located in above area was fishing for lost bit at 940 feet.

Location only on other 3 wells.

Officers—Wm. C. Stinson, pres.; Malcolm
P. Boyd, vice-pres.; John S. Bowron, sectress.; J. Davies, cons. geol.

Directors—Wm. G. Stinson, M. P. Boyd,
J. S. Bowron, of Calgary, Alta.; Wm. Nerman, Alton, Ill.; M. Lee Dobson, Sherby, Montana.

#### CAPITAL STOCK

Authorized Outstanding Par Common... 600,000 shs. 400,000 shs. NPV
Of the issued and outstanding shares,
240,000 were vendors' shares.
Shares were underwritten and offered in
1929 by M. P. Boyd & Co., Calgary, at \$1.25.

# Milk River Oils Limited

(Dominion Incorporation, 1929)

Head Office-41-43 Lineham Building, Calgary, Alta. Transfer

gary, Alta.

Transfer Agents & Registrars—Company's head office.

Auditor—William Ireland, Calgary, Alta.
Company—Owns and is developing acreage in the Milk River district.

History—Incorporated on March 5, 1929, to acquire the leases on property as shown

Royalties—One-eighth of marketed production payable to syndicate from whom the leases of the company were purchased. Drilling Agreements—The company has not, as yet, been financed, and therefore, no agreement for drilling had been made.

Property—The company holds approximately 1,271 acres of land in the Milk River field as helow:

field, as below:

L.S.D.	Sect.	Twp.	Rnge.	Merid.
1, 2, 3, 4, 6, 13 &				
14	11	2	11	w4
11, 12, 13 & 14	19	2	10	W4
1, 2, 7 & 8	28	2	11	w4
All of	29	2	10	W4
4	32	2	10	W4

Development—Status of operations as at October 1, 1929, is as follows: The location of No. 1 well has been selected, but no drilling has been done.

Officers—W. S. Henderson, pres.; E. Andrews, vice-pres.; H. E. Howard, sec.-treas. Directors—W. S. Henderson, F. L. Major, F. R. Webster, Calgary, Alta.; E. Andrews, E. Whinnen, Turner Valley, Alta.; A. Gillanders, Blackie, Alta.; J. G. Norstrant, Drumheller, Alta.; J. Mathewson, High River, Alta. River, Alta.

#### CAPITAL STOCK

Authorized Outstanding Par 1,000,000 shs. 400,000 shs. NPV All of the outstanding and issued shares shown above are held in escrow. The 400,000 shares plus a sum of \$50,000 (payable on or before Nov. 1, 1930) was the consideration paid for the leases of the company

to F. L. Major, acting in his own capacity, and also as trustee for the vendor syndicate. F. L. Major, fiscal agent for the company, offered 100,000 treasury shares of the company to the public during 1929, at \$1

# Mid-West Oil Co., Ltd.

(Alberta Incorporation, Oct. 18, 1917)

(Controlled by Dalhousie Oil Co., Limited, a subsidiary of Royalite Oil Co., Ltd.) Head Office—Imperial Oil Bldg., Calgary, Alherta

Fiscal Year Ends-Dec. 31.

Annual Report Appears—At annual meet-

ing.
Annual Meeting—At call of directors.
Exchanges and Ticker Abbreviations—
MW Calgary Stock Exchange.
MD Vancouver Stock Exchange.
Registrars and Transfer Agents—Company's head office, Calgary.
Company—Owns a petroleum property in Turner Valley, Alberta, which has been partially developed, but which is now shut down due to litigation.

tially developed, but which is now shut down due to litigation.

History—Upon incorporation the company took over the North Western Pacific Oil Co., and the Western Pacific Oil Co. on basis of one Mid-West share for each three shares held in each of the above companies.

Royalties—The company does not disclose its royalty obligations.

Properties—Company owns 140 acres in Turner Valley, as follows:

L.S.D.	Sect.	Twp	. Rnge	. Merid.
6 and 8	31	19	2	w5
S1/4 of 3 and 4	24	20	3	w5
N1/4 of 5 & 6	24	20	3	w5
N½ of 13	12	20	3	w5
Development-	-No. 1	well	located	in L.S.D.

Development—No. 1 well located in L.S.D. 8 section 31-19-2-w5 has been drilled to a depth of 3,790 feet and is shut down.

No. 2 well located in L.S.D. 3, section 24-20-3-w5 has been drilled to a depth of 3,740 feet and is shut down.

No. 3 well located in L.S.D. 13, section 12-20-3-w5 has been located only.

Officers—Alexander Hannah, pres.; A. B. Harris, sec.-treas.; J. H. McLeod, man. dir.

Directors—Alexander Hannah, J. H. McLeod, Hugh Melvin, of Calgary.

#### CAPITAL STOCK

Authorized Outstanding Par \$921,333 \$1 \$1,000,000 Common Dalhousie Oil Co., Ltd., owns controlling

DIVIDENDS

No dividends have been paid.

	PRICE RANGE OF STOC	CK	
Year	H	igh Low	
1928		0.60 \$0.15	
1929*	····· †	2.00 ‡.22	

\* To Nov. 27. † Mar. 18. ‡Jan. 2.

# Mid-West Oil Securities Ltd. (British Columbia Incorporation 1929)

Head Office—Vancouver, B.C. Capital Authorized—10,000 shares, n.p.v.

#### Midco Oil Co., Ltd.

It is reported that the company is 'de-

#### Midfield Natural Gas Co., Ltd.

Head Office—9 Maple Ave., Hamilton, Ont. The company is said to have a small production of natural gas from its property in southwestern Ontario.

Does not answer mail.

#### Mid-Valley Oil Co., Ltd. (Dominion Incorporation March 12, 1926)

The company's property is located in the Turner Valley.

Head Office—Calgary, Alta.

Capital Authorized—\$1,000,000, par \$1.

It is reported that the company is dor-

# Midfield Oil Co., Ltd.

(Dominion Incorporation Feb. 14, 1929)

Head Office-504 Mining Exchange Bldg.,

Head Office—504 Mining Exchange Bldg., Winnipeg, Man.
Solicitors — Machray, Sharpe, Parker, Crawley & Richardson, Calgary, Alta.
Royalties—Not stated.
Property—The company has leases on 490 acres all in the Highwood and Devenish areas, except for ten acres in the vicinity of the Turner Valley.
The company is reported to be drilling on its Turner Valley acreage, and on Nov. 20, 1929, had reached a depth of 3,072 feet.
Officers—J. A. Machray, pres.; H. W. Gooderham, vice-pres.
Directors—J. A. Machray, H. W. Gooderham, H. O. Dawson, W. S. Newton, David Horn, W S. Kickley, G. J. Thacker.
Capital Authorized — 1,000,000 shares, n.p.v.

# Turner Basin Oil Co., Ltd.

(Dominion Incorporation, 1929)

Head Office—Winnipeg, Man.
Registrars & Transfer Agents—Northern
Trust Co., Calgary, Alta., and the Montreal
Trust Co., Winnipeg, Man.
Company—Owns and is developing petroleum acreage in the Turner Valley field of

Alberta.

History—Incorporated on April 2, 1929, to take over the Stockmen Oils, Ltd., on a share take over the Stockmen Oils, Ltd., on a share exchange basis of 20 shares of Stockmen for 9 shares of Turner Basin. The company also acquired the assets of the Mount Vernon Oil Co., Ltd.

Royalties—The royalty liabilities of the company are not available.

Property—The company owns 80 acres in the Turner Valley field, as follows:

L.S.D. Sect. Twp. Rnge. Merid.

1 & 2 . . . . . . . . . . . . 27 20 3 w5

Development—No recent information has

Winnipeg, Man.

CAPITAL STOCK
Authorized Outstanding Par 1,000,000 shs. 750,000 shs. n.p.v. Common

# Midland Oil Co., Ltd.

(Incorporated 1914) It is believed that the company is dead.

Midland Oils, Canada, Ltd.

(Dominion Incorporation 1929) Head Office—Toronto, Ont.
Capital Authorized — 1,000,000 shares, n.p.v.

#### Midland Petroleum Development Co., Ltd.

(Incorporated 1914)

It is believed that the company is dead.

# Midnapore Oil Fields Ltd.

(Incorporated 1914)
It is reported that the company is dea'd.

# Midway Drilling Co., Ltd. It is reported that the company is dead.

Midway Oil Lands Ltd.

(Incorporated 1914) It is reported that the company is dead.

Milk River Oil & Gas Co., Ltd. It is reported that the company is dead.

Mill City Oils Ltd.
Taken over in 1929 by Mill City Petroleums Ltd.

#### Millarville Oils Ltd.

Taken over by Alberta Pacific Consolidated on the basis of 15 A. P. Cons., for 100 Millarville.

# Mill City Petroleums, Ltd.

(Dominion Incorporation, Aug. 7, 1929)

Head Office-509 Maclean Block, Calgary,

Fiscal Year Ends-December 31.

Annual Report Appears-At annual meet-

Annual Meeting—At call of directors.

Exchanges and Ticker Abbreviations—

MY Standard Stock and Mining Exchange,

CY Vancouver Stock Exchange.
CY Vancouver Stock Exchange.
CY Vancouver Stock Exchange.
Registrars—The company's head office.
Transfer Agents—Security Trust Co. Ltd.,
Calgary, and Toronto General Trusts Corp.,
Toronto, Montreal, Winnipeg and Vancouver.

Auditor-A. L. Stevens, C.A., Calgary, Alta

Solicitor-Hugh L. O'Rourke, Calgary. Company-Owns and is developing petro-

leum and natural gas properties in several districts in Alberta.

districts in Alberta.

History—Originally incorporated in 1924 as the Mill City Oils Limited, to take over the Record Oil Co. and Tongue Creek Oil Co. Shares in the Record Oil Co. were acquired on basis of 23.5 Record for 1 of Mill City. Shares in Tongue Creek were acquired on basis of 4.7 Tongue Creek for 1 of Mill

Mill City originally owned a lease on L.S.D.'s 3, 4, 5, 6, S½ of 11, S½ of 12 and E½ of 16, section 4-19-2-w5, this was sold

E32 of 16, section 4-19-2-w5, this was sold to Dutch-American Oils Ltd., who in turn sold it to Mercury Oils Ltd. Mill City retained a royalty on the marketed production. On August 7, 1929, the present company was formed to take over Mill City Oils Limited, by issuing 817,820 shares in the new company to the former shareholders on basis of 4 new shares for each old share held. share held.

Royalties—The company receives 20 per cent royalty on the marketed production from Mercury Oils Ltd., from L.S.D.'s 3, 4, 5, 6, S½ of 11, S½ of 12 and E½ of 16 in section 4-19-2-w5.

The company has no royalty obligations. Properties—Consist of 1,140 acres in Properties-

Alberta as follows: as follows.
Turner Valley—260
Sect. Twp. -260 Acres L.S.D. Merid. Rnge. w5 w5 19 w5 10 19 w5 19 E1/2 of 14 w5 2 2 34 20 3 w5 -240 Acres 45 7 Wainwright-24 w4 24 w4 2 2 7 45 w4 24 45 w4 45 w4 45 16 24 45 w4 Ribstone-Blackfoot-160 Acres 15 45 w4 10 16 w4 3 10 44 4 10 44 w4 Irma-40 Acres 45 10 23 High Prairie-160 Acres 1 35 74 w5 Rice Creek--40 Acres w5 24 26 16 26 17 w5 Pouce Coupe-20 Acres E1/2 of 1 80 13 w6 Sibbald Park-80 Acres 2 24 w5 Milk River-40 Acres 2 9 15 w4 Coutts and Sweetgrass-100 Acres 9 16 w4 W 1/2 of 14 18 10 w4

Development-On Oct. 26, 1929, the status

of operations was as follows: No. 1 well,

located in L.S.D. 14, section 4-19-2-w5, was drilling at 2,275 feet.

Officers—I. W. C. Solloway, pres.; A. M. cDermid, vice-pres.; William Matthew, McDermid, vice-pres.; William Matthew, vice-pres.; W. G. Steadman, man. dir.; Wm. Kemp, sec .- treas.

Directors—I. W. C. Solloway, Toronto; A. M. McDermid, Wm. Matthew, W. G. Steadman, Allan Bury, Stuart Hampton, W. E. Bray, H. C. Webber, J. E. Gallagher, all of

#### INTEREST IN OTHER COMPANIES

British-Wainwright Oil Co. Ltd.—Mill City owns 12,500 shares in this company.

#### CAPITAL STOCK

(As at Oct. 1, 1929)

Authorized Outstanding Par om. (shs.) 1,500,000 \*1,417,829 n.p.v. \* To be outstanding when allotted shares Com. (shs.) are issued.

Underwritten—Solloway, Mills & Co., Ltd., Toronto, has underwritten 500,000 shares at \$2 each, subject to call. On Oct. 1, 1929, these shares had not been taken up.

#### CHANGES IN CAPITAL STRUCTURE

The original capitalization consisted of 400,000 shares of \$1 par value, of which 194,-120 shares were outstanding, including 74,-500 shares issued to Tongue Creek Oil Co. shareholders, and 42,500 shares issued to Record Oil Co., shareholders.

On August 7, 1929, the present company was formed with an authorized capital of 1,500,000 shares of no par value. Shareholders were given four new shares in exchange for one old share, involving the issue of 817,820 shares.

#### DIVIDENDS

No dividends have been paid.

#### PRICE RANGE OF STOCK (Mill City Oils Ltd.)

High Low \$0.27 \$0.35 1929 \* ..... †13 \* To Nov. 27. † June 4. ‡ Jan. 2.

# BALANCE SHEET, AS AT OCTOBER 1, 1929

Current: Cash Savings certificates	\$ 40,423 150,000
Accts. rec. (Solloway, Mills & Co.) Deferred:	1,000,000
Development account Fixed:	11,517 4,203
Petroleum leases and mineral rights Plant and equipment	196,194 8,732
Liabilities—	1,411,069
Current: Accounts payable Mill City Oils, Ltd. (Payable by the issue	6,605
of 817,820 shares	204,455
at \$2, subject to call)	1,000,000
Common, 100,009 shares, n.p.v.	200,009
WORKING CAPITAL	1,411,069
Current assets	190,423 6,605
Working capital	183,818

#### Milton Oil Refiners Ltd.

(Ontario Incorporation Jan. 17, 1929) Head Office—Milton, Ont. Capital Authorized—\$100,000, par \$10. Does not answer mail.

#### Minerva Oils Ltd.

(Incorporated 1914)

It is believed that the company is dead.

#### Mirror Oils Ltd.

(Incorporated 1914)

It is reported that the company is 'dead.

#### Mogul Oils Ltd.

Name changed to Alcazar Oils Ltd.

## Model Oils, Ltd.

(Dominion Incorporation, 1926)

Head Office-Suite 9, Cameron Block, Cal-

Fiscal Year Ends-March 31. Annual Report Appears-In April.

Annual Meeting-In April.

Ticker Abbreviations—
MO Calgary Stock Exchange.
MI Standard Stock & Mining Exchange,

Toronto.

Registrars and Transfer Agents-Com-

pany's head office.

Auditor—W. Ireland, Calgary.

Company—Owns and is developing petroleum and natural gas properties in Alberta.

History—The company's property was all acquired from individuals to whom a total of 440,000 shares in the company were given in return.

Royalties—12½ per cent royalty on the marketed production from L.S.D. 4 section 29-18-2-w5 is payable to Hanson and Mc-Ewen.

Ewen.

12½ per cent from N½ of L.S.D. 8 section
22-20-3-w5, of which 10 per cent is payable
to J. D. Cooper and 2½ per cent is payable
to W. C. Fisher.

12½ per cent from the Morleyville Settlement is payable to J. F. McCorkell.

15 per cent from the Stoney Indian reserve
property, of which 10 per cent is payable
to W. C. Fisher and 5 per cent is payable to
Chiniki Holding Co.

Properties—The company owns leases on

Properties-The company owns leases on approximately 1,008 acres in Alberta as fol-

One hundred acres in Turner Valley, 40

acres on Benton outcrop. L.S.D. Sect. Twp. Rnge. Merid. L.S.D.

S½ of 13	2	21	3	w5
N½ of 8	22	20	3	w5
S½ of 14	2	21	3	w5
4	29	18	3	. w5
12		21	3	w5
40 Acres i	in Wa	inwrigh	ht field	
13	28	45	7	w4
40 Acres i				
5	31	26	6	w5
188 acres in	Jum	ping Po	und are	a
88 acres in	3	24		w5
	2	25	5	w5
		25		w5
40 acres			Hills	
S½ of 4		26	5	w5
N½ of 14		26		w5
320 acres		lighwoo	d area	
1	20	17	2	w5
4	12		3	w5
4	28		2	w5
13	16	19	4	w5
7 and 8	23	19	4	w5
10	22	20	4	w5
W 1/2 of 2	29	20	3	w5
	32		3	w5
120 acres in	Morle	arravilla	Sattlama	mt

120 acres in Morleyville Settlement
The most westerly 120 acres to be surveyed parallel to the most westerly boundary of that portion of Lot 7, according to a plan of Morleyville Settlement in Province of Alberta on record in the land titles office South Alberta land registration district as Morleyville settlement 89-B, which lies south of the surveyed trail as shown on plan 89-B.

plan 89-B.

#### Stoney Indian Reserve

Stoney Indian Reserve at Morley, according to a plan prepared by B. Russell, Dominion Land Surveyor and sworn to on the 13th day of Nov., 1928, and filed with the Dept. of Indian Affairs at Ottawa.

Development—The company is doing its own drilling with cable tools, and on Nov. 1 1929, the status of operations was as follows:

No. 1 well located in L.S.D. 8 section 22-20-3-w5 had been drilled to a depth of 5,421 feet and cased with 10-inch casing to a depth of 4,270 feet and 8½-inch to a depth of 5,200 feet. At 5,205 feet, crude oil from the Dalausia cards came up in the easing 1,200 housie sands came up in the casing 1,200 feet. but was shut off to drill deeper. Drilling is continuing.

No. 2 well has been located in the Stoney

Indian Reserve.

Officers-Wm. R. McArthur, pres.; Frank

Proby, vice-pres.; T. W. McKee, sec.-treas.; Wm. C. Fisher, man. dir.

Directors — Wm R. Macarthur, Frank Proby, T. W. McKee, Wm. C. Fisher, Chester W. Barber, W. Grant Mackay and Harry Groves, all of Calgary.

CAPITAL STOCK (As at Sept. 14, 1929) Authorized Outstanding Par \$1,000,000 \$690,000 \$1 Common

DIVIDENDS

No dividends have been paid.

PRICE RANGE OF STOCK (Calgary Stock Exchange)
High

Low 1929\* \$0.32 \$1.20

\* To Nov. 27.

# Miracle Oils, Limited

(Dominion Incorporation, 1929)

Head Office-300 Lancaster Building, Cal-

Registrars & Transfer Agents—Company's head office.

Auditors—Not yet appointed.

Company—Owns and is developing potential petroleum acreage in various fields of Alberta.

History-Incorporated on April 15, 1929, to acquire its present holdings, the share consideration and parties to whom it was paid are unavailable.

Royalties—One-eighth of marketed pro-

koyalties—Une-eighth of marketed production is payable to vendors.

Drilling Statement—Not stated.

Property—The company owns approximately 140 acres in Alberta, as follows:
LSD. Sect. Twp. Rnge. Merid.

Turner Valley—20 acres.

N½ of 11 4 19 2 w5 Jumping Pound—40 acres. 3 26 5 w5 Rickert field—80 acres. 9 & 10 . 14 1

CAPITAL STOCK

Authorized Outstanding Par 1,000,000 shs. 500,000 shs. npv Common

#### Monte Cristo Oils Ltd. (Dominion Incorporation 1929)

Head Office - Calgary, Alta. Property-3,000,000 acres in various fields

of Alberta

President—A. Owen Jennings.
Capital Authorized — 2,500,000 shares,

#### Monte Cristo Oils Ltd. (Incorporated 1914)

It is reported that the company is dead.

# Montreal-Alberta Petroleums

(Dominion Incorporation) Name changed in 1929 from Chambers

Petroleum Co., Ltd.

Head Office—Calgary, Alta.

Capital Authorized — 1,000,000 shares,

n.p.v. The company is reported as being inac-

# Montreal Oil Co., Ltd.

(Incorporated 1914)
It is believed that the company is dead.

#### Moose Lake & Athabasca Oil Co., Ltd.

(Incorporated 1914)

It is reported that the company is dead.

# Montana-Major Oils, Ltd.

(Dominion Incorporation, 1926)

Head Office—42 Lineham Block, Calgary. Fiscal Year Ends—October 31.

Annual Report—The directors state that

they may publish an annual report in No-

Annual Meeting Date—November.
Transfer Agents and Registrars—The company's head office.
Auditor—Wm. Ireland, C.A., Calgary.
Company—Owns petroleum property in

History—The company's property was acquired from the Myers Oil Development Company for a consideration of 30,000

Royalties-One fifth of marketed produc-

Royalties—One fifth of marketed production from the property is payable to Myers Oil Company.

Property—Company owns 1,600 acres in the Valentine Structure, Montana.

Development—Status of development as at Oct. 1, 1929: No. 1 well was drilled to a depth of 1,260 feet, with showings of oil. Well is at present shut down.

Officers—F. L. Major, pres. and managing-director; R. D. Cairney, vice-pres.; A. W. Sulis, sec.-treas.

M. Sulis, sec. treas.

Directors—F. L. Major, R. D. Cairney, Jas.
Elliot, H. R. D. Smith, H. Anderson, all of
Calgary; E. E. Hampson, Toronto; R. J. M.
Cantell, Montana.

CAPITAL STOCK

Authorized Outstanding Par
Common 100,000 sh. 70,000 sh. NPV
Of the outstanding stock, 30,000 shares
were given in exchange for the property,
and 40,000 were sold by the company.
Note—The company states its intention
to refinance and take in Alberta acreage.
The capital stock will be increased and the
name changed.

#### Monarch Oil Co., Ltd.

It is reported that the company is 'dead and that the shares are of no value.

#### Monitor Oil & Natural Gas Co., Ltd.

It is reported that the company is dead.

#### Monogram Oil Co., Ltd. (Incorporated 1914)

It is reported that the company is dead.

# Monopeg Oils & Gas Ltd.

(Comin'on Incorporation July 16, 1929) Head Office—Winnipeg, Man. Capital Authorized — 1,250,000 shares,

#### Mogul Petroleum Co., Ltd.

(Dominion Incorporation 1929)
Head Office—Vancouver, B.C.
Capital Authorized — 2,000,000 shares,

## Mona Oil Co., Ltd.

(Incorporated 1914))
The company's charter has been surrendered. Assets transferred to Canadian Consolidated Oils, Ltd.

# Monalta Oil Company, Limited

(Dominion Incorporation, December 9, 1925) Head Office-303 Maclean Bldg., Calgary,

Fiscal Year Ends—December 31.
Transfer Agent and Registrar—W. S.

Solicitors-McArdle & Davidson, Calgary,

Company-Owns and is developing oil roducing properties in Montana.

History—The company acquired its property from T. W. Robinson in 1926 for a consideration of 10,000 shares of the company's

Royalties-One-eighth of marketed pro-

duction from the property is payable to the proprietors of Buckley Ranch, Montana.

Property—Consists of 2,100 acres in the

Buckley Ranch, Montana, a mile and a half from the Vanalta well on the Canadian side.

Development—Well No. 1 was drilled in 1926 to a depth of 2,600 feet, but proved to be a dry hole. At the depth mentioned it was 85 feet in the limestone.

Well No. 2 had reached a depth of 2,065 feet on September 28, 1929, and drilling was in progress, with showings of oil.

The company does its own drilling and is

The company does its own drilling and is

The company does its own drilling and is using a standard rig.

Officers—I. W. McArdle, pres.; T. W. Robinson, vice-pres.; W. S. Davidson, sec.

Directors—I. W. McArdle, F. L. Marshall, W. H. Rowan, Geo. H. Cutts, all of Calgary; T. W. Robinson, Conrad, Montana.

#### CAPITAL STOCK

Authorized Outstanding Par \$100,000 \$97,000 \$1.00 Common..... \$100,000 \$97,000 \$1.00 A block of 14,000 shares is held by I. W. McArdle.

# Moose Mountain Oil Co.,

(Alberta Incorporation, 1914)

Head Office-309 Eighth Ave. West, Cal-

Exchange and Ticker Abbreviation-MM Calgary Stock Exchange.

Transfer Agents and company's head office.

Auditor—John H. Williams, Lougheed Bldg., Calgary, Alta.

Solicitors—Egbert & Smith, Calgary, Alta.

Alta

Alta.

Company—Holds petroleum property in the Moose Mountain field, Alberta.

History—The property was acquired in 1914 from the Dominion Government. 100,000 shares were given to the party turning this acreage over to the company.

Royalties—The company is entitled to one-eighth royalty on all marketed production on the well drilled by Signal Hill Oil Company on Moose Mountain's property.

Drilling agreements—The company made an agreement with Signal Hill Oil Company to the effect that the latter company would drill 20 wells on 1,600 acres of the property However, Signal Hill ran into financial difficulties and a new agreement was made However, Signal Hill ran into financial difficulties and a new agreement was made whereby Signal Hill is obliged to drill only the one well, and on completing the drilling of this well, will receive an assignment of the legal subdivision in which they are drilling, as well as assignments of two other legal subdivisions.

Property—Company owns 3,200 acres in the Moose Mountain field located as follows:
Sect.

Twp. Rnge. Merid.

N½ of 3 ..... w5 w5

13 E½ of 34 28 

24

company.

The status of the operations on the company's property by the Signal Hill Oil Company as at Oct. 1, 1929, is as follows:

Signal Hill well No. 1, located on L.S.D. 9, section 34-23-5-w5, was abandoned after reaching a depth of 2,025 feet.

Signal Hill well No. 2 located on L.S.D. 9, section 34-23-5-w5, had reached a depth of 3,506 feet and drilling was in progress. It was expected the limestone would very soon have been encountered.

officers—Dr. Geo. McDonald, pres.; Neville H. Lindsay, vice-pres. and managing director; Legh A. Walsh, sec-treas.

Directors—Geo. McDonald, N. H. Lindsay, L. A. Walsh, R. J. Gathergood, M. M. Porter.

#### CAPITAL STOCK

Authorized Outstanding Par \$500,000 \$202,500 \$1 Common Common \$500,000 \$202,500 \$1 The 100,000 shares given for the property were originally held in escrow. Since then 40,000 of these shares have been released to the organizers. The remaining 60,000 are still held in escrow, and will not likely be released until production is obtained.

# Mutual Gas & Oil Co., Ltd.

(Quebec Incorporation Oct. 15, 1928)

Head Office-Vaudreuil Station, P.Q. Fiscal Year Ends—December 31.
Annual Report Appears—In January.
Annual Meeting Date—In February. Transfer Agents and Registrars—The company's head office.

company's head office.

Company—Owns and operates service stations in the counties of Vaudreuil and Soulanges, P.Q.

History—The company's assets were acquired from Emile Gagne, Vaudreuil Station, P.Q., for a consideration of cash and shares.

Note—The company does not do nor does it intend to do, any development work, but is a distributing company only.

Officers—Emile Gagne, pres.; B. Du-

Directors—Emile Gagne, B. Dufresne, J. A. Bourbonnais, all of Vaudreuil Station, P.Q.; J. W. Germaine, I. Dufresne, Shawinigan Falls, P.Q.

#### CAPITAL STOCK

Authorized Outstanding Par none \$25 249 shs. 249 shs. Common Preferred 249 shs. none \$100
The company expects to publish a balance sheet in January, 1930.

#### Moose Oils, Ltd.

Reported to be drilling in the Moose Dome at 2,975 feet on Nov. 23, 1929. No information available.

#### Moose Portage Oil Co., Ltd. (Incorporated 1914)

It is reported that the company is dead.

#### Morgan Alder Oil Co., Ltd.

It is reported that the company has surrendered its charter.

#### Morinville Oil City Land Co., Ltd.

It is reported that the company is dead.

#### Morning Star Oil & Gas Co., Ltd.

(Incorporated 1914)

It is reported that the company is dead.

#### Morris Petroleum Holdings Ltd.

(Alberta Incorporation May 10, 1929) Head Office—Calgary, Alta. Capital Authorized—\$50,000.

Morrissey Oil & Coal Co., Ltd. It is reported that the company is dead.

#### Mortlach Consumers' Oil Co., Ltd.

(Saskatchewan Incorporation July 8, 1928)

Head Office—Mortlach, Sask.
Capital Authorized — Preferred, \$10,000, par \$50; common, \$2,500, par \$1.
No development reported.

#### Mount Allison Oil & Gas Co., Ltd.

It is reported that the company is dead.

#### Mount Royal Oil Co., Ltd. (Alberta Incorporation)

Head Office-208 Grain Exchange Bldg.,

Calgary, Alta.

The company's chief assets were taken over by Weyman Oils Ltd.

The company's property was in Pincher Creek field.

Capital Authorized-\$300,000, par \$1. Company inactive.

#### Mount Stephen Oil & Gas Co., Ltd.

Acquired by McLeod Oil Co., Ltd., on the basis of one share of McLeod for 20 shares of Mount Stephen.

# Neptune Oils, Limited

(Dominion Incorporation, March, 1926)

Head Office-711 Third Street East, Cal-

Transfer Agents and Registrars — The company's head office.

Auditors—E. D. Battrum, 219 P. Burns Bldg., Calgary. Solicitors—Chadwick & De Roussey, Cal-

Solicitors—Chadwick & De Roussey, Calgary, Alta.

Company—Holds undeveloped petroleum acreage in the Waite Valley, Alberta.

History — The company's property was acquired from private individuals, who received 150,000 shares and \$5,000 cash for the property, the shares to be held in escrow until production is reached, and the \$5.000 to be paid to the vendors only after \$5,000 to be paid to the vendors only after the company has sold 35,000 shares of treasury stock.

Royalties—There are no royalty liabilities on production from the company's property.

117 acres

Property.

Property—The company owns 117
in the Waite Valley located as follows
L.S.D. Sect. Twp. Rnge. M
Part of 5 & 6 . . . 30 19
A (Pair of 1) L.S.D. Sect. Twp. Rnge. Merid.
Part of 5 & 6 ... 30 19 4 w5
(Being all that portion lying North of Sheep Creek).
S½4, NW¼4,
W½5, South 2½
chains of 12 ... 30 19 4 w5
5 ... 36 19 5 w5

chains of 12 ... 30 19 4 w5
5 ... 36 19 5 w5
Development—No development work has been done on the property; the company does not propose to drill until adjacent drillers have shown favorable results.

Officers—Donald Shaw, pres.; A. C. Galbraith, vice-pres.; James Aiello, managing director; Jas. N. Ogilvie, sec-treas.

Directors—Donald Shaw, A. C. Galbraith, Jas. Aiello, Joseph Fish, Reginald Jackson, Chas. Chiorando, all of Calgary.

#### CAPITAL STOCK

Authorized Outstanding Par \$350,000 Not stated \$1

## Mount Stuart Oil Co., Ltd.

The company is reported as being dead.

#### Mount Vernon Oil Co., Ltd.

The company was taken over by Stockmen Oils Ltd., in exchange for 200,000 shares of Stockmen escrow stock. Stockmen was later acquired by Turner Basin Oil Co.,

#### Mountain House Oil Co., Ltd.

It is reported that the company is dead.

#### Mountain Oils Ltd. (Dominion Incorporation 1926)

Head Office—Calgary, Alta. Capital Authorized—\$1,000,000, par \$1. No development reported.

#### Mountain Spring Oil & Gas Co., Ltd.

(Incorporated 1914)

Head Office—Calgary, Alta. It is reported that the company is dead.

#### Mountainview Oils Ltd. (Incorporated 1914)

It is reported that the company is dead.

#### Mud Butte Oil Fields Ltd.

It is reported that the company's charter was surrendered in 1923.

# Mud Lake Oil Fields Ltd.

(Incorporated 1914) It is reported that the company is dead.

Multi-Structure Holdings Ltd. (Dominion Incorporation May 21, 1929) Head Office—Calgary, Alta. Capital Authorized—200,000 shares, n.p.v.

# Muson Valley Oil Co., Ltd.

It is reported that the company is dea'd.

# New Brunswick Gas & Oilfields, Ltd.

(New Brunswick Incorporation, 1915)

Head Office—46 Charlotte Square, Edinburgh, Scotland.

Branch Office-Box No. 196, Moncton, New

Auditors-Dingwall, Peden & Henderson, C.A.

Solicitors—McNeill & Sime, S.S.C.
Company—Owns producing natural gas
acreage in New Brunswick. Private com-

History—Incorporated on September 2, 1915, to acquire the assets, etc., of the Maritime Oilfields, Ltd., and the New Brunswick Petroleum Co., Ltd.

wick Petroleum Co., Ltd.
Royalties—Not stated.
Property—The company owns the crown lease for 99 years from August 16, 1907, with the right of renewal for a further 99 years, over an area of 10,000 square miles in New Brunswick, carrying the exclusive right to explore for natural gas and oil within that territory; as well as certain leasehold and freehold properties in New Brunswick. The city of Moncton and the town of Hillsborough are supplied with natural gas. tural gas.

Directors — William Walker, Edinburgh, Scotland; James A. L. Henderson, London, E.C. 4, England; Claud A. Allan and William Scott, Glasgow, Scotland; William Scott, Dryburgh, Lochee, Angus; A. W. Cox, Glendoick, Glencarse, Perthshire.

CAPITAL STOCK Authorized Outstanding Par Pref. 6% cum. £120,000 £120,000 £1 Common £ 80,000 £ 80,000 £1 All the authorized, issued and outstanding shares were issued to the shareholders of

the two merging companies at the time of the incorporation of the company. It is re-ported by A. Crichton, manager-in-Canada for the firm, that there is practically no Canadian interest in the company.

Mutual Holdings Ltd. Head Office—815 Centre Street, Calgary, Alta.

Property — 1,600 acres on the Beaver Dome, 200 acres in Waite Valley and Highwood areas.

The company is a holding company only. Capital Authorized—50,000 shares, n.p.v.

# Mutual Oil & Gas Development Co., Ltd. Taken over by Globe Drilling Co., Ltd.

Company has been wound up.

Mutual Oil & Gas Syndicate Ltd. It is reported that the company is dead.

Mutual Oil Producing Co., Ltd.

Head Office—Box 539, London, Ont.
The company is said to have a small crude oil production from its property in southwestern Ontario.

Does not answer mail.

# Mutual Petroleum Co., of Canada, Ltd. No information available.

Naidanac Oil & Gas Co., Ltd. It is reported that the company is dead.

Nanton Oil & Gas Co., Ltd. The company has been wound up.

# Nantucket Oils Ltd.

(Incorporated 1914) It is reported that the company is dead.

National Exploration Co., Ltd.

(Dominion Incorporation 1926)
Head Office—Edmonton, Alta.
Property—In the Wainwright field.
Development—The company drilled a well in the Wainwright field, striking a large flow of dry gas. Well was capped. Company now inactive.
Capital Authorists (2000)

Capital Authorized-\$250,000, par \$1.

# New Cooper-Nanton Oils, Limited

(Dominion Incorporation, 1929)

Head Office - 231 Eighth Avenue West,

Calgary, Alta.

Fiscal Year Ends—Dec. 31.

Exchange—Unlisted section of the Calgary Stock Exchange.

Transfer Agents and Registrars—The

Transfer Agents and Registrars—The company's head office.

Auditors—Harvey & Morrison, Calgary.
Solicitors—Taylor & Allison, Calgary.
Company—Owns and is developing petroleum property in the Turner Valley, Alberta.

History—The company, originally organized in 1926, was called Cooper-Nanton Oils, Limited, and acquired the property from private parties for a cash consideration. In 1929 the company's old standard rig was sold to East Crest Oil Company for a share consideration, shareholders of Cooper-Nanton Oils receiving one share of East Crest for every four shares of Cooper-Nanton stock. The name was changed to New Cooper-Nanton Oils, Limited, and the capital stock was increased from an authorized capital of \$500,000 to \$750,000, and shares in the New Cooper-Nanton Oils, Limited, were distributed among the shareholders of the old company on a share for share basic holders of the old company on a share for share basis.

Royalties—The company has royalty liabilities of one-fifth of marketed production

bilities of one-fifth of marketed production from the property.

Property—The company owns 21.9 acres, being all that property in L.S.D.'s 1 and 2, section 7-20-2-w5, to the south-east of Sheep Creek, which runs through these legal subdivisions. The land is freehold.

Development—In 1926 the company drilled a well to a depth of 4,800 feet, using a standard rig. It was then shut down to be completed by a rotary rig. On Oct. 1, 1929, the company was negotiating with a drilling company to complete the well, using a rotary rig, for a share consideration.

Officers—J. T. Cooper, pres.; Dr. G. A. Anderson, vice-pres.; W. D. Ransom, sec.

Directors—J T. Cooper, Dr. G. A. Anderson, W. D. Ransom, Dr. A. W. Park, W. P. Taylor, Donald Blow, C. T. Woodside, all of Calgary.

Calgary.

CAPITAL STOCK

Authorized Outstanding Par 750,000 sh. 210,000 sh. NPV Common The company originally sold its stock at

#### National Oil & Gas Co., Ltd. (Incorporated 1914)

It is reported that the company's charter was surrendered in 1920.

#### Natural Gas Co., of Grassy Lake Ltd.

It is reported that the company is dead.

#### Natural Resources Development Co., Ltd.

(Incorporated 1914)

The company is believed to be dead.

# Nelles Corners Gas Co., Ltd.

Head Office—Nelles Corners, Ont.

It is reported that the company has a small production of natural gas from its property in southwestern Ontario. Does not answer mail.

#### New Azoff Natural Gas Co., Ltd.

Head Office-Canfield, Ont. It is reported that the company has a small production of natural gas from its property in southwestern Ontario. Does not answer mail.

#### New Brunswick Petroleum Co., Ltd.

Acquired by new Brunswick Gas and Oilfields, Ltd.

## New Federal Oils, Ltd.

(Alberta Incorporation. Oct. 23, 1926)

Head Office—27 Elks Bldg., Calgary. Alta. Fiscal Year Ends—Not yet determined. Annual Report Appears—Date not yet determined

Annual Meeting—Date not yet determined.
Exchange and Ticker Abbreviation—FED.
Calgary Stock Exchange.
Registrars and Transfer Agents — The

company's head office.

Auditors—Harvey & Morrison, Calgary.

Company— Owns petroleum and natural
gas properties in the Aldersyde and Twin

Dome fields in Alberta. No development of

History—The present company is a reorganization of a company known as Federal Oil & Gas Co., which went into liquidation.

Present company assumed liabilities of old company and gave old sharpholders. Present company assumed liabilities of old company and gave old shareholders one share in present company for each two held in the old company. Old company was formally wound up in June, 1927.

The Aldersyde property in section 22-20-28-w4 was acquired from the government.

Property in section 6-20-28-w5 was acquired by the old Federal Oil & Gas Co. from L. F. Bradford for 2,000 shares in that company, plus a royalty as detailed below.

Property in section 36-20-28-w5 was acquired by the old Federal Oil & Gas Co. from McDonald & Connell for 3,000 shares in that company.

Royalty—The only royalty liability is one-eighth of marketed production on L.S.D. 12, section 6-20-28-w4, payable to L. F. Brad-

developments before commencing

Officers—J. H. Birch, M.D., pres.; A. N. Ledger, vice-pres.; Ernest G. Pescod, K.C., sec.-treas.

Directors—J. H. Birch, M.D., A. N. Ledger, Ernest G. Pescod, K.C., N. Krowitz, all of Calgary; Robt. Suitor, Vancouver.

#### DIVIDENDS

No dividends have been paid.

#### PRICE RANGE OF STOCK

(Calgary Stock Exchange) Year 1929\* ..... \*To Nov. 27. Low \$0.08

#### New Black Diamond Oil Co., Ltd.

(Dominion Incorporation 1926)

Head Office - 127 Eighth Avenue East,

Calgary, Alta.

Listed on the Calgary Stock Exchange.

Little or no trading done now.

Property—In the New Black Diamond (to
the West of Turner Valley), being L.S.D.

1, section 3-20-3-w5. Leased to Weymarn
Petroleums, retaining one-eighth royalty on
production.

production. Development-For 'development, see under

Weymarn Petroleums Ltd.
Officers—Percy Shackleton, pres.; C. S.
McKenzie, managing director.
Capital Authorized—\$500,000, par \$1.
The company is in effect only a holding

#### New York-Alberta Oil Co., Ltd.

The entire assets of the company have been sold to Associated Oil & Gas Co., Ltd.

# Newman Oils Ltd.

(Dominion Incorporation 1926) Head Office—Winnipeg, Man. Unknown to postal authorities.
Capital Authorized—\$300,000, par \$1.

# New McDougall-Segur Oil Co., Ltd.

(Dominion Incorporation, 1926)

Head Office-38 Union Bldg, Calgary, Alta

Fiscal Year Ends-Not yet determined.

Annual Report Appears—No report has been published to date.

Annual Meeting—At call of directors.

Exchanges and Ticker Abbreviations—

NM Standard Stock & Mining Exchange,

Toronto.

MSN Calgary Stock Exchange.

Transfer Agents—The company's offices.

Auditor—John H. Williams, C.A., Lougheed Bldg., Calgary, Alta.

Company—Holds petroleum and natural gas property and is developing and producing crude oil and naphtha in Turner Valley, Alberta.

History—The company was formed as a

History—The company was formed as a subsidiary of the McDougall-Segur Exploration Co., Ltd., securing its property now under development from the latter com-

In May, 1929, the company leased 20 acres, S½ of L.S.D. 11, section 12-20-3-w5, to Widney McDougall-Segur Oils, Ltd.

Royalty — The company has no royalty

obligations. Property-Consists of 120 acres in Turner

| Property — Consists of 120 acres in Turner Valley. Alberta. | L.S.D. | Sect. Twp. Rnge. Merid. | 12 & 13 & w5 | S½ of 14 & 12 & 20 & 3 & w5 | N½ of 11 & 12 & 20 & 3 & w5 | The company also owns undeveloped leases in the Wainwright and Wallaby | Crock areas.

Creek areas

leases in the Wainwright and Wallaby Creek areas

Development—No. 1 well, located in L.S.D.

14. section 12-20-3-w5, came ito production in January, 1927, from the Dakota sands at a depth of 2,470 feet. The initial flow was 100 barrels of crude oil per day, which has decreased until, in July, 1929, production was approximately 10 barrels per day. This well is to be deepened to the limestone.

Well No. 2, located in L.S.D. 14, section 12-20-3-w5, came into production from the Dakota sands at a depth of 2,620 feet, in October, 1927. The initial flow was approximately 120 barrels of crude oil per day, but diminished to about 50 barrels per day, but diminished to about 50 barrels per day, but diminished to about 50 barrels per day, but flow from the Dakota sand was shut off. This well blew in on April 25, 1929, from a depth of 5,058 feet, 280 feet in the limestone. The initial flow of gas is estimated at between 15,000,000 and 20,000,000 cubic feet. Production in July, 1929, was approximately 65 barrels of crude naphtha per day.

Well No. 3, located in L.S.D. 14, section

approximately 65 barrels of crude naphtha per day.

Well No. 3, located in L.S.D. 14, section 12-20-3-w5, is producing approximately 50 barrels of crude oil per day.

No. 4 well, located in L.S.D. 14, section 12-20-3-w5. was being drilled at a depth of 2,415 feet on Nov. 1, 1929.

Production — Total production reported delivered to the refinery for the first six months of 1929 was 4,190 barrels of crude oil.

Officers — F. M. Graham, pres.; R. J. Hutchings, vice-pres.; A. M. Pinkham, sec.-

Directors—F. M. Graham, R. J. Hutchings, J. I. McFarland, Thomas M. Carlyle, Wil-liam Pullar, David J. Young, Dr. Stewart Mackid, J. McKinley Cameron, K.C., all of Calgary.

#### CAPITAL STOCK

Authorized Outstanding Par Common \$500,000 \$491,575 \$1 251,000 shares of the company's stock is held by the parent company, The McDougall-Segur Exploration Co. of Canada, Ltd.

#### DIVIDENDS

No dividends have been paid.

#### PRICE RANGE OF STOCK

		High Lov	W
		\$1.50 \$1.0	0
1929*		6.75 0.4	15
* 170	Marramhan 97		

# New Valley Oil Company, Ltd.

(Alberta Incorporation, 1926)

Head Office - Alberta Corner, Calgary,

Exchange—Trade on the unlisted section of the Calgary Stock Exchange.

Transfer Agents and Registrars — The

company's head office.

Auditor—A. L. Stevens, C.A., Calgary.

Solicitor — J. McKinley Cameron, Cal-Alta.

Company—Holds undeveloped petroleum acreage in the Turner and Waite Valleys,

History—The property was acquired in 1926 from W. E. McLeod, for a consideration of 125,000 shares of the company's

Royalty-The company's royalty liabili-

Property—The company owns over 3,000 acres in the Turner and Waite Valleys as

About 2,000 acres in and adjacent to the Turner Valley located as follows:

L.S.D. Sect. Twp. Rnge. Merid.

Turner Valley located as follows:

L.S.D. Sect. Twp. Rnge. Merid.
2, 3, 4, 5, 6, 7, 9,
10, 11, 12, 13,
14, 15, 16 ..... 6 21 2 w5
3, 5, 6, 11, 12, 13,
14, 15, 16 ..... 34 20 2 w5
Portion ..... 33 20 2 w5
(being all that portion to the north of Sheep River excepting LSD 14)

w5

(being all that portion to the no Sheep River excepting L.S.D. 14) 9,  $W_2^{1}1$ ,  $S_2^{1}7$  . . . 28 20 2 2, 3, 4, 5, 6, 7, 9, 10, 11, 12, 13, 14, 15, 16 . . . . . 32 20 2 1,040 acres in the Waite Valley:  $W_2^{1}2$ ,  $W_2^{1}7$  . . . . 19 20 3 12, 13, 2,  $S_2^{1}3$ ,  $S_2^{1}3$ ,  $S_2^{1}4$ ,  $N_2^{1}5$ ,  $S_2^{1}6$  34 21 4 4, 5 . . . . . . . . . . . . . . . 22 21 w5 w5 w5 21 5 ..... 10, 15, 16 .... w5 26

36 ..... 12 22 w5 26 w5 30 99

near future.

Sub Leases—The company formerly owned and has since leased to the Golden Ray Oil Company the following acreage consisting of 160 acres in the Turner Valley:

Sect. Twp. Rnge. Merid.

L.S.D. N½4, N½5, S½11, S½12, S½13, S½12, S½13,
S½14....... 19 20 3 w5
N½1, N½2...... 24 20 3 w5
The New Valley Oil Company, Limited is
the recipient of one-eighth of all marketed
production from the property leased to
Golden Ray Oil Co., Ltd.

Officers—W. E. McLeod, pres.; H. P. McLeod, vice-pres.; F. F. Jessie, sec.-treas.

Directors—W. E. McLeod, H. P. McLeod,
Adelaide Kelley, P. J. Timms, all of Calgary.

#### CAPITAL STOCK

Authorized Outstanding Par \$500,000 \$191,000 \$1 Common

The 125,000 shares which were given for the property are held in escrow; the balance of the outstanding shares were sold by the company at \$1 per share.

#### Niagara Oil Co., Ltd. (Incorporated 1914)

The company is believe'd to be dead.

Niblock Oil Exploration Co., Ltd. (Dominion Incorporation 1929)

Head Office—Calgary, Alta. Capital Authorized—\$1,000,000, par \$1.

Nipissua Oil & Gas Co., Ltd. It is reported that the company is dead.

Noehren--Mannix Petroleum Ltd. It is believed that the company is dead.

# Norcon Oil Co., Ltd.

(Dominion Incorporation, 1928)

Head Office-604 Leeson-Lineham Block,

Calgary, Alta.

Annual Meeting Date—In June.

Transfer Agents and Registrars — The company's head office.

Stayens C.A., Calgary.

company's head office.

Auditor—A. L. Stevens, C.A., Calgary.
Solicitor—Wm. C. Fisher, Calgary, Alta.
Company — Owns and is developing
petroleum properties in Alberta.

History — The company's property was
acquired in 1928 from the Sinclair-Morley
Oil Structures Syndicate, Limited, at a cost
of 600,000 shares of the company's capital
stock.

Royalties—The company pays to Sinclair-Morley Oil Structures Syndicate Limited, one eighth of all marketed production from the entire property.

Property—The company owns leases on 3,372 acres located as follows: 1,640 acres in Waite Valley:

L.S.D. Sect. Twp. Rnge. Merid. 

4, 5, 12, 13 ...... 33 20 4 w5
1,212 acres, of that portion of the Robie lease lying south of the C.P.R., in township 25, ranges 7 and 8, west of the fifth meridian, in the Stoney Indian Reserve, 520 acres in the Stoney Indian Reserve, known as the MacDonald-Rogers lease.

Development—No. 1 well located on the Robie lease in the Stoney Indian Reserve, was being drilled at 1,590 feet on Oct. 1, 1929, with a standard rig. No. 2 well will be located on L.S.D. 3, section 28-20-4-w5, in Waite Valley. The derrick has been erected, the camp built, and equipment is all ready to spud in. A diamond drill will be used on No. 2 well.

Subleases—The company has sublet to Askalta Oil Co., Ltd., 100 acres in the Morley (Stoney) Reserve, and 80 acres in the Waite Valley, for a consideration involving shares, cash, royalties, and a contract to drill on the property within a stated length of time.

Officers — W. A. Murphy, pres.; W. R. MacArthur, vice-pres.; T. F. Hook, sectreas.

Directors. — W. A. Murphy, W. R. Mac-

Directors. — W. A. Murphy, W. R. Mac-Arthur, W. C. Fisher, all of Calgary; Chas. Heron, Moose Jaw, Sask; Douglas Free, Stetler, Alta.; A. C. MacWilliams, Winnipeg.

#### CAPITAL STOCK

Authorized Outstanding Par Common \$1,000,000 \$600,006 \$1

The company was financed by the Sinclair-Morley Oil Structures Syndicate, Ltd., by the sale of shares given them for the property property.

# Nordon Corporation, Ltd.

(Dominion Incorporation, April, 1929)

Head Office—Hall Bldg., Vancouver, B.C. Branch Offices—Bartlett Bldg., San Francisco, Cal., and Traders Bldg., Calgary, Alta. Fiscal Year Ends—December 31.

Annual Report Appears—With notice of annual meeting.

Annual Meeting - Third Wednesday in

Exchange-Standard Stock & Mining Curb, Toronto.

Registrars and Transfer Agents—Montreal Trust Co, Toronto, Winnipeg and Van-

Auditors—Not yet appointed. Company — Operates as a pe

Company — Operates as a petroleum exploration and holding company with a staff of geologists who are continually exploring and acquiring potential petroleum prop-

erty of merit.

The company has diversified holdings of leases, royalties and part interest in leases and royalties. It obtains a royalty revenue

from its holdings under production, of approximately \$15,000 per month, sufficient to meet the company's present expenses.

The company has leased some of its holdings to other companies for development and will do no drilling itself until such time as developments on adjacent properties give reasonable assurance that production will be reached.

will be reached.

History—In 1928 the Nordon Corporation was incorporated under the laws of the State of Delaware by a group of men associated with some of the prominent oil companies of the United States.

Early in 1929 a Canadian financier became interested in the project and organized the present Canadian company, acquiring all of the stock of the Delaware corporation. Upon incorporation 5,000 syndicate shares of \$100 each were authorized, later these were transferred into common no par value were transferred into common no par value shares on the basis of 200 no par value shares for each syndicate share.

#### **PROPERTIES**

The company holds royalties and leases on approximately 200,000 acres of potential oil-producing property in diversified areas of Canada and the United States. It is the company's policy not to disclose publicly the details of its respective holdings in the oil districts, owing to their desire to sup-plement some of these holdings on favor-

The company's holdings include the following:

Western Canada - Owns approximately Western Canada — Owns approximately 100,000 acres in the western provinces of Canada, including holdings on 10 separate structures in Alberta, in blocks ranging from 320 acres to 9,000 acres, including 7,500 acres on the Highwood structure. None of the company's holdings are in Turpor Valley.

None of the company's holdings are in Turner Valley.

Texas—Owns through its subsidiary, the Nordon Oil Corporation of Texas, approximately 12,407 acres, including 7,500 acres in Midland County, and 2,500 acres in Crockett County, which is now being drilled on an acreage division basis; 960 acres in Pecos County on the Fort Stockton high; 1,000 acres in Ward County on the Soda Lake structure.

New Mexico—Part royalty, varying from

New Mexico—Part royalty, varying from one to four per cent, of marketed production, on approximately 7,000 acres of potential petroleum producing property in this area, including two groups of approximately

area, including two groups of approximately 2,900 acres on structure proven by the Texas Company's Lynch well.

California—Part royalty from 15 acres of producing property in the centre of the Santa Fe Springs field, in the Los Angeles Basin; 20 acres in the Fruitdale field, at Bakersfield, in the San Joaquin Valley. This property has been proven by the Outpost well drilled on adjacent property by the Taft Drilling Company.

Royalty on 200 acres on the South Dome of Kettlemen Hills. The Dutch Shell Co. has started a well on this royalty, and on Oct 1, 1929, it was 2,000 feet deep.

Other Properties—Negotiations to secure royalties or leases including the securing of other leases in the Santa Fe Springs area as well as others in Texas and New Mexico are under way.

are under way.

#### DEVELOPMENT

California-On Oct. 1, 1929, the company only producing property in which it holds part royalty was in the Santa Fe Springs area, consisting of 15 acres on which there are 14 producing wells with a combined output of approximately 25,000 barrels of crude control of the company wells are drilling.

put of approximately 25,000 barrels of crude oil per day. Three more wells are drilling and it is the intention of the company that they be developed to the lower horizon known to exist at approximately 7,500 feet where an increased flow is anticipated.

Canada—On the Highwood structure, on lands subleased by the company, at the Bar-U ranch, drilling on October 8, 1929, was at a depth of 1,528 feet. Drilling on this base started on Sept. 2. This well is being drilled by the Western Alberta Co., in consideration of a sublease on one-and-one-half sections of the company's holdings on the Highwood structure.

Officers—Glen M. Ruby, pres.; C. G. Wills, vice-pres. and man. dir. of U. S. properties;

S. A. Smith, vice-pres.; Robt. Moran, cons.

Directors — Glen M. Ruby, S. A. Smith, Vancouver; Robt. Moran, C. G. Wills, of Los Angeles, Cal.; B. F. Hake, Calgary; D. M. Hogarth, C. D. H. MacAlpine, Mackenzie Williams, and E. E. Campbell, of Toronto.

#### SUBSIDIARIES

The Nordon Corporation of Texas-Wholly owned by the Nordon Corp. Ltd. The Nordon Corporation of Delaware-Wholly owned by the Nordon Corp. Ltd.

#### CAPITAL STOCK (As at Oct. 1, 1929)

Authorized Outstanding Par Com. shares 5,000,000 1,800,000 n.p.v. Approximately 75 per cent of the com-pany's stock is held in Canada. The Lind-sley interests own approximately 250,000

Offering—In April, 1929, Stobie, Forlong & Co., Toronto, offered 350,000 shares to the public at \$3 per share.

#### DIVIDENDS

No dividends have been paid.

#### PRICE RANGE OF STOCK

Year 1929\* ..... \* To Nov. 27. Low \$1.35 \$3.15

#### North Alberta Petroleum Development Co., Ltd.

It is reported that the company is dead.

#### North American Oil Co., Ltd.

Name changed to Great Northern Oil Co., Ltd.

#### North Battleford Oil & Gas Co., Ltd.

Head Office—North Battleford, Sask. The company is believed to be dormant. Mail returned.

# North Crest Oils Ltd.

(Dominion Incorporation May 17, 1929) Head Office—Calgary, Alta.

Capital Authorized — 1,000,000 shares,

n.p.v. The company is not yet active.

# Northwestern Utilities Ltd.

(Dominion Incorporation 1923)

(Controlled by Edmonton Utilities Ltd., which is in turn controlled by the International Utilities Corporation)
Head Office—Edmonton, Alta.; 150 Broadway, New York City, and 1500 Walnut St., Philadelphia, Pa.
Fiscal Year Ends—December 31.
Annual Report Appears—About March 1.
Annual Meeting—March.
Registrars—Trusts & Guarantee Co., Ltd.

Registrars-Trusts & Guarantee Co., Ltd.,

Auditors-George A. Touche & Co., Ed-

Auditors—George A. Touche & Co., Edmonton, Alta.

Company—Supplies natural gas to the City of Edmonton, Alberta (population approx. 69,744) under a twenty-year renewable franchise operating under the jurisdiction of the Board of Public Utility Commissioners of Alberta. The company produces gas from its own wells in the Viking gas field and distributes the gas through its own system of pipe lines The company also maintains a department for the sale of appliances as well as a service departof appliances as well as a service depart-

of appliances as well as a service department.

Properties — Fifteen wells have been brought into production in the Viking gas field of which Number One was abandoned in 1928. The company also has an agreement with the Hudson's Bay-Marland Oil Company for the gas from the well of that company drilled in 1928 which has a daily flow capacity of 9,750,000 cubic feet of gas. The total daily flow capacity of the 15 wells available is estimated at 78,258 M. cubic feet per day.

per day.

The Viking field has an estimated reserve of 60,000 M. cubic feet of gas and covers

a proven area of 27 square miles. The Northwestern Utilities Limited has 16,000 acres in this proven field under 21-year renewable leases. The company also owns leases on an extensive area which though not proven, is believed to contain reserves of gas as large as those of the Viking field. Rock pressure of the gas produced by the Viking field was 650 pounds at the end of 1928, a sufficient pressure to deliver gas at Edmonton without pumping. The main transmission line of the company from the field to Edmonton is 77.2 miles in length and consists of 40 miles of 12 inch pipe and 37.2 miles of 10¾ inch pipe. The company owns the right of way. Production pipe lines total 17.9 miles and distribution lines total 130.0 miles. Two stations are maintained at either end of the transmission line to regulate pressure, and in Edmonton and towns served 13 stations are maintained for the same purpose. At the end of 1928, 8,948 meters were in service. For comparative figures see table below.

In addition to the franchise to supply gas to the City of Edmonton, franchises

For comparative figures see table below.

In addition to the franchise to supply gas to the City of Edmonton, franchises are held for the supply of six towns between Edmonton and the Viking field and located along the main transmission line.

History and Rates—Gas was first supplied to the City of Edmonton in the Fall of 1923 on a basis of 46½ cents per M. set by the Board of Public Utility Commissioners of Alberta on November 27, 1922, to be operative for the first three years of operaers of Alberta on November 27, 1922, to be operative for the first three years of operation and to allow a 10 per cent net return on capital invested after deduction of sinking and depletion funds and operating expense. Large consumers were to be allowed a lower rate. The rate of 46½ cents was reduced by the company to 45 cents net on account of coal competition in July, 1924.

The order of the Board expired in November, 1926, and in October of that year the company made application for a content of the sentence of the company made application for a content of the sentence of the sen

the company made application for a con-tinuance of that rate. The jurisdiction of the Board was questioned by the City of Edmonton whose appeal to the courts was dismissed. The Board, as at July 29, 1927, set the rate of return to the company at 9 per cent. Appeals of both the company and the City of Edmonton against this order were dismissed and the following rates are now in effect:

Gas used per Month Gross Di First 60 M. cu. ft. 45c Next 20 M. cu. ft. 42 Next 20 M. cu. ft 38 Next 100 M. cu. ft. 33 All over 200 M. cu. ft. 28 Average net rate is 39 cents. Gross Discount Rate 3c 3 39 35 3 25

An amortization plan was set up to take effect at the outset of the company's operations. This plan took the place of the amortization and depletion funds decided upon by the Board in the original rate decision and is considered more satisfactory.

#### GAS PRODUCTION DATA

								illy										Ro		
Year					C	a	pa	cit;	y a	ava	illa	ble		of		I	ore	SSI	are	e of
							i	ı cu	bi	c f	eet		V	vel	ls	Vi	ki	ng	F	ield
1924			 					48	,0	00,	,000	)		10	0					
1925			 					57	,6	00,	000			12	2			73	35	lbs.
1926			 					56	,5	52,	000			12	2			71	5	lbs.
1927								70	,0	00,	000	)		14	4			67	3	lbs.
1928								78	,2	58,	000	)		1	5			65	0	lbs.

#### PIPE LINE MILEAGE

							Pro- duction	Trans- mission	Distri- bution
1924								77.0	80.0
1925								77.0	110.0
1926								77.0	118.0
1927							15.9	77.2	123.3
1928							17.9	77.2	130.0

#### GAS SALES DATA

	1928	1927	1926
No. of meters	8,948	8,095	7,273
Gas sales (in M. cu.	ft.):		
Domestic	1,542,670	1,563,183	1,510,134
Commercial	505,838	449,880	
Industrial	322,605	304,339	263,819
Total	2,371,113	2,317,402	1,773,953
PT 1 1 1			

Total net revenue from sales \$923,750 \$926,416 \$739,916 \$Av. net rev. per M. 38.95c 39.97c 41.71c Number of meters in service from 1928 to 1925 were as follows: 1923, 1,880 meters; 1924, 4,875 meters; 1925, 6,427 meters. In 1925 the total net revenue from sales amounted to \$642,720.

#### OFFICERS AND DIRECTORS

Officers—C. J. Yorath, pres. and man. dir.; F. W. Bacon, vice-pres.; Julian Garrett, mgr. and sec.-treas.; H. Williams, Jr., asst. treas.; E. J. Hall, asst. sec.

Directors—P. M. Chandler, chairman; F. W Bacon, Hunter, C. Phelan, New York City; C. J. Yorath, Calgary, Alta.; Julian Garrett, H. R. Milner, Edmonton, Alta.; A. H. Gilmour, Winnipeg; H. C. Flood, Montreal, Que.; Arthur S. Kimberly, New Haven, Conn.; Paul R. Johnson, Independence, Ky.; Geo. de B. Keim, Philadelphia, Pa., R. P. Buell.

#### CAPITAL STOCK (As at December 31, 1928)

\$540,102 \$100 1,500,000 100 Prior pref. 6% \$1,000,000 Preferred 8% 1,500,000 Common 60,000 sh. 60,000 sh. None All of the common and 8 per cent pre-ferred stock is held by the International

Utilities Corporation.

6 per cent Prior Preference—Cumulative, dividends fully paid up.

Offer—\$156,200 in June, 1926, by the company to customers. Further offerings were made to customers from time to time to finance capital expenditures.

8 per cent Preferred — Cumulative, all owned by International Utilities Corporation. Dividends in arrears for two years to the extent of \$240,000, as at Dec. 31, 1927,

Since paid up.

Common—All owned by International Utilities Corporation.

#### FUNDED DEBT

#### 7 per cent First Mortgage S. F. Bonds:

Dated June 1, 1923; due June 1, 1938.
Interest Payable—June and December 1,
at Royal Bank of Canada, Toronto, Montreal, Winnipeg and in New York City.
Authorized, \$4,000,000; issued, \$3,250,000;
outstanding, \$2,912,200, as at Dec. 31, 1928.
Denominations—Coupon, \$500 and \$1,000;
principal may be registered.

Denominations—Coupon, \$500 and \$1,000; principal may be registered.

Trustee—The Trusts & Guarantee Company, Ltd., Toronto.

Purpose of Issue—These bonds were issued to provide in part the funds used in the construction of the main transmission line, the distribution system, pressure regulative attaining the construction of the main transmission line, the distribution system, pressure regulative attaining the construction of the main transmission line, the distribution system, pressure regulative attaining the construction of the main transmission line, the distribution system, pressure regulative attaining the construction of the main transmission line, the distribution system, pressure regulative attaining the construction of the main transmission line, the distribution system, pressure regulative attaining the construction of the main transmission line, the distribution system, pressure regulative attaining the construction of the main transmission line, the distribution system, pressure regulative attaining the construction of the main transmission line, the distribution system, pressure regulative attaining the construction of the main transmission line, the distribution system, pressure regulative attaining the construction of the main transmission line, the distribution system, pressure regulative attaining the construction of the main transmission line, the distribution system attaining the construction of the main transmission line, the distribution system attaining the construction of the main transmission line, the distribution system attaining the construction of the main transmission line, the distribution system attaining the construction of the main transmission line, the distribution system attaining the construction of the construction of

line, the distribution system, pressure regulating stations, etc.

Special Provisions—The remaining \$750,-000 bonds can only be issued to the extent of 80 per cent of the actual cost of additions or betterments to the company's property and then only when the net earnings of the Company for a period of twelve consecutive months, within the fifteen months immediately preceding are twice the annual immediately preceding, are twice the annual interest charges on the outstanding bonds now issued and to be issued.

Callability—Subject to call on any interest date at 110 and accrued interest on or

before June 1, 1928, incl.; thereafter, to June 1, 1933, incl.; at 107½ and accrued interest; thereafter to maturity at 105½ and accrued interest.

-5 cents per 1,000 cubic feet Sinking Fund-Sinking Fund—5 cents per 1,000 cubic feet of gas sold to Dec. 1, 1928; thereafter to Dec. 1, 1933, at the rate of 6 cents; thereafter to Dec. 1, 1937, at the rate of 7 cents. The company is also obliged to pay into the Sinking Fund an amount equal to the interest of the bonds that have been redeemed by the Trustees. Under these provisions the issue will be retired before maturity.

Security—Secured by a first mortgage on

Security—Secured by a first mortgage on all the fixed assets of the company, now owned or hereafter acquired and a floating charge on all other assets of the company. Fixed assets, as per the company's books, at Feb. 28, 1925, were valued at over \$5,700,000

Depletion Fund—The company will set aside the sum of 6 cents per 1,000 cubic feet of gas sold, for the purpose of drilling new

of gas sold, for the purpose of drilling new wells and maintaining an adequate supply of gas under an agreement with the Board of Public Utility Commissioners of Alberta. Original Offerings—First publicly offered (\$3,250,000), in March, 1925, at 100 and ac-crued interest, to yield 7 per cent, carrying a bonus of two shares of common stock of no par value of the Canadian Utilities Ltd., (now Edmonton Utilities Ltd.,) with each

\$1,000 bond, by Chandler & Co., Inc., Philadelphia and New York, and Nesbitt, Thomson & Co., Ltd., Montreal, etc.

# NORTHWESTERN UTILITIES LTD.

BALANCE S	SHEET AS	AT DEC.	31		
Assets	1928	1927	1926		
Current:	\$	\$	\$		
Cash	6,995	65,481	43,090		
Accts. rec Sundry debtors	111,372 6,569	133,481 2,238	118,419		
Inventories	68,654	57,117	57,187		
Inventories					
	193,590	258,317	218,696		
Investments	412,764	98,550			
Due by affil. cos. Sinking fund cash Deferred charges:	1,186 588	312,129 150	4,283		
Unexp. rentals, insurance, etc	64,109	51,334	10,533		
Fixed: Franchises, lease, wells, plant, etc., plus cost of con- struction and less amort. reserve		5,434,931	5,644,978		
anior of Teser 10		-			
Liabilities	6,532,314	6,155,412	5,878,490		
Current: Notes pay			or starte		
Notes pay Accts. pay	43,974	36,746	36,472		
Bills payable	165,000				
& advances	118,345	102,556	86,735		
Interest on funded debt	13,750	13,750			
Pref. div		225,000			
	341,069	378,052	123,207		
Due to affiliated companies Reserves Funded debt:	485,621	29,429	114,803 217,922		
7% 1st mtge. 15- yr. s. f. bonds	2,912,200	3,032,500	3,130,000		
Capital stock: 6% prior pref 8% pref Common Surplus	540,102 1,500,000 550,000 203,323	506,489 1,500,000 550,000 158,942	136,085 1,500,000 550,000 106,474		
	6,532,314	6,155,412	5,878,490		
WORKING CAPITAL					
Current assets	193,590 341,069	258,317 378,052	218,696 123,207		
Working capital	*147,479	*119,735	95,489		
* Excess of currassets.			current		

North Shore Gas Co., Ltd. Head Office—R.R. No. 2, Selkirk, Ont. It is said the company has a small pro-duction of natural gas from its property in southwestern Ontario. Does not answer mail.

#### North Star Oil Co., Ltd.

It is reported that the company has been

#### North Star Oil Ltd.

Head Office-303 Scott Block, Winnipeg,

The company is a refining and distributing company only. Not a development company.

#### North Star Oil & Refining Co., Ltd.

Name changed to North Star Oil Ltd.

North Star Oils & Gas Co., Ltd. It is reported that the company's charter was surrendered in 1921.

#### Northern Oils Ltd.

It is reported that the company is dead.

#### Northern Oils Ltd.

Head Office-10521 105th Ave., Edmonton,

The company is a refining and distributing company only.

#### Northwestern Pacific Oil Co., Ltd.

Acquired by Mid-West Oil Co., Ltd., on the basis of three Northwestern Pacific thares for one Mid-West.

#### NORTHWESTERN UTILITIES LTD. INCOME AND SURPLUS ACCOUNT (Years Ended Dec. 31)

(Years	Ended De	ec. 31)	
Gas Dept. Sales:	1928	1927	1926
Domestic sales Commercial sales.	692,291 190,368	716,144 171,561	701,048
Industrial sales	103,075	97,443	84,764
Less:	985,735	985,148	785,812
Disc. and allow.	61,985	58,732	45,896
	923,750	'26,416	739,916
Less: Cost of pro- duction, etc	287,391	264,787	221,060
Amortiz. res	162,575	152,349	88,698
Depletion res			106,437
Bond interest	206,996	213,979	222,054
Other interest	29,478	18,773	21,534
Net profit on gas Net profit,	237,309	276,527	80,133
appliance Net profit, service	8,279	4,551	†
Total net, oper	245,993	281,437	+
Add: Interest	15,891	12,153	+
Other interest	3,244		+
Other non-oper.			
revenue	5,249		†
Total net profit Less appropriations:	270,377	293,590	†
Div. 6% pr. pf.	30,996	14,940	+
Div. 8% pref	195,000	225,000	+
Res. for conting.			†
Surplus for year	44,381	53,650	+
Add: Prev. surp	158,942	106,474	‡
Adj. in pr. yr.		842	†
Less: Div. appr.		2,024	†
Bal. carried fwd	203,323	158,942	106,474
† Figures not avail Times All Interest E			
Before amortiz.	arneu:		
& depletion After amortiz.	2.69	2.84	2.13
& depletion	2.00	2.19	1.33
‡ Based on the net ment less the cost distribution, administ Number of Shares Ou	of productration, etc	tion, tran	s depart- smission,
Pr. pfd. 6% cum.	5,401	5,065	1,361
Pref. 8%			15,000
Pref. 8% Common	60,000	60,000	60,000
Earnings and Divider	nd Paid Pe	r Share:	
Prior pref. 6% cum	50.06	57.96	
Earned	6.00	6.00	Ī
† Figures not availa		0.00	
I Iguico nou avana	wac.		

#### Nor'West Mutual Refiners Ltd. (Dominion Incorporation June 23, 1928)

Head Office—Edmonton, Alta.
Capital Authorized — 2,000,000 shares,

n.p.v. Mail returned.

# Norwood Consolidated Oils Ltd.

(Dominion Incorporation March 26, 1929) Capital Authorized - 1,500,000 shares, n.p.v. Mail returned. Company not yet active.

# Oceanic Oil Co., Ltd.

(Incorporated 1914) It is reported that the company is dead.

#### Ochre River Oil & Gas Co., Ltd. (Dominion Incorporation 1926)

Head Office—Winnipeg, Man.
Property—In the Ochre River district.
Capital Authorized—\$150,000, par \$10.
It is reported that the company is in-

#### Ohio Valley Oil & Gas Co., Ltd. It is reported that the company is dead.

#### "Oil City" Oil Co., Ltd. (Incorporated 1914)

Head Office—Okotoks, Alta. It is believed that the company is dor-

#### Oil Creek Petroleum Co., Ltd. (Incorporated 1914)

It is reported that the company is dead.

# Oak Oils, Limited

(Dominion Incorporation 1926)

Head Office-136a Eighth Ave. West, Cal-

Head Office—136a Eighth Ave. West, Calgary, Alta.

Fiscal Year Ends—June 30.

Annual Report Appears—In July.

Annual Meeting Date—In July.

Transfer Agents and Registrars — The company's head office.

Auditor—F. L. Major, Calgary.

Company—Owns producing property in Montana and undeveloped petroleum properties in various fields in Alberta.

History — The company's property was acquired from G. W. Myers, N. J. Duckworth, and a Mr. Downs who received altogether 125,000 shares of the company's stock, and \$10,000 cash for the property.

Royalties—One-eighth of marketed production from the N.E.¼ of section 32-19-3-w5, is, payable to Mr. Downs. One sixteenth royalty is payable on the rest of the company's property.

The company owns 720 acres

royalty is payable on the rest of the company's property.

Property—The company owns 720 acres of petroleum properties located as follows:
320 acres in the Waite Valley:
L.S.D. Sect. Twp. Rnge. Merid.
W½16 24 20 4 w5
3 7 20 3 w5
9, 10, 15, 16 32 19 3 w5
11 & 13 29 19 3 w5
11 & 13 29 19 3 w5
11 & 13 29 19 3 w5
11 & 10 20 20 4 w5
The company also owns:

1/29 ... 2 20 4 w5
The company also owns:
80 acres in the Ghost River.
80 acres in the Kevin-Sunburst field, Mon-

tana.

80 acres in the Beaver Dome.
160 acres in the Alderside field.
Development—No. 1 well in the KevinSunburst field is producing 20 barrels per
day. On completion of refinancing company intends to start drilling on one of the
Alberta properties.

Officers—N. J. Duckworth, pres. and managing director; Wm. Robertson, vice-pres.;
S. J. Dymond, sec.-treas.
Directors—N. J. Duckworth, Wm. Robertson, H. E. Lowick, W. J. Wilson, I. F. Soper,
all of Calgary.

all of Calgary.

CAPITAL STOCK

Authorized Outstanding Par Common Authorized Outstanding Par 400,000 sh. 300,000 sh. n.p.v. As soon as 200,000 treasury shares have been sold, the company states their intention of applying for an increase of capital to 1,000,000 shares.

The company is at present selling treasury stock at \$1 per share.

#### Oil Drillers Ltd.

(Alberta Incorporation March 19, 1929) Head Office—Calgary, Alta. Not known to postal authorities. Capital Authorized-\$10,000.

#### Oil Fields Development Ltd. (Incorporated 1914)

It is reported that the company is dead. Oil Holdings Ltd.

#### (Incorporated 1914) It is believed that the company is dead.

# Oil Lease Locators Ltd.

(Incorporated 1914)
It is reported that the company is dead.

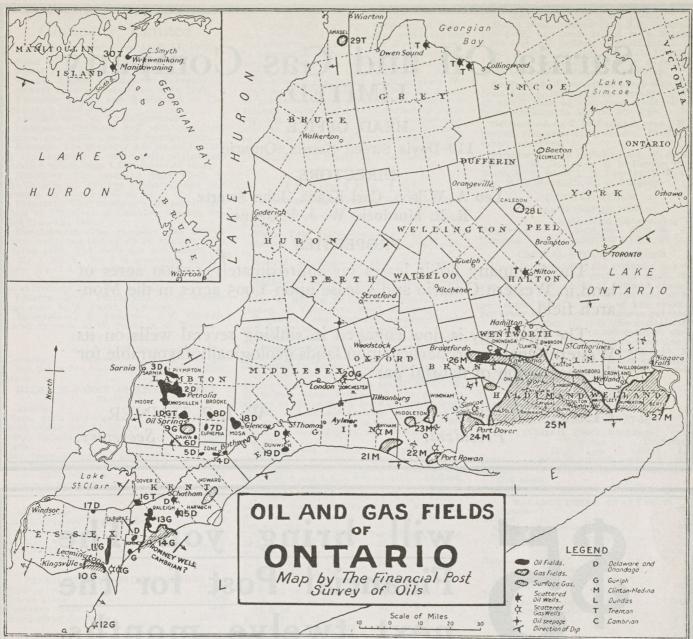
# Oil & Nitrate Products Ltd. Head Office-New Glasgow, N.S. Mail returned. Company believed dead.

#### Oil Producers' Corporation of Canada Ltd.

(Dominion Incorporation May 18, 1926) Head Office—509 Maclean Block, Calgary,

Officers-Guy B. Jennison, pres.; Wm.

Officers—Guy B. Jennison, pres.; Wm. Kemp, sec.-treas.
Directors—Guy B. Jennison, Chas. Mills, John Broach, Malcolm McLay, Frank O'Dell, Dr. G. L. Armstrong.
Capital Authorized—500,000 shares, n.p.v. Officials of the company state the company is inactive, and that no plans are being made for future activity.



#### Oil Selections, Limited (Dominion Incorporation, 1929)

Head Office—1315 Bank of Hamilton Building, Toronto, Ont.
Registrars & Transfer Agents—Trusts & Guarantee Co., Ltd., Toronto, Ont.
Auditors—Not yet appointed.
Solicitors—Walsh & Mungovan, Federal

Building, Toronto, Ont.

Company—Owns and is preparing to develop petroleum acreage in the various fields of Alberta.

History—Incorporated on July 12, 1929, to acquire, from the government, its present

holdings, the total consideration being 420,-000 shares of the company's capital stock. Royalties—The company has no royalty liabilities.

Drilling Agreements-The company has

Drilling Agreements—The company has purchased a rotary drilling outfit, and will do their own drilling. It is expected that the well will be ready to spud in about December 1, 1929.

Property—The company owns approximately 1,080 acres, being located as follows:
L.S.D. Sect. Twp. Rnge. Merid.
Wainwright (Main Fold)—240 acres.

11 & 14 2 46 7 w4 2 32 46 w4 5 & 6 7 & 8 46 47

Wainwright (Winwell-Fabyan fold)-80

acres-L.S.D. 13 and 14; sec. 10, twp. 47,

range 9. Merid. w4.
Jumping Pound (Imperial)—40 acres-L.S.D. 6. sec. 11, twp. 26, range 5, Merid. w5.
Devenish structure (Imperial)—80 acres
—L.S.D. 7 & 8, sec. 32, twp. 4, range 13,

Waite Valley structure—40 acres—L.S.D. 15, sec. 18, twp. 19, range 3, Merid. w5.

Cypress Hills structure—160 acres—L.S.D. 3, 4, 5 & 6, sec. 12, twp. 8, range 4, Merid. w4.

Duvernay structure-160 acres-L.S.D. 7 and 8, sec. 28, twp. 55, range 12, Merid.

Lower Highwood—160 acres—9, 10, 15 & 16, sec. 20, twp. 13, range, 2, Merid. w5. Champion (Marland)—80 acres—L.S.D. 15 and 16, sec. 11, twp. 16, range 24, Merid. w4. Turner Valley (North)—40 acres—L.S.D. 9, sec. 28, twp. 21, range 3, Merid. w5.

Development—The company's first well, known as Oil Selection's Shewchuk No. 1 is located in L.S.D. 14, section 2-46-7-w4, upon which the derrick and camps have been built, and the water supply has been completed. Drilling is expected to start in December,

Officers—Fred Brandt, pres.; T. M. Mungovan, vice-pres.; Miss F. M. Turner, sec.-

Directors-Fred Brandt, Edmonton, Alta.;

T. M. Mungovan, W. J. Hohlstein, Toronto, Ont.; A. C. Galbraith, Peter Smith, Calgary, Alta.

CAPITAL STOCK

Authorized Outstanding Par 1,000,000 shs. 420,000 shs. n.p.v. The above issued and outstanding shares represent the vendor shares only, a number of shares having been underwritten by S. A. Taylor & Co., Limited, of Toronto, during 1929. The shares are traded on the Standard Stock & Mining Exchange Curb.

#### Oil Structures Ltd.

It is reported that the company has surrendered its charter.

Oil Valleys, Ltd.
(Incorporated 1914)
It is believed that this company is dead.

#### Oils, Ltd.

It is reported that this company is dead.

#### Oilwell Drilling & Finance Co., Ltd.

Head Office-202 Traders Bldg., Calgary, Alta.

The company carries on the business of drilling wells on contract. It is reported that the company is actively engaged in carrying out a considerable number of con-

# Sarnia Oil and Gas Company LIMITED

#### **HEAD OFFICE**

110 Davis Street, Sarnia, Ontario

#### **DIRECTORS**

Leo A. Wilson, Carl Kranz, John Swartz, R. R. Murdock, W. J. P. Jenner

#### **PROPERTIES**

The Company holds leases on approximately 11,000 acres of land in Western Ontario and a lease upon 1,005 acres in the Monarch field.

The Company is now engaged in sinking several wells on its Western Ontario properties upon lands geologically favourable for the production of natural gas.

LEO A. WILSON,

President.

W. J. P. JENNER, Secretary.

# \$5

# will bring you The Financial Post for the next twelve months.

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Toronto.

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I enclose \$5. (Indicate method of payment).

Draw on me for \$5.

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Address .....

# Oil Springs Oil & Gas Company, Limited

(Ontario Incorporation, April 17, 1912)

Head Office—Oil Springs, Ont.
Fiscal Year Ends—December 31.
Annual Report Appears—In February.
Annual Meeting Date—Feb. 9, in 1929.
Transfer Agents and Registrars — The company's head office.
Auditor—Mrs. A. P. McCutcheon.
Company—Produces and sells gas from natural gas wells near Oil Springs, Ont.
History—The property was leased in 1912 in consideration of the royalty obligations detailed below, plus 1,378 shares of stock.
Royalties—The company pays 7½% to the lessors on all gas produced, and one seventh on each barrel of oil.
Property—The company's property consists of 700 acres in Lambton County, Enniskillen Tp., Ont.
Development—The company has drilled Head Office-Oil Springs, Ont

niskillen Tp., Ont.

Development—The company has drilled three wells, the last of which was put down during 1928. The wells are numbered: No. 6, No. 7, No. 8. No. 6 is producing at 2,000 feet; No. 7 is producing at 3737 feet, and No. 8 is producing at 2,000 feet. No. 6 well is at present the best producer.

Officers—A. W. Parks, pres.; J. H. Anderson, sec.; A. W. Parks, treasurer.

Directors—J. H. Anderson, J. C. Kitchen, Jacob Sproule, A. W. Parks, A. C. Wallen.

# CAPITAL STOCK

Authorized Outstanding Par \$40,000 \$38,620 \$10 Common See below for distribution of outstanding stock.

# BALANCE SHEET AS AT DECEMBER 31, 1928

Assets:

ASSCUS.	
Plant, wells and equip	.\$10.124
Real estate and buildings	. 2,086
Office furniture and fixtures	
Cash	The second secon
Due from delinquent customers	
Due from gas consumers on Decem	
ber, 1928, account	
Accounts receivable	
1100041100 1000114010 11111111111111111	
	\$13,257
Liabilities:	4-0,-0.
Gas consumers' deposits held	. 55
Taxes accrued	
Royalty accrued	
Net worth	
	\$13,257
LIABILITIES TO STOCKHOLDI	DO
Paid-up stock	
Ronne stock	11.721

LIABILITIES TO STOCKHOLDED	RS
Paid-up stock	12,720
Bonus stock	
Treasury stock	
Stock given for leases	
	222 620

# STATEMENT OF RECEIPTS AND DISBURSEMENTS, YEAR ENDING DECEMBER 31, 1928 Receipts:

Gas sales and discounts (less back debts of \$136 written off)	\$	4,789 283 77 120 42 4,030
	\$	9,341
Expenditure:		
General expense		1,044
Drilling		5,297
Labor		277
Taxes		275
Salaries		1,915
Freight and express		135
Income tax		7
Royalty on gas produced		391
Royalty on gas produced	0	991

President's Report - Following are extracts from the report by the president, submitted at the annual meeting on Feb.

21, 1929:
"Since submitting our last annual report. No. 8 gas well has been completed, and while it has not proved what we hoped for, it has materially added to our supply of gas and allowed a continual and quite satis-

and allowed a continual and quite satisfactory service to our customers.

"During 1929 our best producer at present, Well No. 6 will require some repairs and cleaning out, which your directors hope to accomplish without a very large expenditure. This should considerably improve the supply of gas from this well.

"Just what the future holds in store for your company is hard to predict. As stated in previous reports we have a considerable acreage which might be explored by drilling, but owing to the high and almost prohibitive cost of such procedure at present, as the enclosed financial statement will show by expenditure on No. 8 well lately completed, this would be inadvisable."

# Okalta Oils, Ltd.

(Dominion Incorporation, Nov. 28, 1925)

Head Office-1015 Herald Bldg., Calgary, Alberta.

Fiscal Year Ends-December 31. Annual Report Appears-At annual meet-

Annual Meeting .- At call of directors. (April 30 in 1929.

Exchanges and Ticker Abbreviations-Calgary Stock Exchange; OK Standard Stock & Mining Exchange, Toronto. Also

Stock & Mining Exchange, Toronto. Also traded on Vancouver Stock Exchange.

Registrars and Transfer Agents—Trusts and Guarantee Co. Ltd., Calgary.

Auditors—Geo. A. Touche & Co., Calgary.
Company—Owns, is developing and operating producing petroleum and natural gas properties in Turner Valley, Alberta.

History—The company's property was acquired from W. S. Herron for \$275,000. W. S. Herron then bought all the common shares of the company for \$135,000 (\$10 per share), and handed back to the trustee of the company 4,500 shares to be sold for the benefit of the company, no commissions bebenefit of the company, no commissions be-

Royalties—A royalty of 10 per cent on the value of marketed production from the 26½ acres in section 7-20-2-w5 and the S½ of L.S.D. 8 and L.S.D. 9 in section 1-20-3-w5, is payable to W. S. Herron

Properties—The company owns 4,006½ acres in Turner Valley area, of which approximately 235 acres are within the Benton outcrop

ton outcrop

L.S.D.	Sect.	Twp.	Rnge.	Meri
26.5 ac. in S.E.1/4 c	f 7	20	2	w5
S½ 8 & S½ 9	1	20	3	w5
1, 7 & N1/4 of 2	1	20	3	w5
9, 10, 11, 12, 13, 14				
15 & 16	36	19	3	w5
15 & N¼ 16	35	19	3	w5
9, 10, 11, 12, 13 14,				
15 & 16	24	19	3	w5
9, 10, 11, 12, 13, 14				
15 & 16	18	19	2	w5
All	12	19	3	w5
All	6	19	2	w5
All	30	18	2	w5
All	20	18	2	w5
3, 4, 6, 11, 12 13				
0 11	10	10	0	

Development—The company has its own drilling equipment and is doing its own drilling under the supervision of W. S.

Herron.

On Nov. 1, 1929, the status of operations was as follows:

No. 1 well, located in L.S.D. 1, section 1-20-3-w5 came in on Nov. 12, 1928, from a depth of 5,002 feet, with an initial flow of 9,000,000 cubic feet of wet gas daily which increased to 32,000,000 cubic feet, daily, containing approximately 350 bbls. of crude naphtha. Late in 1928 and early in 1929 the well froze over at intervals, and during early part of 1929 was deepened to 5,040 feet, at which depth a flow was again encountered. Production from Jan. 1 to Aug. 31, 1929, has averaged 193 bbls. of crude oil daily. The flow from this well, while classed as crude oil by the refinery, is really crude daily. The flow from this well, while classed as crude oil by the refinery, is really crude naphtha, but crude oil seeps in from the higher horizons, making it necessary to treat the entire output as crude oil.

No. 2 well, located in L.S.D. 8, section 1-20-3-w5 has been drilled to a depth of 3,820 feet and drilling is continuing.

No. 3 well, located in L.S.D. 9, section

1-20-3-w5 has been drilled to a depth of

1-20-3-ws has been drilled to a depth of 2,835 feet and drilling is continuing.

No. 4 well, located in L.S.D. 8, section 1-20-3-w5, has been drilled to a depth of 1,664 feet and drilling is continuing.

No. 5 well, located in L.S.D. 7, section 1-20-3-w5, has been drilled to a depth of 1,560 feet and drilling is continuing.

Production—Commercial production dates from Jan. 1, 1929, and had reached a total of 46,977 bbls. of combined crude oil and crude naphtha to August 31, 1929.

Officers—John I. McFarland, pres.; W. S. Herron, vice-pres. and man. dir.; Fred Whittaker, sec.-treas.

Directors—John I. McFarland, W. S. Herron, Jas. W. Davidson, E. L. Harvie, R. W. Ward, H. K. Reed, L. H. Fenerty, T. M. Carlyle, P. S. Woodhall, all of Calgary.

#### CAPITAL STOCK (As at Sept 14, 1929)

Authorized Outstanding Par \$450,000 \$450,000 \$100 1,800,000 1,800,000 n.p.v. Preferred

#### CAPITAL STOCK CHANGES

Upon incorporation the company was cap Upon incorporation the company was capitalized at \$450,000 preferred stock, \$100 par, and 13,500 shares of common stock, no par value. The preferred was sold at \$100 per share, with a bonus of two commons for every three preferred shares purchased. Effective May 11, 1929, the capitalization was increased to 1,800,000 common shares of n.p.v., former shareholders receiving 100 new shares for each old share held New

new shares for each old share held. New preferred shares were issued on basis of 1 new preferred plus 100 common shares for each old share held.

#### DIVIDENDS

No dividends have been paid.

# PRICE RANGE OF STOCK

(Calgary Stock Exchange)
Common Pre
High Low High Preferred High Lov Low 1928\* . . \$400.00 \$20.00 1929‡ . . \$6.00 \$1.25 \$450.00 \$66.00 \$60.50 \$45.00 ‡To Nov. 27.

BALANCE SHEET, AS AT DEC.	31
Assets—	1928
Current:	\$
Accounts receivable	39,544
Supplies	11,795
the second of the second of the	51,339
Deferred:	
Unexpired insurance	2,323
Commission on preferred shades	5,000
Development account	108,685
Plant and equipment	175,175
Furniture and fixtures	730
Leases	275,375
Licases	210,010
	618,628
Liabilities—	
Current: Bank overdraft	
	15,675
Accounts payable	44,253
0-4-1	59,928
Capital: Preferred, 4,237 shares	423,700
Common, 13,500 shares	135,000
Common, 15,500 shares	100,000
WORKING CAPITAL	618,628
	Harris Got
Current assets	51,339
Current liabilities	59,928
Working capital	*7,589
*Excess of current liabilities over curre	
INCOME AND SURPLUS ACCOU	
From commencement of operations to Dec.	. 31, 1928
Oil and gas sales (1927) less royalties paid	\$ 748
Oil and gas sales (1928)	
On and gas sales (1928)	74,142
Operating income	74,880

# Oil Shareholders Co., Ltd.

18,968 93.858

201,149

108,685

Miscellaneous income ......

Carried to balance sheet .....

It is reported that the company is dead.

# Olds Dome Oil Co., Ltd.

(Dominion Incorporation April 10, 1929)

(Dominion Incorporation April 10, 1929)
Head Office—Didsbury, Alta.
Transfer Agents and Registrars — The company's head office.
Auditor—John H. Williams, Calgary, Alta.
Solicitor—H. S. Paterson, K.C.
Company — Incorporated to develop petroleum properties near Olds, Alta.
History—The property was discovered in 1905 when a well which was being drilled for water encountered crude oil and gas. Upon incorporation of the company the property was purchased from three of the directors for a sum of 50,000 shares of the company's stock.

stock.

Royalties—The company's property carries no royalty obligations.

Property—The company's property consists of 80 acres located near the town of Olds as follows:

LS.D. Sect. Twp. Rnge. Merid 12 & 13 28 32 1 w5

Development—The incorporators of the company have drilled a well to a depth of 300 feet on the property, encountering slight showings of gas. It is the company's intention to continue with the drilling of this well.

Officers & Directors—W. R. Coates, P. H. McCann, W. J. McCoy; C. E. Zwiber, sec. CANTAL STOCK

Authorized Outstanding Par 200,000 shs. 50,000 shs. n.p.v. Common 200,000 shs.

# Olga Gas & Oil Co., Ltd.

(Ontario Incorporation, 1929)

Head Office-423 Brock Building, Toronto,

Registrars Transfer Agents-Com-

pany's head office.

Company—Owns petroleum acreage in

pany's head office.

Company—Owns petroleum acreage in various parts of Ontario.

History—Incorporated to acquire from a private syndicate, the present holdings of the company. The total consideration paid for the leases was 250,000 shares of the company's capital stock.

Royalties—One-eighth of all oil and gas production accrues to the vendors. Rentals varying from 25c. per acre to \$1.50 per acre, with a payment of \$300 per producing gas well, is also payable by the company.

Drilling Agreements—Not stated.

Property—The company owns some 8,400 acres in south-western Ontario in the Dover and Kent fields. Descriptions of the property are unavailable.

Development—The company's No. 1 well, located some 1,300 feet east of the Ajax No. 4, and as at November 13, 1929, had reached a depth of 2,225 feet. Sites for No. 2 and 3 wells have been selected, and drilling will commence upon completion of the former well.

Officers—H. S. Denny, pres.; E. P. Rowe, vice—pres. & cons. geol.: L. Soliague, sec.

Officers—H. S. Denny, pres.; E. P. Rowe, vice-pres. & cons. geol.; L. Soliague, sectreas.

Directors—H. S. Denny, E. P. Rowe, H. V. Andrews, C. H. Easson, L. Soliague, all of Toronto, Ont. E. S. Gordon, 423 Brock Building, Toronto, Ont., is the fiscal agent.

CAPITAL STOCK

Authorized Outstanding Par
Common 1,000,000 shs. 482,500 shs. npv
Of the issued and outstanding shares,
250,000 shares are vendor shares, while
232,500 shares of treasury stock have been sold to the public, the price being \$1 per share.

## Onalto Oils Ltd.

(Dominion Incorporation)

(Dominion Incorporation)

Auditors—Haskell, Elderkin & Co., 388 St. James St., Montreal, P.Q.
Solicitors—Harold, Long & Genest, 204

Notre Dame St., West, Montreal, P.Q.
Company—Owns and is developing a potential petroleum property in the Wainwright field, Alberta.

History—The company's property was acquired from the Western Consolidated Oils, Ltd., for a share consideration.

Royalties—One-eighth of marketed pro-

Royalties-One-eighth of marketed pro-

duction is payable to Western Consolidated

Property—The company owns approximately 20,000 acres in the Wainwright field, located as follows:

Sect. Twp. Rnge. Merid.

L.S.D.	Sect.	Twp.	Knge.	Merid
All of 6, 11,	13, 14,			
15, 1	9, 21, 23,		-	
27, 3		44	5	w4
11, 12, 13, 14	16	44	5	w4
E½ of	20	44	5	w4
9, 10, 15,16	24	44	5	w4
9, 10, 15, 16 E½ & SW¼ of 9, 10,11, 16	24	44	5	w4
E1/2 & SW 1/4 of	34	44	5	w4
9, 10,11, 16	2	45	5	w4
Part of 14	8	45	5	w4
All of	9	45	5	w4
1. 2. 5. 7. 8. 9.				
1, 2, 5, 7, 8, 9, 11, 14, 15, 16	11	45	5	w4
E1/2 & SW1/4 of	12	45	5	w4
SW¼ of	14	45	5	w4
Part of 17, 18	8, 19, 20	45	5	w4
1 9 9 4 7 9	5, 10, 20	40		WI
1, 2, 3, 4, 7, 8, 9, 10, 15, 16 1, 2, 7, 8, 9, 10,	90	45	-	****
9, 10, 15, 16	29	45	5	w4
1, 2, 7, 8, 9, 10,				
11, 12, 13, 14, 15,				
16, E½ 6	30	45	5	w4
Part of	31	45	5	w4
1, 2, 3, 4, 5, 6,				
7, 8, 12, 13	32	45	5	w4
7, 8, 12, 13 2, 4, 7, 10, 11	34	45	5	w4
All of	4, 11	46	5	w4
All of 1, 2, 3, 4, 5, 6,				
8, 10, 12, 13, 14,				
15, 16,	6	46	5	w4
W 1/2 X C W 1/4 OF	18	46	5	w4
1 9 6 7 9 0 10	10	40		AA.X
1, 3, 6, 7, 8, 9, 10, 11, 13, 14, 15, 16 All of	29	46	5	w4
11, 15, 14, 15, 16			5	
All OI	30	47		w4
W 1/2 & NE 1/4 of	4	44	6	w4
SW¼ of	10	44	6	w4
All of	12	44	6	w4
NW¼ of	25	44	6	w4
4	36	44	6	w4
4, 5	1	45	6	w4
2	3	45	6	w4
SW¼ of	7	45	6	w4
W 1/2 of	12	45	6	w4
SW¼ of	13	45	6	w4
All of	14	45	6	w4
8	20	45	6	W4
NE¼ of	21	45	6	w4
All of	14	45	6	w4
8	20	45	6	w4
NET! OF	21			
NE¼ of 11, 12, W½ 14		45	6	w4
11, 12, W 72 14	30	45	6	w4
S½ of	34	45	6	w4
4, 5	36	45	6	w4
2, 7	2	46	6	w4
11, 12	14	46	6	, w4
13	22	46	6	w4
1	2	47	6	w4
All of	4, 12	47	6	w4
16	13	44	7	w4
4	24	44	7	w4
9	12	47	7	w4
2	30	47	8	w4
			-	

Development—No. 1 well, commenced originally Western Consolidated, is located on L.S.D. 8, section 20-45-6-w4. It had been drilled with standard tools to a depth of 700 feet on Dec. 1, 1929, the hole being 15½ inches in diameter. Operations at that time were temporarily suspended until casing arrived at the well. The casing was expected in a week.

rived at the well. The casing was expected in a week.

Officers—John W. Callinan, pres.; John L. Daugherty, vice-pres.

Directors—John W. Callinan, John L. Daugherty, Norman L. Martin, C.A., all of Toronto; Louis M. Atwell, W. E. Davidson, Montreal; James D. Walker, Haileybury,

#### CAPITAL STOCK

Authorized Outstanding Par Common 1,000,000 shs. 450,000 shs. n.p.v.
The outstanding stock indicates the amount proposed to be outstanding upon the completion of present financing.
Atwell & Company of Montreal have underwritten this issue and are selling it

at \$1 per share.

# Oklahoma Oils Ltd.

(Incorporated 1914)

It is reported that the company has sur-

# Ontario-Alberta Oil Development Co., Ltd.

(Ontario Incorporation, 1926)

Head Office-56 Imperial Bank Building,

Registrars & Transfer Agents-Fred Page

Higgins & Co., Toronto.

Auditors—Fred Page Higgins & Co., To-

ronto, Ont. Solicitors—Nathan Phillips, K.C., Toronto,

Company—A holding company, having a large acreage in the Suffield area. All development work being done by its subsidiary, Ontario-Alberta Oil Explorations, Limited

History—Acquired property at various times since incorporation, and at July 1, 1929, the company owned 20,000 acres in the area mentioned above. At this time the company formed its subsidiary, and transferred approximately 4,000 acres of land to it. 600,000 shares of the subsidiary company's stock is in the hands of the parent company. company

Royalties—Not available.
The officers, directors and capital stock of the company are unavailable, due to the fact that the company is private. The stock of the parent company is not on the market and finances were arranged in a private way.

SUBSIDIARY Ontario-Alberta Oil Explorations, Limited
—For details see under that company.

# Ontario-Alberta Oil Explorations, Limited

(Subsidiary of Ontario-Alberta Oil Develop-ment Co., Ltd.)

ment Co., Ltd.)
(Dominion Incorporation, 1929)
Head Office—56 Imperial Bank Building,
Toronto, Ont.
Registrars & Transfer Agents—Fred Page
Higgins & Co., Toronto, Ont.
Auditors—Fred Page Higgins & Co., Toronto, Ont.
Solfatters, Nother Building M.C. Toronto,
Solfatters, Nother Building M.C. Toronto,

Solicitors-Nathan Phillips, K.C., Toronto, Ont.

Solicitors—Nathan Phillips, K.C., Toronto, Ont.

Company—Owns and is developing petroleum acreage in the Suffield area of Alberta.

History—Incorporated on July 1, 1929, to acquire from the parent company approximately 4,000 acres located equally over the parent company's holdings in the Suffield area. The company also acquired a 7% interest in the parent company, the consideration being paid for the above approximating 650,000 shares.

Royalty—The company owns 4,000 acres situated in townships 16 and 17, ranges 8 and 9, west of the 4th meridian, comprising about 51 square miles. Legal descriptions are unavailable.

Development—As at November 25, 1929, the company's well, located on section 4-17-8-w4, was at a depth of 3,220 feet and drilling was continuing.

Officers—H. Allen, pres.; M. M. Kennedy, vice-pres.; G. Campbell, geol.

Directors—H. Allen, M. M. Kennedy, T. J. Bragg, N. S. Robertson, all of Toronto, Ont.; E. A. Cousins, Montreal, P.Q.

CAPITAL STOCK

Authorized Outstanding Par Common 1,500,000 shs. 710,000 shs. n.p.v.

Of the issued and outstanding shares, 60,000 shares have been sold to the public out of an offering of 400,000 shares at \$1 per share made by Daniels & Co., of Toronto.

Oklahoma Oils Ltd. (Dominion Incorporation 1926) Head Office—Calgary, Alta. Capital Authorized—\$500,000, par \$1.

Okotoks Oil Co., Ltd.

Acquired by Alberta Petroleum Consolidate'd on the basis of 100 shares of Ckotoks for 108 shares of Alberta Petroleum.

Okwanim Oil Co., Ltd. It is reported that the company is dead.

## The Ontario Lands & Oil Co., Ltd. (Registered in England, June 28, 1892)

Head Office—Capel House, New Broad Street, London, E.C. 2, England.
Fiscal Year Ends—June 30.
Annual Meeting—November.
Auditors—Cash, Stone & Co.
Company—Owns and operates producing petroleum wells in Petrolia, Ont., and vicinity.

History—Incorporated to acquire the assets, etc., of the Western of Canada Oil, Lands & Works Company, Limited, which had been registered December 23, 1871, and reorganized in 1877.

Royalties—The company has no royalty

Drilling Agreements—The company odes no drilling, operating only as a producing

Property—The company owns approximately 593 11/20 acres in Ontario, as fol-

lows:
Town of Petrolia:
74 4/5 acres—Lot 13, concession 11.
72 1/ acres—Lot 15, concession 11.
34 1/2 acres—Lot 13, concession 12.
Township of Enniskillen:
411 3/4 acres—Lots 7, 11 & 13, concession 12; and lots 10, 12 & 13, concession 13.
Development—The company has done no recent development, having 70 producing wells in the area mentioned.
Production—Company reports an average

Production—Company reports an average monthly production of 600 barrels of crude

Officers—I. Greenizen, Box 375, Petrolia, Ont., manager; H. Simpson, F.C.I.S., London, England, secretary.

Directors—E. A. Read and G. H. Rogers, both of London, England.

CAPITAL STOCK

Authorized Outstanding Par

Authorized Outstanding Par £60,000 £57,130 £10 £57,130 £10 57,060 10 Preference 60,000 12,847 10s 2 10s Deferred 15,000

Preference, 6 per cent per annum, non-cumulative, preferred as to assets. After payment of the preferred dividends, the ordinary shares take 6 per cent and the surplus is divided between the ordinary and deferred shares.

#### Olympia Oil Co., Ltd. (Incorporated 1914)

It is believed that the company is dead.

## Omega Oil Co., Ltd.

It is reported that this company is dead.

Onondaga Gas & Oil Co., Ltd. Head Office-Brantford, Ont. Does not answer mail.

It is said that the company has a small production of natural gas from its property in southwestern Ontario.

Ontario Calgary Oil Co., Ltd. It is reported that the company is dead.

Ontario Gas & Oil Co., Ltd. (Ontario Incorporation 1929)
Head Office—Toronto, Ont.
Capital Authorized—\$1,000,000, par \$1.
Unknown to postal authorities.

#### Ontario Oil Co., Ltd.

(Incorporated 1914) It is reported that the company is dead.

Original Discovery Oil Co., Ltd. (Incorporated 1914)

It is reported that the company is dead.

## Orion Oils Ltd.

It is reported that this company has surrendered its charter.

Osage Oil Co., Ltd. It is reported that the company is dead.

Osage Oil Fields Ltd.

It is reported that the company surrendered its charter in 1926.

## Outwest Petroleums,

(Dominion Incorporation, 1928)

Head Office-203 Beveridge Building, Cal-

gary, Alta.

Fiscal Year Ends—December 1.

Annual Report Appears—In December.

Annual Meeting—In December.

Transfer Agents—A. L. Stevens, Calgary,

Alta., and Canadian Financiers Trust, Vancouver, B.C.

Auditor—J. Ewart Collins, Calgary, Alta.

Solicitor—Hugh L. O'Rouke, Calgary,

Alta.

Company—Owns and is developing petro-leum property in the New Black Diamond field of Alberta.

History—Incorporated in December, 1928, to acquire the leases on the properties as outlined below from the Cobb Syndicate, who has acquired the said leases from the Calgary & Edmonton Corp., Ltd., 350,000 shares of the company's capital stock was issued for the leases, all of which are in

Royalties—15½% of all marketed production is payable, 12½% to C. & E. Corp., Ltd., and 3% to the Cobb Syndicate. The company has royalties accruing to them, for details, see under sub-leases.

Drilling Agreements—The company's well is being drilled by the Union Drilling & Development Co., Ltd., on a cash footage basis, and are using standard tools.

Property—The company owns 480 acres in the New Black Diamond field of Alberta, as follows:

L.S.D. Sect. Twp. Rage. Merid

L.S.D. Sect. Twp. Rnge. Merid. LS.D. Sect. Twp. Knge. Merid. 3, 4, 5 & 6 . . . . 35 19 3 w5 W½ of . . . . . 23 19 3 w5 Development—The status of operations as at October 1, 1929, was as follows:

Well No. 1—Drilling and casing at 3,200

Sub-leases-The company has sub-let the following:

To Vanberta Oils, Limited-S1/2 of L.S.D.'s To Vanberta Oils, Limited—S½ of L.S.D.'s 11 & 12, section 23-19-3-w5 and S½ of L.S.D.'s 3 & 4, section 35-19-3-w5. Vanberta pays Outwest 2½% royalty and assumed the royalty liabilities on the properties payable to C. & E. and the Cobb Syndicate. 15,000 shares of Vanberta were also transferred to the Outwest treasury. To Shasta Oils, Limited—N½ of L.S.D.'s 11 & 12, section 23-19-w5 and N½ of L.S.D.'s 3 & 4, section 35-19-3-w5. Shasta pays Outwest 2½% royalty and assumed the royalty liabilities on the properties payable to C. & E. and the Cobb Syndicate. 150,000 shares of Shasta were also transferred to the Out-

of Shasta were also transferred to the Outwest treasury.

Officers—Dr. Clive Staples, pres.; Frank A. Brown, vice-pres.; Andrew L. Stevens, sec.; M. T. Watt, field mgr.
Directors—Dr. C. Staples, Stettler, Alta.; F. A. Brown, Nanton, Alta.; George Patrick and James Ryan, Calgary, Alta.

CAPITAL STOCK

CAPITAL STOCK

Authorized Outstanding Par
Common 1,000,000 shs. 730,000 shs. NPV
Of the issued and outstanding shares of
the company, 350,000 shares were vendor
shares and 310,000 were sold at prices ranging from 25c to \$1.50 per share, the underwriter being Watt & Patrick, Calgary, Alta.

#### Osborne Oil Producers Ltd.

Head Office-Box 700, Petrolia, Ont. It is said that the company has a small production of crude oil from its property in southwestern Ontario.

Does not answer mail.

## Ottawa Petroleum Products Ltd.

Merged with Alberta Pacific Consolidated in the basis of 10 shares of Ottawa Petroleum Products for 13 shares of Alberta Pa-

#### Overland Oil Development Co., Ltd.

(Incorporated 1914)

It is reported that the company is dead.

## Overseas Petroleum Company, Limited

(Dominion Incorporation, 1926) Head Office-311 Alberta Corner, Calgary,

Registrars and Transfer Agents-Com-

Registrars and Transfer Agents—Company's head office.
.Auditor—Wm. Ireland, Calgary, Alta.
Solicitor—H. L. O'Rourke, Calgary, Alta.
Company—Owns petroleum acreage in
Alberta, formerly operating in Montana.
History—Company was incorporated to
acquire and develop acreage in Montana,
but after the drilling of a dry well, the
acreage was abandoned, and options have

but after the drilling of a dry well, the acreage was abandoned, and options have been obtained on a number of Alberta leases. It is expected that the company will be reorganized within the near future.

Royalty—No royalty liabilities will be attached to the properties recently optioned in Alberta.

Drilling Agreements-No contracts have been let in regard to the development of the properties.

Property-The acreage formerly owned

by the company in Montana, is: L.S.D. Sect. Twp. Range Merid. 35 36

Sect. Twp. Range Merid. 28 18 19 w4 w5 18 29

Further acreage has been optioned on the Iudgeon Lake structure, details of which are unavailable.

Development—The company drilled one well on L.S.D. 1-29-36-2-W.M. in Montana to a depth of 1,950 feet when the well was abandoned and the leases were allowed to lapse, due to the fact that commercial production was improbable. No development work has yet been done on any of the various Alberta properties.

Officers—C. S. Smith, pres.; Wm. Robertson, vice-pres.; E. W. Delong, man. dir.; F. O. Gunton, sec. treas.

Directors—C. S. Smith, Wm. Robertson, E. W. Delong, F. O. Gunton, J. E. Varley. R. G. Williams, Ivan Dixon, J. J. Kehoe, Bernard Stewart, all of Calgary, Alta.

CAPITAL STOCK

Authorized Outstanding Par Common... 250,000 shs 87,000 shs. NPV Of the issued and outstanding shares, 65,000 shares are held under escrow until production. It is anticipated that upon reorganization of the company, the capital stock of the company will be increased.

## The Oxville Oil, Gas and Development Company,

(Alberta Incorporation, 1924)

Head Office—Oxville, Alberta. Auditors—R. E. Stevenson, Lloydminster,

Solicitor—Griesbach, O'Connor & O'Connor, Edmonton, Alta.
Company—Owns and is developing petro-

leum acreage in the Blackfoot-Ribstone field Alberta.

of Alberta.

History—Incorporated on December 27, 1924, to acquire the lease on its present holdings from Robt. MacKay, the only consideration being the royalty held by Mr.

Mackay.

Royalties—One-eighth of marketed production accrues to Robert MacKay.

Drilling Agreements—The company is engaged in drilling on its own properties.

Property—The company owns approximately 360 acres in the Blackfoot-Ribstone field, as follows: L.S.D. Sect. 6, 7, 8, 9, 10, 11, 14 15, & 16 . . . . . . 10 Sect. Twp. Rnge. Merid.

46 2 Development-The company has one well

which was drilling at 1,000 feet as at November 15, 1929.

Officers—Robert MacKay, pres. & man. dir.; W. S. Murray, sec.-treas.

Directors—Robert Mackay, Ira S. McLeod, E. Aalborg, Henry MacKay, Sander H. Nelson, K. S. Mackay, all of Oxville, Alta.; L. B. Nicholson, Dina, Alta.; L. G. Moffat, Ridgeclough, Alta.; Thomas Westcombe, Lloydminster, Alta.; Hugh Redmond, McDonaldville, Alta.

#### CAPITAL STOCK

Authorized Outstanding Par ommon \$70,000 \$25,000 \$1 No shares were issued for the properties, Common all shares having been sold by the company.

#### Overseas-Dominion Oil & Gas Co., Ltd.

(Incorporated 1914)

It is believed that the company is dead.

#### Ozada Petroleum Co., Ltd. (Incorporated 1914)

It is reported that the company surrendered its charter in 1927.

## Pacific Petrol Products, Limited

(B. C. Incorporation, 1929)

Head Office-1002 Broad Street, Victoria,

Auditors—James H. Hill, Victoria, B.C. Solicitor—P. J. Sinnott, Victoria, B. C. . . . Company—The company owns and is preparing to develop petroleum acreage in the Sage Creek oil area of British Columbia.

History—Incorporated on August 15, 1929. The company has offered 600,000 shares of the capital stock of the company, the proceeds of which will be used to purchase approximately 2,256 acres of petroleum land in the Sage Creek district from Anthony and Elizabeth Anderson for the sum of \$15,000 cash and by the allotment of shares fully paid up to the value of \$85,000.

Royalty—The Royalty liabilities, if any, are not stated.

Drilling Agreements—None made as yet.

Drilling Agreements—None made as yet.
Property—The company will own, upon
completion of the present arrangements,
approximately 2,256 acres described as fol-

lows:
1,296 acres being lot 123, Kootenay district.
320 acres being the south half of section
7287, group 1, Kootenay district, and
640 acres being section 7286, group 1,
Kootenay district.

Development—As at November 1, 1929, the
company had done no development work.
Officers—Arthur J. Daniels, pres.; Horace
W. Baker, sec.-treas.
Directors—Anthony Anderson, Olivia A.
Homer, Robert S. Robinson, Arthur J.
Daniels, A. W. Stewart and Fred S. Barrett,
all of Victoria, B.C.; A. J. Fouracre,
Nanaimo, B. C.

CAPITAL STOCK

#### CAPITAL STOCK

Authorized Outstanding Par 2,000,000 600,000 n.v.p. Com. (shs.) The above shares shown as outstanding will be outstanding after completion of the present financing plans. The fiscal agents of the company have offered 600,000 shares to the public at 25c. per share.

#### P. Pallesen Oil Co., Ltd.

(Dominion Incorporation, 1926)

Head Office—Calgary, Alta.
Company—Incorporated with a capitalization of 500,000 no par value shares. The company, at the present time, is believed to be inactive.

#### Pacific Oil Refineries, Limited

(B. C. Incorporation, 1929)

Head Office—412 Standard Bank Bldg., Vancouver, B.C.

Company—Incorporated on July 3, 1929, with a capitalization of \$100,000, comprising 10,000 shares of a par value of \$10. No information is available.

## Pacalta Oils, Limited

(Dominion Incorporation, 1929)

Head Office-570 Dunsmuir Street, Vancouver, B.C.

Fiscal Year Ends-June 30.

Annual Report Appears-August 1. Annual meeting-Early in August.

Registrars & Transfer Agents-Prudential Trust Co., Ltd.

Solicitors—Grossman, Holland & Co., Vancouver, B.C.

Company—Owns and is preparing to develop petroleum acreage in various fields in Alberta.

History—Incorporated on April 2, 1929, to acquire from the Security Finance, Limited, the present holdings of the company, the total consideration being 650,000 shares of the company's capital stock.

Royalties-The company has no royalty

Drilling Agreements—The company will drill two wells on its property.

Property—The company owns approximately 2,330 acres in Alberta, as follows:
L.S.D. Sect. Twp. Rnge. Merid. Turner Valley-480 acres.

7	28	18	2	w5
2	14	19	3	w5
15	16	20	3	w5
5	36	21	4	w5
6, 10 & 11	25	22	4	w5
11, 12, 13 & 14	34	22	4	w5
Devenish-20 acres.				
½ of 1	29	5	13	w5
Mill Creek-80 acres	5,			
1	21	6	2	w5
1 & 2	28	6	2	w5
Red Coulee—160 ac	res.			
9, 10, 15 & 16	17	1	16	w4
The company als	0 0	wns 13	50 90	res in

the Monarch field, 160 acres in the Morley (Stoney Creek) Reserve, and 80 acres in the Highwood field, legal descriptions of which are unavailable.

Development-As at November 1, 1929, the company had not started its development programme.

Officers—Frank Parsons, pres.; D. S. Bonnell, vice-pres.; secretary not appointed.

Directors—F. Parsons, D. S. Bonnell, M.D., W. S. Hynes, C. C. Carter, P. H. Murphy all of Calgary, Alta.

#### CAPITAL STOCK

Authorized Outstanding Par 2,000,000 shs. 650,000 shs. npv

## Paramount Oils, Ltd.

(Dominion Incorporation Dec. 23, 1925)

Head Office-407 Grain Exchange Bldg., Calgary, Alta.

History—The company's property was acquired for a consideration of 350,000 shares of the company's stock.

Royalties—One-eighth of marketed production on the company's property is payable to Morris Cohen.

Property—The company owns oil leases on 3,430 acres, located as follows:

80 acres in the Willow Creek district.

80 acres in the Willow Creek district.
160 acres in the Highwood district.
20 acres in the Waite Valley district.
81 acres in the Rice Creek field.
200 acres in the New Black Diamond area.
20 acres in the Moose Mountain area.
3,129 acres in the northern half of township 19, range 4, west of the fifth meridian.

Development—The company has done some diamond drill test work on the prop-

Officers-Morris Cohen, pres.; A. W. Gir-vice-pres.; H. J. Swengel, sec.; Morris Cohen, managing director.

Directors-Morris Cohen, A. W. Girvin, H. J. Swengel.

#### CAPITAL STOCK

Authorized Outstanding Par Common \$1,000,000 \$400,000 \$1

## Palliser Oils Limited

(Dominion Incorporation, 1928)

Head Office-103 Clarendon Block, Cal-

gary, Alta.

Fiscal Agents—H. L. High & Co., Calgary,

Auditors-W. H. A. Thompson & Co., Cal-

gary, Alta.

Solicitor—H. H. Gilchrist, Calgary, Alta.

Company—Owns and is preparing to develop petroleum acreage in the Turner Valley of Alberta.

History—The company was incorporated on April 6, 1928, to acquire their present holding in Turner Valley from F. Naylor, the total consideration being 42,500 shares of the company's capital stock.

Royalties—The company has no royalty

liabilities.

Drilling Agreements-No contracts for the development of the property have been

Property—The company owns approximately 10 acres of land in Turner Valley, as follows:

L.S.D. Sect. Twp. Rnge. Merid. NE ¼ of 5 . . . . 3 20 3 w5

Development—As at October 1, 1929, the

Officers—C. S. Smith, pres.; Wm. Robertson, vice-pres.; H. L. High, sec.-treas.
Directors—C. S. Smith, Wm. Robertson, H. L. High, A. C. Hagen, W. H. Green, M. B. Palmer and C. E. Kilner, all of Calgary, Alta Alta.

#### CAPITAL STOCK

Authorized Outstanding Par Common.....\$300,000 \$192,500 \$1 Of the issued and outstanding shares, 150,000 were underwritten by H. L. High & Co., of Calgary, Alta., and offered to the public at \$1 per share. Vendor shares are to be held in escrow until the 150,000 shares offered are subscribed and paid for.

#### Pacific Oil & Refinery Co.

Company-The company's charter was surrendered in 1920.

#### Pakan Lamont Oil Development Co.

Company—The company surrendered its charter, and has passed out of existence.

Palatine Oil Co., Ltd. Company—No information is available. The company is believed to be dead.

Palliser Oil & Gas Co., Ltd.

Company—The company's charter has been surrendered, and is dead.

Pan-Alta. Oils
Company—The company's charter has been surrendered, and is dead.

Pan-Canadian Petroleums, Ltd.

(Dominion Incorporation, 1929)
Head Office—Calgary, Alta.
Company—Incorporated on May 21, 1929, with a capitalization of 1,000,000 shares of no par value. Mail was returned, and it is believed that the company has not been organized to date.

Para Oil & Gas Co.

(Dominion Incorporation, 1929) Head Office—Toronto, Ont. Company—No information available. The company has not been organized to date.

Paraffin Oil Co. of Calgary, Ltd.

Company—Company's charter has been surrendered, and it is now dead.

Paragon Oil Limited

(B. C. Incorporation, 1929)

Head Office—Vancouver, B.C.

Company—Incorporated on February 2, 1929, with a capitalization of \$100,000, comprising 1,000 shares of a par value of \$100.

No information on the company is available.

## Peace Hill Oil Company, Limited

(Dominion Incorporation, July 23, 1929) Head Office-410 Seymour Street, Vancouver, B.C.

couver, B.C.

Auditors—Barrett-Leimard.

Company—Owns and is developing a petroleum property on the Pigeon Lake area.

History—The company's property was acquired in 1928 and 1929 from various parties including the Dominion Government, for a consideration of 750,000 shares of the company stock, paid to the syndicate turning the property over to the company.

Royalties—12½ per cent of marketed production from 800 acres of the company's property is payable to the Mutual Drilling Company.

Drilling Contract-The Premier Drilling Company, Limited, agrees to drill ten wells, for which the cost of drilling is to be taken out of production. The Premier Drilling Company then receives 50 per cent of production from 2,000 acres of the company's property.

Property—The company's property consists of 4,000 acres in the Pigeon Lake area.

Development—On Nov. 1, 1929, the company was doing preliminary work on well

Directors—B. G. Hansuld, A. B. Steele, Donald A. W. Trainer, E. A. Patterson, Dr. J. J. Nicholson, all of Vancouver.

CAPITAL STOCK

Authorized Outstanding Par om. (shs.) 1,500,000 750,000 n.p.v. No stock has yet been sold to the public. Com. (shs.)

#### Pas Oil, Development & Exploration Co.

Head Office-The Pas, Manitoba. Company—Owns property in Turnberry field, Man., managed by P. C. Robertson, M.D. The company is reported as idle.

#### Patricia Oils, Limited

(B. C. Incorporation, 1929)

Head Office—Vancouver, B.C.
Company—Incorporated on April 2, 1929,
with a capitalization of \$150,000, comprising
300,000 shares of a par value of 50c. Mail
returned, no information available.

### Patron Oil Co., Limited

(Saskatchewan Incorporation, 1928)

Head Office—c/o Beaver Lumber Co., Bank of Hamilton Chambers, Main St., Winnipeg, Man.

Company—Incorporated on May 7, 1928, with a capitalization of 500,000 no par value shares. Mail returned, no information available.

#### Peace River Development Company

Head Office-No. 1, Mail & Empire Bldg., Toronto, Ont.

Company—Owns property in Elgin county, Dunurch township, Ont. Mail returned, the company is believed dormant.

#### Peace River Oil

Company-Surrendered its charter in 1924, company is dead.

#### Peace River Petroleum

Company-No information available.

### Peerless Oil Company

(Alberta Incorporation, 1929)

Head Office-Edmonton, Alta. Company—Incorporated on May 22, 1929, with a capitalization of \$20,000. The company is believed unorganized. No information available.

#### Peerless Oil Works, Limited

Head Office—Calgary, Alta.
Company—No information available. The company is dormant.

## Peninsular Petroleums,

(Dominion Incorporation, 1929)

Head Office-608 Concourse Building, Toronto, Ont.

Registrars & Transfer Agents—The Char-ered Trust & Executor Co., Toronto, Ont. Auditors—Fred Page Higgins & Co., Toronto, Ont.

Company—Owns and is preparing to develop petroleum acreage in the Turner Valley and Wainwright fields of Alberta.

ley and Wainwright fields of Alberta.

History—Incorporated on May 1, 1929, to acquire its present holdings, the total consideration being approximately 133,550 shares of the company's capital stock which are to be held in escrow until production is reached.

Royalties-The company's royalty liabili-

ties, if any, are not stated.

Drilling Agreements—The company has made arrangements for the drilling for its first well, the contracting party and details,

first well, the contracting party and details, however, are unstated.

Property—The company owns approximately 5,800 acres, 400 acres of which are located in the South Turner Valley field and 5,400 acres in the Wainwright field. Legal descriptions are unavailable.

Development—As at October 31, 1929, the status of operations was as follows:

Well No. 1—Located in L. S. D. 16, section 30-45-6-w4, derrick erected.

Well No. 2—Located in L. S. D. 13, section 14-18-2-w5, company has completed arrangements for the erection of a steel derrick.

14-18-2-w5, company has completed arrangements for the erection of a steel derrick.

Officers—E. W. Stronach, pres.; Charles Hyde, vice-pres.; Bruce Glendening, sectreas.; Leonard Hartley, man. dir.

Directors—S. H. Moore, E. W. Stronach and Leonard Hartley, Toronto, Ont.; John Ball, Thorold, Ont.; Edmund Fry and Charles Hyde, Bridgeburg, Ont.; and H. F. Deceu, Buffalo, N.Y.

#### CAPITAL STOCK

Authorized Outstanding Par Com. (shs.) 1,000,000 194,599 n.p.v. Of the issued and outstanding shares, 133,550 are held in escrow until production is reached.

#### Pegalta Oil & Development Company

(Dominion Incorporation, 1926)

Head Office—Calgary, Alta. Company—Incorporated with a capitalization of \$500,000 comprising 500,000 shares of a par value of \$1. Mail returned, the company is believed dead.

#### Pekisko Oils, Limited

(Alberta Incorporation, 1929)

Head Office-Union Building, Calgary,

Alta.

Company—Incorporated on May 17, 1929, holding approximately 2,580 acres in townships 15, 16 & 17, all range 3, west of the 5th meridian, in the Sinclair field. Mail returned, the company is believed inactive.

Directors—S. E. Beveridge, H. J. Duffield, Dr. A. I. Danks, C. T. Scott and F. S. Fulton, all of Calgary, Alta.

### Pelican Oil & Gas

Company-The company has surrendered its charter and is now dead.

## Pembina Oil & Asphalt Co.,

Head Office—Edmonton, Alta. Company—The company is reported as dormant.

#### Pembina Oil & Exploration

Company-Charter surrendered, company

#### Pennfield Oil Co., Limited

Head Office—Hamilton, Ont.

Company—Mail returned, company is believed inactive.

## The Petrol Oil & Gas Company, Limited

(Ontario Incorporation, 1920) Head Office-307 York Building, Toronto,

Fiscal Year Ends-November 30.

Fiscal Year Ends—November 30.
Annual Meeting—At call of directors.
Registrars and Transfer Agents—Union
Trust Company, Toronto, Ont.
Auditors—Henry, Barber, Mapp & Mapp,
Toronto, Ont.
Solicitor—Gooderham, Langman & Sin-

clair, Toronto, Ont.

Company—Owns and operates producing
gas and crude oil wells in Ontario.

History—Incorporated to acquire its vari-

ous holdings, as shown below.

Royalties—Royalty liabilities unavailable.

Drilling Agreements—A. E. Randall, of
Petrolia, Ont., holds the contract for the
drilling of the company's wells.

Property—The company holds, under lease, 88 acres in the Dover field, and 43,696 acres in the Six Nations Indian Reserve,

both in Ontario. Detailed descriptions not available.

Development—The company has 2 producing wells on the Dover property and 11 producing wells on the Six Nations Indian Reserve, the two former producing gas and

Reserve, the two former producing gas and oil, while the later are gas wells only.

Officers—A. H. Perfect, M.D., pres.; H. F. Gooderham, vice-pres.; W. C. Lee, treas.; H. G. Deacon, sec.; R. S. Williams, man. dir.; S. Bennett, field mgr.

Directors — A. H. Perfect, M.D., A. J. Anderson, M.P., R. S. Williams, W. Cecil Lee, Henry F. Gooderham, all of Toronto, Ont.

Ont.

#### CAPITAL STOCK

Authorized Outstanding Par \$1,000,000 \$867,715 \$1

Pennsylvania Oil Co., Ltd.

(Quebec Incorporation, 1929)

Head Office—Laprairie, P.Q.

Company—Incorporated on May 11, 1929,
with a capitalization of \$20,000 comprising
200 shares of a par value of \$100. Information received from E. Drassard reports the
company unorganized and development work not started.

#### People's Co-operative Oil Co., Ltd.

Head Office—Calgary, Alta.
Company—Reported dormant, no information available.

#### People's Oil Fields

Company-Charter surrendered, company

People's Oil Lease Co.

Company-Charter surrendered, company

#### Perpetual Rights Oil Co., Ltd.

Head Office—Calgary, Alta.

Company—No information available, the company was reported to have surrendered its charter in 1921.

## Perseus Crude Oil Co., Ltd.

Head Office—Calgary, Alta. Company—No information available, company is dormant.

Petrol, Limited

(Dominion Incorporation, 1929) Head Office—Calgary, Alta. Company—Charter surrendered, company dead.

#### Petroleum Research Corporation, Limited

(Dominion Incorporation, 1929)
Head Office—Toronto, Ont.
Company—Incorporated on April 25, 1929,
with a capitalization of 10,000 no par value
shares. It is reported that the company is
not yet setive. not yet active.

## Petroleum Western Limited

(Dominion Incorporation, 1929)

Head Office-405 Maclean Block, Calgary,

Head Office—405 Maclean Block, Calgary, Alta.

Transfer Agents and Registrars—The company's head office.

Auditors—Wm. Ireland, C.A., Calgary.
Company—Owns small producing property in the Kevin-Sunburst field, Montana, and large undeveloped acreage in Alberta.

History—Company, upon incorporation, took over the assets of Security Oils, Limited, consisting of 80 acres of producing property in the Kevin-Sunburst field, Montana, at a cost of 109,000 shares of the company's capital stock. The remainder of the company's property, consisting of 2,100 acres, was acquired from various parties at a total cost of 290,000 shares of the company's capital stock.

Royalties—One-quarter of marketed production is payable on the company's Montana property, and one-sixteenth on all the company's Alberta property.

Property—The company owns leases on 2,180 acres located as follows:

800 acres in the Highwood Sinclair area:

L.S.D. Sect. Twp. Rnge. Merid.

L.D.D.	Sect.	Twp.	Knge.	Mer
13	32	18	3	w5
1, 2, 3, 4, 5, 6, 7, 8,				
9, 10, 11, 15, 16	29	18	3	w5
6, N½3, N½10	22	18	3	w5
N½3, N½10,	10	18	3	w5
9, 10		16	3	w5
5		16	3	w5
60 acres in the	Waite	Valley	:	
6 E167			1	w5

640 acres in the Sage Creek area: 11 ...... 16 2 4 40 acres in the Morley Reserve:

20 160 acres in the Milk River district: 

#### CAPITAL STOCK

Authorized Outstanding Par Common... 1,000,000 sh. 399,000 sh. n.p.v. The outstanding capital stock consists only of that given for the property. Arrangements have been completed for the underwriting of 200,000 shares to sell at

#### Petroleum Development Co. of Alta., Ltd.

Head Office—Calgary, Alta. Company—Reported dormant.

#### Petroleum Holdings, Limited (Dominion Incorporation, 1929)

Head Office—Calgary, Alta.
Company—Incorporated on June 21, 1928,
with a capitalization of 50,000 no par value
shares. Mail was returned, and no further
information is available.

#### Petroleum Securities, Limited (Alberta Incorporation, 1929)

Head Office—Edmonton, Alta.

Company—Incorporated on May 17, 1929, with a capitalization of \$30,000. The company is not active.

#### Petroleum Stock Corporation

Company-Charter surrendered in 1924. Company dead.

### Petrolia Oil & Gas Co., Ltd.

Head Office—Calgary, Alta.
Company—No information available. The company is believed dead.

## Pike Lake Oil and Gas Development and Exploration Company, Limited

(Dominion Incorporation, 1928)

Head Office-165 Second Avenue South. Saskatoon, Sask.

Registrars and Transfer Agents—Com-any's head office. Auditors—Bert R. Masecar & Co., Saska-

toon, Sask.

Solicitors-Kyle & Ferguson, Saskatoon,

Company—Owns and is developing potential petroleum acreage on the Pike Lake structure in Saskatchewan.

History — Incorporated on February 4,

History — Incorporated on February 4, 1928, to acquire from the Thomson Lake Syndicate, composed of J. V. Dunham, F. Cancilla, J. Cancilla, A. L. Stewart, J. Tabat and Robt. Hassett, the present holdings of the company. The total consideration paid for the leases was 100,000 shares of the company's capital stock, all of which are to be held in escrow, but will have voting rights. The escrow shares are not to be released until either gas or oil is produced in commercial quantities by the company. Royalties—The company's royalty liabilities are not stated.

Property — The company owns approximately 5,760 acres in the Pike Lake area, situated about 19 miles south-west of Saskatoon, Sask., as follows:

L.S.D. Sect. Twp. Rnge. Merid.

L.S.D.	Sect.	Twp.	Rnge.	Merid.
All of	5	34	6	w3
All of	13	34	6	w3
All of	17	34	6	w3
All of	18	34	6	w3
All of	19	34	6	w3
All of	20	34	6	w3
All of	24	34	6	w3
All of	25	34	6	w3
All of	30	34	6	w3
TO 1	0 3	* *		00 17

All of ..... 30 34 6 w3

Development—On November 5, 1929, the
company, drilling a well on the N.W. ¼
of section 17-34-6-w3 struck sulphur water
at 3,105 feet. The president of the company
stated that he expected to get production
within the next 200 feet.

Officers — J. J. Olmstead, pres.; C. E.
Houlding, vice-pres.; J. H. Speers, sectreas.; A. L. Stewart, man. dir.; E. B. Emerick, geol.

Directors—I. I. Olmstead, C. B. Emerick, geol.

Directors—J. J. Olmstead, C. E. Houlding, C. E. Bishop, J. H. Speers, A. L. Stewart, all of Saskatoon, Sask.; J. V. Dunham, Winnipeg, Man.

#### CAPITAL STOCK

The company's capital structure is made

The company's capital structure is made up as follows:

(a) 100,000 shares with all voting, 'dividend and other rights upon allotment.

(b) 100,000 shares issued to the Thomson Lake Syndicate, of which one share shall become entitled to vote as and when each one share of (a) class shall be allotted, the remainder of these (b) shares shall, in the meantime, not be entitled to vote.

(c) 100,000 shares which shall have no voting rights but shall have all other rights and one of which shall be allotted with each class (a) share allotted.

#### Phillips-Elliott Oil & Gas Co., Ltd.

Head Office—Calgary, Alta.

Company — No information available.

Company is believed dead.

### Phoenix Oil Company

Company-Charter surrendered, company

#### Phoenix Oils, Limited (Alberta Incorporation, 1929)

Head Ofifce—Calgary, Alta.

Company—Incorporated on April 30, 1929, with a capitalization of \$20,000. No information is available on the company, which is believed to be inactive. Mail re-

## Pinnacle Oils, Limited

(Dominion Incorporation April 13, 1926) Head Office-900 Lancaster Bldg., Calgary,

Solicitors-Millican & Millican, Calgary, Alta

Alta.

Company—Owns and is acquiring petroleum property with a view to drill for oil.

History—At the time of incorporation the company held 648 acres, some of which have been for one reason or another allowed to lapse, and consequently are not now held by the company. Considerable acreage has, however, been acquired since.

Royalties—Not stated by the company.

Property—The company holds 1,300 acres, part of which is located as follows:

part of whic.	n is loca	ated as	IOHOWS:	
L.S.D.	Sect.	Twp.	Rnge.	Meric
14, 15, 16	6	18	28	w4
1, 2, 5, 7, 8,				
11, 12, 13	12	18	29	w4
3, 4, 5, 6	22	18	29	w4
1	10	19	29	w4
2	28	18	28	w4
W ½ 3	23	15	3	w5
4	11	1	4	w5
The comme		han Aland	it to all:	1: am 1

The company states that in addition to the acreage described above, 320 acres are under option which the company is likely to take up.

Development—No drilling has been done on the property to date.

Officers—W. G. Knights, pres.; C. J. Summers, managing director.

Directors—W. G. Knights, C. J. Summers, W. J. Millican, Geo. Kievill, A. W. Oaks.

#### CAPITAL STOCK

Authorized Outstanding Par Common \$1,000,000 not stated \$1 For organization purposes 13,000 shares were disposed of to the public.

#### Piedmont Petroleum Products Co., Ltd.

Head Office—Calgary, Alta. Company—Charter surrendered, company

#### Pigeon Lake Oil & Drilling Co., Ltd.

Head Office—Edmonton, Alta. Company—Charter surrendered, company

#### Pilkington Bros., Ltd.

Head Office-Toronto, Ont. Company—Owns producing natural gas acreage in Welland county, Crowland town-ship, Ontario, being managed by J. E. Harrison. No information is available.

#### Pilot Oil & Gas Co., Ltd.

Head Office—Medicine Hat, Alta. Company—Charter surrendered, company

#### Pincher Creek Oil & Refinery

Company-Charter surrendered, company

#### Pine Hill Petroleum, Limited (Dominion Incorporation, 1929)

Head Office—Calgary, Alta.

Company—Incorporated on May 7, 1929, with a capitalization of 1,000,000 no par value shares. The company owns approximately 1,000 acres on the Two Pine Anticline in Alberta. No information available, mail returned.

#### Pioneer Oil Co., Limited

Head Office-Calgary, Alta. Company-Charter surrendered, company dead.

#### Pioneer Oil Co., Limited (Quebec Incorporation, 1929)

Head Office—Montreal, P.Q.
Company—Incorporated on March 9, 1929, with a capitalization of \$30,000—comprising 800 preference shares of a par value of \$25, and 2,000 common shares of a par value of \$5. No information is available.

## Priddis Valley Oil Co., Ltd.

Head Office-816 Centre Street, Calgary,

Alta.

Transfer Agents and Registrars — The company's head office.

Company—An inactive company holding small acreage in the Signal Hill field.

Property—80 acres in the Signal Hill field, Alberta, for which 15,000 shares of the company's stock were given.

Development—The company has not done and is not planning any development work.

Officers—A. C. Maguire, pres.; A. C. Galbraith, sec.

braith, sec.

CAPITAL STOCK

Authorized Outstanding Par
Common \$250,000 \$15,000 \$1
The company has not sold any treasury
stock to date. The outstanding stock consists only of those shares given for the property.

#### Pittsburg Oil Co., Ltd.

Head Office—Calgary, Alta. Company—Charter surrendered, company

## Pittsburg Oil & Gas Co., Ltd. (B. C. Incorporation, 1928)

Head Office-Vancouver, B.C. Company—Incorporated on May 5, 1928, with a capitalization of \$50,000 comprising 50,000 shares of a par value of \$1. Company is reported dead.

## Planet Oil Co., Limited

Head Office—Calgary, Alta. Company—No information Company—No informat company reported dormant. available.

#### Plateau Oil Co., Ltd. (Dominion Incorporation, 1926)

Head Office-604-5 Tegler Building, Ed-

monton, Alta.

Company—Formed to build and operate a pipe line in and near the Wainwright field of Alberta, and to hold petroleum acreage in that distric

Capital Stock-Incorporated with a capicapital stock—incorporated with a capitalization of 300,000 no par value shares. No information is available on the company, the last circular being dated September 30, 1926. The company is believed inactive.

#### Polar Oils, Limited

Head Office—Calgary, Alta. Company—Charter surrendered, company dead.

#### Pontiac Oils, Limited

Head Office—Calgary, Alta.
Company—Company reported dead.

#### Porcupine Foothills Gas & Development Co.

(Alberta Incorporation, 1929)

Head Office—Calgary, Alta. Company—Information not yet available.

#### Porcupine Hills Oils, Gas & Development Co., Ltd.

Head Office-Granum, Alta. Company-Charter surrendered, company

#### Porcupine Mountain

Company-No information available, company believed dead.

## Port Colborne Welland Natural Gas & Oil Co., Ltd.

Head Office—Middleport, Ont.
Company—Owns producing natural gas
acreage Onondaga township, Brant county
and in Seneca and Oneida townships, Haldimand county. No further information

Officers-George H. Smith, secretary.

#### Pouce Coupe Oils

Company-Surrendered charter in 1926, company dead.

## Quadra Oil Company, Limited

(Dominion Incorporation, 1929)

Head Office-110 P. Burns Building, Calgary, Alta.

Registrars and Transfer Agents-Com-

Registrars and Transfer Agents—Company's head office.
Auditors—Peat, Marwick & Mitchell, Vancouver, B.C.
Company—Owns petroleum acreage in the Moose Dome field of Alberta.
History—Incorporated on April 30, 1929, to acquire the leases on land as shown below, the consideration being 250,000 shares of the company's capital stock.
Royalties—The company has no royalty liabilities.

Drilling Agreements-The company has entered into no drilling agreements as yet.

Property—The company owns 1,000 acres in the Bragg Creek-Moose Dome field of Alberta as follows:

Alberta as follows:

L.S.D. Sect. Twp. Rnge. Merid.
1, 2, 8, 11 and 12 2 22 6 w5
11 & 12 . . . . . . 15 23 6 w5
9, 10, 11, 12, 13, 14
& 16 . . . . . . 16 23 6 w5
10, 15 & 16 . . . 17 23 6 w5

W ½ of . . . . . 20 23 6 w5

Development — The company has not started development work on any of their

started development work on any of their

officers—Frank R. Stuart, pres.; Lionel L. Lindsay, vice-pres.; Capt. J. L. Brooks, sec. Directors—F. R. Stuart, H. L. Higgins, Bruce Fraser and L. Richardson, Vancouver, B.C.; L. L. Lindsay, J. J. Mason and D. C. Burke, Calgary, Alta.; F. A. Starkey and W. Frampton, Nelson, B.C.

CAPITAL STOCK
Authorized Outstanding Par 750,000 shs. 500,000 shs. NPV.

Of the issued and outstanding shares, 250,000 were vendors shares and 250,000 were underwritten and offered in June, 1929, at 50c per share.

#### Pouce Coupe Syndicate

Company-Surrendered charter in 1925, company dead.

#### Pouce Coupe Valley Oils

Company-Surrendered charter in 1923, company dead.

#### Prairie Diamond Oil Co., Ltd.

Head Office—Calgary, Alta.

Head Office—No information available, company believed dead.

#### Prairie Oils, Limited

Company-No information available, company believed dead.

#### Premier-Alberta Oil Co., Ltd.

Head Office—Calgary, Alta.
Company—No information available, company reported dead.

#### Premier Oil Leases (B. C. Incorporation, 1929)

Head Office—435 Rogers Building, Vancouver, B.C.
Company—Incorporated on June 17, 1929, with a capitalization of 10,000 no par value shares. No information available.

#### Premier Petroleums, Limited

Head Office—Calgary, Alta. Company—No information available, mail returned. Company reported inactive.

## Price Oil Development & Exploration Co., Ltd. (Saskatchewan Incorporation, 1928)

Head Office-401 Nokomis Building,

Head Office—401 Noroms Building, Winnipeg, Man.

Company—Incorporated on July 12, 1928, with a capitalization of 750,000 no par value shares. Company owns plants at Vancouver, B.C., Edmonton and Wainwright Alta., and Moose Jaw, Sask. No further information available.

#### Prior Oil Co., Ltd.

Head Office—Calgary, Alta. Company—Dormant.

## Producers Oil & Gas Co., Ltd.

Head Office—Calgary, Alta.

Company—No information available, believed dormant.

#### Producers Petroleum Co., Ltd.

Head Office—Calgary, Alta. Company—No information available, company reported dead.

#### Progress Oil & Gas Co., Ltd.

Head Office—Calgary, Alta. Company—Charter surrendered, company dead.

#### Protective Oil Co.

Company-No information available, company reported dead.

#### Provincial Natural Gas Co., Ltd.

Head Office—Ridgeway, Ont.
Company—No information available, company inactive.

## Provincial Oil Company

Company—Acquired by Medicine Hat Petroleum Company, Limited.

#### Prudential Oil Co., Ltd. (Dominion Incorporation, 1926)

(Dominion Incorporation, 1926)

Head Office—212 Hammond Buildings,
Moose Jaw, Sask.

Company—Incorporated on April 30, 1929,
with a capitalization of 1,000,000 no par
value shares. The company owns a group
of leases covering approximately 22,200
acres of land in townships 6, 7 & 8, ranges
27, 28 & 29, west of the 2nd meridian, in
the Verwood-Readlyn-Willows district, 60
miles southwest of Moose Jaw, Sask.

Officers—C. M. Long, pres.; W. R. Bennett, vice-pres.; R. E. Sayce, sec.-treas.

Directors—C. M. Long, W. R. Bennett, R.
Beattie and E. P. Keogh, all of Moose Jaw,
Sask.

The company is reported dormant.

## Prudential Oil & Gas Co.

Company - Taken over by Canadian Southern.

#### Pure Oil Co., Ltd.

Company-No information available, com-

#### Purity Oil Co., Ltd.

Company-Charter surrendered, company

#### Purity Oils, Limited

Company-Wound up in 1922.

#### Pyramid Oils, Limited (Dominion Incorporation, 1929)

Head Office-Calgary, Alta. Company-Charter surrendered, company dead.

#### Pyramid Oil & Refining Co.

Head Office—Calgary, Alta.
Company—Incorporated on January 9,
1929, with a capitalization of 150,000 no par
value shares. It is reported that the company is not yet active.

#### Primrose Oils, Limited (Dominion Incorporation, 1926)

Head Office—Calgary, Alta.

Company—Incorporated with a capitalization of \$500,000 comprising 500,000 shares of a par value of \$1. No information available, mail returned. Company reported inactive.

#### Princess Oil & Gas

Company-Charter surrendered, company dead.

## Rainham Gas & Oil Syndicate

Head Office—Fisherville, Ont.
Annual Meeting—Second week in May.
Company—Owns and operates producing natural gas acreage in Haldimand county,

History—Incorporated in 1926, acquiring its property from that time until February, 1927.

Royalties—Royalty liabilities unavailable.
Property—The company owns approximately 1,678 acres situated in that township mately 1,678 acres situated in that township of Rainham, Haldimand county, Ont., upon which there are 9 producing wells, aver-aging 925 feet in depth, the gas originating from the Clinton and Red Medina gas sands.

Production—During the year of 1928, the company produced a total of 22,577,000 cubic feet of gas.

Officers—Christian Held, pres.; Elson E. Held, sec.-treas. & field mgr.

#### CAPITAL STOCK

Authorized Outstanding Par \$110,000 \$ 36,300 \$11 \$110,000 Common

#### DIVIDENDS

During the year of 1928, a total of \$1.90 per share was paid in dividends, and in the first six months of 1929, a total of 85c per share was paid.

## Ranchmen's Gas & Oil Co.,

(Alberta Incorporation, 1926)

Head Office—509 Grain Exchange Building, Calgary, Alta.
Fiscal Year Ends—August 31.

Annual Report Appears—About Oct. 1.
Ticker Abbreviations:
RA Calgary Stock Exchange.
RN Vancouver Stock Exchange. Registrars & Transfer Agents-Company's

head office.

Auditors—J. H. Williams, Calgary, Alta.

Company—Owns and is developing potential petroleum acreage in various fields in

History—Acquired the majority of its holdings in 1926 from private parties, the total consideration for the leases being approximately 121,000 shares.

Royalty—Royalty liabilities, if any, are unavailable.

unavailable.

Drilling Agreements—The company does its own drilling.

Property—The company owns approximately 6,900 acres—comprising about 5,000 acres in the Gordon Campbell Dome (Aldersyde) field, and 1,900 acres in Waite, Sinclair-Highwood, Millarville, Priddis and Moose Mountain fields. The legal descriptions of the properties are unavailable.

Development—As at October 1, 1929, the status of operations was as follows: Well No. 1, located in L.S.D. 16, section 13-20-29-w4. was being side-tracked at 3,590 feet.

Officers—F. J. Burns, pres.; J. P. Collins, sec.-treas.; E. Kenny, field mgr. and man. dir.

man. dir.

Directors—F. J. Burns, J. P. Collins, E. Kenny, F. A. Dowler, M. MacGougan, R. G. Ironside and D. C. MacDonald, all of Calgary, Alta.

#### CAPITAL STOCK

Authorized Outstanding Par 500,000 350,000 n.p.v. Com. (shs.)

Of the issued and outstanding shares, 35,000 are to be held in escrow until production is reached. All the stock which has been sold to the public has been sold by

## Quality Oil Co., Ltd.

(Saskatchewan Incorporation, 1928)

Head Office-Eastend, Sask.

Company—Incorporated on May 29, 1928, with a capitalization of \$20,000 comprising 200 shares of a par value of \$100. The company has surrendered its charter and is now

## Rand Petroleums Limited

(Dominion Incorporation, 1929)

Head Office-328a Eighth Avenue West, Calgary, Alta. Fiscal Year Ends—April 1.

Registrars & Transfer Agents—Saskalta Security Co., Ltd., 328a Eighth Avenue West, Calgary, Alta. Auditors—J. E. Collins & Co., Calgary,

Solicitors-Burns & Mavor, Calgary, Alta. Company — Owns petroleum acreage in the south end of Turner Valley, Alberta.

History-Incorporated on March 25, 1929 to acquire its holdings from the Rand Syndicate, the consideration being \$35,000 and 85,000 shares of the company's capital

Royalties-The company has no royalty

liabilities.

Drilling Agreements-No contracts have been let for drilling or development.

Property — The company owns approximately 300 acres in the south end of Turner Valley, Alberta, as follows:

Sect. Twp. Rnge. Merid. L.S.D. L.S.D. Sect. 1, 10, 15 & 16 ... 11 4 & 5 ... 12 13 ... 32 S½ of 5 ... 34 2 2 18 w5 18 w5 18 2

Development-As at October 1, 1929, no development work had been done, although the site for the drilling of No. 1 well had been chosen in the S½ of L.S.D. 5, section 34-18-2-w5.

Officers—J. A. Johnson, pres.; J. H. Forsey, vice-pres.; Wm. Abel, sec.-treas.

Directors—J. A. Johnson, J. H. Forsey, Wm. Abel, F. W. Adolph, all of Calgary, Alta.; Rex Luchia, Nobleford, Alta.

#### CAPITAL STOCK

Authorized Outstanding Par 600,000 shs. 350,000 shs. NPV. Common

\*To be outstanding upon completion of the company's present financing plans. Stock was underwritten by Saskalta Security Co., Ltd., Calgary, Alta., and offered to the public at \$1 per share.

#### Queen City Company

Company—Reported to have rigging up on L.S.D. 6, section 34-20-3-w5 in the Turner Valley field. Information regarding the company, however, is unavailable.

#### Queen Quality Oil Co., Ltd.

Head Office—Calgary, Alta. Company—Charter surrendered, company

## Rabbit Foot Oil & Gas Co., Ltd.

Head Office—Calgary, Alta. Company—Company reported dead. No information.

#### Radiant Oil Company

Company-No information available, company believed dead.

#### Rainbow Oils, Limited

(Dominion Incorporation, 1926)

Head Office—Calgary, Alta.

Company—Incorporated with a capitalization of \$500,000 comprising 500,000 \$1 par value shares. Owns L.S.D.'s 4 & 5, section 8-18-2-w5. No information is available, and the company is believed inactive. Mail re-

Officers—W. A. Murdoch, pres.; A. W. Duncan, vice-pres.; F. Durocher, sec.-treas.

## Ranier Oils, Limited

(Dominion Incorporation, 1926)

Head Office-Calgary, Alta.

Company—Incorporated with a capitalization of \$500,000 consisting of 500,000 shares of a par value of \$1. The company, of which R. H. Wright is president, owns leases in the Turner Valley, Kevin-Sunburst, Wainwright and Fraser Valley fields. No further information concerning the company is available mail being returned. is available, mail being returned.

## The Range Oil and Gas Co., Ltd.

(Dominion Incorporation, 1929)

Head Office-914 Lancaster Building, Calgary, Alta.
Fiscal Year Ends—December 31.

Fiscal Year Ends—December 31.

Registrar—R. G. Straker, 914 Lancaster Bldg., Calgary, Alta.

Transfer Agents—Managers' Limited. 914 Lancaster Bldg., Calgary, Alta.

Auditor—J. Ewart Collins, Calgary, Alta.

Company—Owns and is developing petroleum and gas producing properties in Alberts.

History—The original company was in-corporated with a capitalization of \$500,000, comprising 500,000 \$1 par value shares. In May, 1929, the present company was formed and the capital stock altered.

and the capital stock altered.

Royalties—Not stated.

Property—The company owns approximately 10,000 acres in the Rogers-Imperial field, otherwise known as the Border field, mainly in township 1, range 11, west of the 4th meridian; and approximately 5,000 acres in township 21, ranges 1 & 2, west of the 4th meridian. Legal descriptions, in both cases, are available.

Pevelonment—The status of operations as

both cases, are available.

Development—The status of operations as as October 1, 1929, was as follows:

Well No. 1—Located in L.S.D. 9, section 29-1-11-w4. Bottom of well is 10 feet in lime, and has produced approximately 50,-000,000 cubic feet of gas daily since 1924. The well is now capped and satisfactory marketing arrangements have been made.

Well No. 2—Located in L.S.D. 6, section 21-1-11-w4. Drilled to 2,100 feet when hole was cemented. Drilling is continuing at 1,940 feet.

1,340 feet.

Officers—J. H. Woods, pres.; E. L. Harvie, vice-pres.; R. G. Straker, sec.-treas.

Directors—J. H. Woods, E. L. Harvie, E. G. Sick, H. H. Granger, W. J. Watson, Geo. L. Peet, L. S. McKid and E. H. McGuire, all of Calgary, Alta.; N. D. Sanford, Fernie, B.C.; D. Zimmerman, Vancouver, B.C.; A. A. Nicas, Lethbridge, Alta.

#### CAPITAL STOCK

Com. (shs.) Authorized 2,000,000 Issued Par 1,200,000 n.p.v.

#### CHANGES IN CAPITAL STOCK

Prior to May, 1929, the capitalization consisted of 500,000 (par value \$1) shares, letters patent being obtained changing the capitalization to that of the present.

### Readlyn Oils, Limited

(Dominion Incorporation, 1928)

Head Office—Moose Jaw, Sask.
Company—Incorporated on July 7, 1928, with a capitalization of \$10,000 consisting of 100 shares of a par value of \$100. No information is available. Mail returned.

#### Record Oil Company

Company—Taken over by Mill City on a share exchange, the basis of which was 23.5 Record shares for one Mill City share. Company now wound up.

#### Record Oilfields, Limited

Company — No information available. Company's name was struck off the register of companies, but was restored to the register on November 14, 1928.

#### Red Cross Oils No. 1, Ltd.

Head Office—Calgary, Alta.
Company—No information available, company reported dormant.

### Red Deer Oil & Gas Co., Ltd.

Head Office—Red Deer, Sask. Company—Inactive, no information.

## Red Deer Petroleum Products,

Head Office—Calgary, Alta. Company—No recent information, company reported inactive.

## Ranger Oil Company,

(Dominion Incorporation, 1926)

Head Office-610 MacLean Block, Calgary, Alta.
Fiscal Year Ends—December 31.

Fiscal Year Ends—December 31.
Registrars and Transfer Agents—Company's head office.
Solicitors—Macleod, Robertson, Winter & Edmanson, Calgary, Alta.
Company—Owns and is developing potential petroleum acreage in the Sinclair and Turner Valley fields of Alberta.
History—Incorporated on May 18, 1926. The company did not acquire any of its lands until early in 1929, when their present holdings were obtained from several private parties, the total consideration being 450,000 shares of the company's capital 450,000 shares of the company's capital stock.

Royalties-One-eighth of marketed production is payable to the vendor of each parcel of land.

Drilling Agreements-The company will

do its own drilling.

Property—The company owns approximately 150 acres in Alberta, as follows:

L.S.D.	Sect.	Twp.	Rnge.	Merid.
16	36	17	3	w5
13	31	17	2	w5
4	6	18	2	w5
NE¼ of 8	1	20	3	w5
NE¼ of 1 & 8	16	24	4	w5
D 1		0 1	4 400	

Development—As at Oct. 1, 1929, the status of operations was as follows:

Well No. 1—Located in L.S.D. 4, section 6-18-2-w5, location only.

Well No. 2—Located in L. S. D. 8, section 1-20-3-w5, location only.

Officers—W. C. Walsh, pres.; W. E. Mc-Leod, vice-pres.; Hugh Walsh, sec.
Directors—W. C. Walsh, Beiseker, Alta.; W. E. McLeod and Hugh Walsh, Calgary, Alta.; J. Herman, Elmo, Montana, U.S.A.

#### CAPITAL STOCK

Authorized Outstanding Par Com. (shs.) 3,000,000 950,000 n.p.v. Of the issued and outstanding shares, 500,000 shares have been offered to the public at \$1 per share.

#### CHANGES IN CAPITAL STOCK

The company was incorporated with a capitalization of 300,000 no par value common shares but at the time of reorganization, early in 1929, letters patent were applied for and the capitalization was increased to that of the present

#### Red Rose Oils No. 1

Company-Charter surrendered, company

## Red Star Oil Company, Limited

(Saskatchewan Incorporation, 1928)

Head Office-Moose Jaw, Sask. Company-No information available, company believed inactive. Mail returned. Incorporated on July 7, 1928, with a capitalization of \$10,000; 100 shares, \$100 par value.

#### Redcliffe Oil & Gas Co., Ltd.

(Dominion Incorporation, 1926)

Head Office-Medicine Hat, Alta. Company—Original capitalization was 300,000 no par value shares. Company believed dead, mail returned.

#### Redex Oil, Limited

(Dominion Incorporation, 1929)

Head Office—Toronto, Ont.

Company—Incorporated on June 15, 1929, with a capitalization consisting of 14,500 non-voting redeemable preferred shares of a par value of \$10; and 57,500 no par value common shares. The company is reported as not active yet.

#### Refineries Distributors, Ltd.

(Dominion Incorporation)

Head Office-Edmonton, Alta. Company—Capitalized at \$100,000 consisting of 100,000 \$1 par value shares. No information is available on the company.

## Regent Oil Company,

(Dominion Incorporation, 1926)

Head Office-Alexander Corner, Calgary, Alta.

Fiscal Year Ends-December 31.

Annual Report Appears—December 31.
Annual Meeting—December 31.
Ticker Abbreviation — RG Vancouver
Stock Exchange, RG Calgary Stock Exchange.

Registrars and Transfer Agents-General

Registrars and Transfer Agents—General Securities, Ltd., Calgary, Alta.

Auditors—J. Ewart Collins, Calgary, Alta.

Company—Owns and is developing a producing petroleum property in the Turner Valley of Alberta.

History—Incorporated to acquire the assets of Highland Oil Co. Ltd. or a basic sets of Highland Oil Co. Ltd. or a basic

of nine shares for each 10 shares of Highland Oil Co., Ltd., on a basis of nine shares for each 10 shares of Highland Oil Co., Ltd., held. Acquired the present holdings of the company from the Canada Southern Oil & Refining Co., Ltd., in 1927 for a consideration of \$27,000.

Royalties—The company does not state their royalty liabilities.

Drilling Agreements.—The company has two wells drilling at the present time, standard tools being used. The details of the drilling agreements are not available.

Property.—The company owns 10 acres in the Turner Valley field of Alberta as follows:

lows:

L.S.D. Sect. Twp. Rnge. Merid. Part of 16 ....

Development—The status of operations as at October 1, 1929, was as follows:
Well No. 1—Producing, see under produc-

tion.
Well No. 2—Casing at 3,100 feet.
Well No. 3—Drilling at 2,200 feet.
Well No. 1 is produci Well No. 3—Drilling at 2,200 feet.

Production—Well No. 1 is producing an average of 64 barrels of crude naphtha daily, having produced 9,587 barrels for the nine months of the current year ending September 30, 1929. The well is 3,905 feet deep, limestone being encountered at 3,777 feet. The monthly production of the well for the current year is as follows:

	Crude	Crude
Month	Naphtha	Oil
	(Bbls.)	(Bbls.
January		
February		
March	255	226
April		629
May		
June		
July		
August		
September		
	9,587	855

Officers—D. A. MacDonald, pres.; H. W. Woods, treas.; Y. Steele, sec.

#### CAPITAL STOCK

Authorized Outstanding Par Common..... \$1,250,000 \$1,000,000 \$1

The capitalization of the company consisted of \$1,000,000 (1,000,000 shares of a \$1 par value) until April 24, 1929, when the capitalization was increased to the above

#### Regal Oil Co. of Alberta, Ltd.

Head Office-Calgary, Alta.

Company-No information available, company dormant.

#### Regal Oil & Refining Co., Ltd.

(Alberta Incorporation, 1927)

Head Office-Calgary, Alta.

Company—Capitalized with 250,000 no par value shares. Owns the Alberta Pipe Line Company, Limited. No further information available.

Officers—A. G. Spooner, pres.; F. J. Huff, vice-pres.; Eric Harvie, sec.; Charles Siefert, treas.

Directors—A. G. Spooner, F. J. Huff, F. P. Book, A. E. O'Brien, F. M. Graham, R. J. Hutchings, A. J. Flood, T. O. Renner, all of Calgary, Alta.

## Raven Oils, Limited

(Dominion Incorporation, 1929)

Head Office-112a Eighth Avenue West, Calgary, Alta.

Registrars and Transfer Agents—Company's head office.
Auditors—Not yet appointed.

Company—Owns petroleum acreage in the southern continuation of the Highwood field in Alberta.

History-Incorporated on April 26, 1929, to acquire from private individuals, their property, the consideration being 1,000,000 shares of the company's capital stock.

Royalties—One-eighth of marketed production is payable to vendors on all properties.

Property—The company owns approximately 2,000 acres located in townships 9, 10, 11 and 12, range 2-w5, on the south continuation of the Highwood-Sinclair area in Alberta, the legal details of which are uncreibable.

Development—As at October 1, 1929, the company had done no development work, but had purchased the timbers for the erec-

tion of a derrick.

Officers-Dr. F. E. Sandercock, pres.; E. W. Watson, vice-pres.; M. R. Morrison, sec .-

Directors—Dr. F. E. Sandercock, E. W. Watson, M. R. Morrison, all of Calgary, Alta.; C. E. Meadows and W. R. Sandercock, Drumheller, Alta.

#### CAPITAL STOCK

Authorized Outstanding Par 2,000,000 sh. 1,000,000 sh. n.p.v.

The company is arranging for the financing, which is expected will be completed shortly.

#### Regal Petroleum Co., Ltd.

Head Office—Calgary, Alta.
Company—A private company, incorporated on April 26, 1929, with a capitalization of 500,000 no par value shares. No information on the company is published.

#### Regal Securities, Ltd.

Company-Charter surrendered, now defunct.

#### Regina Progress Company

Company-Charter surrendered, company out of existence.

#### Reilly & Jackson Company

Company-Struck off register of companies, now dead.

#### Reindeer Oil & Gas Company

Company — No information available, company reported dead.

## Reliance Oils, Limited

Head Office—Edmonton, Alta.

Company—No recent information, company is inactive.

### Reserve Oils, Limited

(Dominion Incorporation, 1926) Head Office—201 Leeson Lineham Bldg., Calgary, Alta.

Cangary, Alta.

Company—Formerly owned 80 acres on Morley Reserve next to old Reserve Well, now owned by Melbourne Oil Co., Ltd. Capitalized at \$150,000—150,000 shares of a par value of \$1. The secretary of the company is F. C. Green. The company is reported inactive at the present time.

#### Renton Oil Speculators

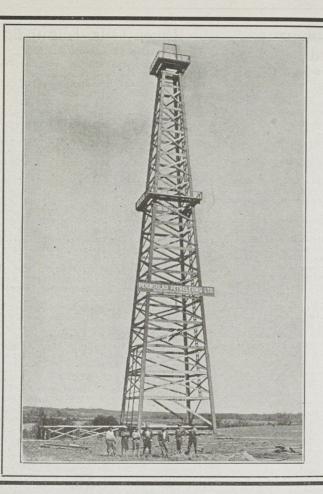
Company—Removed from register of companies in 1924, now out of existence.

#### Revenue Oil & Gas Co., Ltd.

Head Office—Calgary, Alta. Company—No information available, reported dead.

#### Rex Oil Company

Company-Wound up and out of exist-



# Peninsular Petroleums

LIMITED

400 acres south Turner Valley Just south of Merland

500 acres Wainwright Field Now drilling in Wainwright

#### Officers

President—ERNEST STROWACH, Toronto. Vice-President—CHARLES HYDE, Bridgeburg. Mgr. Director—LEONARD HARTLEY, Toronto.

#### Directors

S. H. MOORE, Toronto H. DE CUE, Buffalo JOHN BALL, Niagara Falls E. FRY, Bridgeburg

Head Office

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## Ribstone Oils, Limited

(Dominion Incorporation, 1926)

Head Office-65 Canada Life Building,

Head Office—65 Canada Life Building, Calgary, Alta.
Fiscal Year Ends—December 31.
Annual Report—Not published.
Registrars and Transfer Agents—Managers, Ltd., Calgary, Alta.
Auditors—Ewart Collins, Calgary, Alta.
Company—Owns and is developing petroleum acreage in the Ribstone-Blackfoot field of Alberta, and controls a producing subsidiary.
History—Incorporated on June 23, 1926, and has since acquired their property.

History—Incorporated on June 23, 1926, and has since acquired their property, mostly from the Canadian Pacific Railway, mostly from the Canadian Pacific Railway, for share considerations. The amount of shares outstanding as vendor shares are not stated. Formed the Meridian Oils, Limited, in 1926, as a subsidiary, owning 300,000 shares of the 333,168 issued shares of that company.

Royalties—One-tenth of marketed production is payable to Canadian Pacific Railway.

Drilling Agreements—Company does its

Drilling Agreements—Company does its own drilling, and also does drilling for Imperial Oil, Limited, on a royalty basis. It is drilling 35 test holes for Imperial at present, to be from 150 to 300 feet deep.

Property—The company owns approximately 40,000 acres in the Ribstone-Blackfoot field of Alberta, the legal descriptions of which are unavailable.

mately 40,000 acres in the Ribstone-Blackfoot field of Alberta, the legal descriptions
of which are unavailable.

Development—The status of operations
as at October 1, 1929, was as follows:

Well No. 1—Located in L.S.D. 1, section
1-46-1-w4 was abandoned at 2,056 feet.

Well No. 2—Located in L.S.D. 5, section
25-46-1-w4, drilling at 3,230 feet.

Sub-leases—The company sub-let approximately 1,160 acres of land in the RibstoneBlackfoot field to its subsidiary, Meridian
Oils, Limited, in return for a 90% controlling interest in that company. For details,
see Meridian Oils, Ltd.

Officers—J. H. Woods, pres.; E. L. Harvie,
vice-pres.; L. H. Miller, man. dir.; Managers, Limited, sec.-treas.

Directors—J. H. Woods, E. L. Harvie, L.
H. Miller and C. R. De la Vergne, all of
Calgary, Alta.

CAPITAL STOCK

Authorized Outstanding Par

Authorized Outstanding Par Common. 3,500,000 shs. 3,361,240 shs. NPV The company sold and offered its own

#### Rialto Oils, Limited

(Dominion Incorporation, 1929)

Head Office—Calgary, Alta.
Company—Incorporated on June 21, 1929,
with a capitalization of 1,000,000 no par
value shares. Mail returned, company is
believed to be not active as yet.

#### Ribstone-Wainwright Oils Limited

(Dominion Incorporation)

Head Office-Readlyn, Sask. Company—Incorporated with a capitalization of 1,000,000 no par value shares. Company drilled one well in the Readlyn field, which was shut down at 400 feet. No recent information on the company has been received.

#### Rich Valley Oils, Limited

Head Office—Edmonton, Alta. Company—No recent information, company dead.

#### Richmond Oil & Gas Company

Company-Reported out of existence. No information available.

### Ridian Oil & Refinery Company

Company-Charter surrendered, company dead.

### Rising Sun Oil Co., Ltd.

Company-Company has been dormant for some time, now reported dead.

#### Riverside Oil Company

Company-Charter surrendered, company dead.

## Richfield Petroleum, Ltd.

(Dominion Incorporation, March 1, 1929) Head Office-225A Eighth Ave. West, Cal-

gary, Alta. Fiscal Year Ends—February 28.

Annual Report Appears—March. Annual Meeting—At call of directors. Exchanges and Ticker Abbreviations—

CH Calgary Stock Exchange; Vancouver Stock Exchange (provisionally listed).

Transfer Agents — The company's head office in Calgary; Trusts and Guarantee Company in Toronto.

Auditors-Harvey & Morrison, Calgary,

Alberta.

Alberta.

Company—Owns and is developing petroleum and natural gas properties in the Waite and Turner Valleys, Alberta.

History—Waite Valley Holdings Ltd. leased property to Westfield Oils Ltd., who in turn sublet 2,900 acres to Richfield on a contract whereby Westfield's 5 per cent royalty obligation to Waite Valley Holdings is taken over by Richfield. 40,000 shares of Richfield stock were given to Waite Valley Holdings for the property.

Holdings for the property.

The company's Turner Valley property was secured from Alfred Cooper.

Richfield has sublet 1,000 acres to Innerfold Petroleums Ltd.

Royalties—5 per cent of all marketed production from Waite Valley property is payable to Waite Valley Holdings Co., Ltd., plus 5 per cent to the vendors. 10 per cent of all marketed production from the Turner Valley holdings is payable to Alfred Cooper.

Property—Company owns a total of 1,940 acres, consisting of 1,900 acres in the Waite Valley, located as follows:

#### Waite Valley

L.S.D.	Sect.	Twp.	Rnge.	Merid.
1,2,7,8,9,10,		101	11305	
12 & 15	. 1	20	4	w5
11, 12 & 13	. 6	20	3	w5
9, 10, 11, 12 & 13.	. 27	20	4	w5
3, 4 & 6	. 35	20	4	w5
$1,2,E\frac{1}{2}3,5,6,7,8,$				ASATE W
9,10,11 & 12	. 2	21	4	w5
5,6,7,8,9,10,11,			0.00	193
14, 15 & 16	. 11	21	4	w5
2,3,4,5,6, & 7		20	4	w5
Tu	rner V	alley		
5	. 28	18	2	w5

Sub-leases—The company has sub-leased to Innerfold Oil Co., Ltd., 1,000 acres in Waite Valley, not included in above list of properties, on which it is to obtain 1/8 royalty on production plus 100,000 shares of Innerfold stock.

Development-Two wells are proposed to be drilled, the company doing its own drill-

No. 1 well, located in L.S.D. 4, section 25-20-4-w5, which was spudded in early in July, had reached a depth of 3,187 feet on Nov. 1, 1929. Light crude oil was encountered at 2,760 feet. Drilling is being continued.

No. 2 well has not been started.

Officers—W. S. Henderson, pres.; S. G. Carscallen, sec.-treas.

Directors—W. S. Henderson, S. G. Carscallen, W. F. Becker, Robt. Wilkinson and Byron Harmon, of Calgary, Alta.

#### CAPITAL STOCK

Authorized Outstanding Par Com. (shs.) 1,000,000 810,000 n.p.v. Waite Valley Holdings Company, Ltd., own a block of 40,000 shares of Richfield

#### DIVIDENDS

The company has paid no dividends to

#### PRICE RANGE OF STOCK

Low 1929, to Nov. 27 ..... 1.65 0.14

## Rockwood Oil & Gas Co., Ltd.

Company-No information is available on this company, whose head office is shown as 88 Bay Street, Toronto, Ont., but from where, mail was returned.

## Riverhurst Gas & Oil Company, Limited

(Dominion Incorporation, 1926)

Head Office-Riverhurst, Sask. Transfer Agents-Company's head office. Company - Owns and developing petro-

leum and natural gas acreage in the vicinity of Riverhurst, Sask.

History—Incorporated in April, 1926, at which time, the company acquired its present holdings, the consideration being unveilable. available.

Royalty—The company's royalty liabilities are unavailable.

Property — The company owns approximately 1,196.80 acres in the area surrounding Riverhurst, Sask., all being in township 22-7-w3. The legal descriptions of the property are unavailable.

Development—As at October 1, 1929, the status of operations was as follows:

Well No. 1—Located in L.S.D. 4, section 33-22-7-w3, shut down at 518 feet.

Well No. 2—Located in section 33-22-7-w3, producing gas at 528 feet.

Production-Daily production of gas from

Production—Daily production of gas from No. 2 well approximates 500,000 cubic feet.
Officers—N. Jackson, pres.; S. W. Fellows, vice-pres.; G. H. MacKay, sec-treas.
Directors — N. Jackson, S. W. Fellows, Chris. Olmen, Jack McLean, D. B. Annis, Allan McEwen, Oscar Hurtig, T. S. Parker, W. B. Bell, G. W. Ewen, all of Riverhurst, Sask.

#### CAPITAL STOCK

Authorized Outstanding Par \$50,000 \$23,555 Common

## Rockland Oils, Limited

(Dominion Incorporation, 1926)

Head Office-403 Grain Exchange Build-

Head Office—403 Grain Exchange Building, Calgary, Alberta.

Auditor—A. L. Stevens, Calgary, Alta.
Solicitor—J. W. Moyer, Calgary, Alta.
Company—A holding company, owning petroleum acreage in the Stoney Indian Reserve, near Morley, Alberta.

History—Incorporate to acquire its holdings by lease from the Department of Indian Affairs, the total consideration being paid for the transfer of the leases being 70,000 shares of the company's capital stock. A further 35,000 were issued later.

Royalties—Not stated.

Royalties-Not stated.

Royalties—Not stated.

Drilling Agreements—All development and drilling is being done by the company's subsidiary, Gold Coin Oils, Limited, for details of which, see under that company.

Property—The company owns approximately 6,708 acres in the Stoney Indian Reserve near Morley, Alta, and 2,880 acres in township 33-2-w4, near Altario, Alta.

Officers—J. W. Moyer, pres.; P. L. Sanford, vice-pres.; H. H. Farman, sectores.

Directors—J. W. Moyer, P. L. Sanford, W. W. Wilson, E. E. Campbell, Robt. Maynard, G. C. Lancaster and F. M. Harvey. all of Calgary, Alta.

#### CAPITAL STOCK

Authorized Outstanding Par 500,000 shs. 105,000 shs. n.p.v. Common

Of the issued and outstanding shares, all of the above are vendor shares, the results of an offering made by the company at \$1 per share being unknown.

## SUBSIDIARY

Gold Coin Oils, Limited-Engaged in the developing of part of the parent company's acreage. For details, see under that company.

#### Roberta Oils, Limited

(Dominion Incorporation, 1926)

Head Office-609 Centre Street, Calgary,

Company—Now out of existence, having been acquired by Teapot Dome Oils, Limited. Formerly owned acreage in the Turner Vallay, Moose Mountain, Jumping Pound and Highwood fields, and was capitalized at \$500,000—500,000 shares of a par value of \$1.

## Rosetown Lease Holding & Development Co., Limited

Dominion Incorporation, 1928)

Head Office—Rosetown, Sask. Fiscal Year Ends—March 31. Annual Report Appears—May 1. Annual Meeting—2nd Wednesday in Janu-

ary.
Transfer Agent-J. W. Heartwell, Rose-

Auditors-Bert R. Masecar & Co., Saskatoon. Sask.

Solicitor-R. Dingwell, Rosetown, Sask. Company—Owns and is developing potential petroleum acreage in the Mountain View Oil Fields of Saskatchewan.

History-Incorporated on March 23, 1928, to acquire from the Rosetown Gas & Oil Syndicate, the present holdings of the company, the total consideration paid being 44,544 shares of the company's capital stock. The company pays to the Department of Interior, the regular amount of 50c. per acre per year for the land covered by the leases.

Royalties-The company has no royalty

Drilling Agreements-Campbell contract

was completed when the well was drilled to 2,034 feet—and the C. S. McFarlane contract has now been let, the well to be drilled,

if necessary, to a depth of 3,500 feet.

Property—The company owns approximately 7,400 acres in the Mountain View Oil Field, as follows:

L.S.D.		Sect.	Twp.	Rnge.	Merid.
All		4		17	
All		5	31	17	w3
All		6	31	17	w3
All		7	31	17	w3
All		18	31	17	w3
All		12	31	18	w3
SE¼		30	30	17	w3
N½		30	30	17	w3
All		28	30	17	w3
All		29	30	17	w3
All		31	30	17	w3
All		32	30	17	w3
All		34	30	17	w3
Day	alanment 1-	-1	AT -	7 4	4000

## CAPITAL STOCK

Authorized Outstanding Par \$100,000 \$59,544 \$1 \$59,544 Of the issued and outstanding shares, the 44,544 vendor shares are held in escrow until production is reached. 40,000 shares were offered to the public by the company at \$1 per share, 15,000 of which have been subscribed. subscribed.

#### Rocky Mountains Oilfields, Ltd.

Head Office—Calgary, Alta. Company—Charter surrendered, company dead.

#### Rose Oil Co., Ltd. (Dominion Incorporation, 1925)

Company—The affairs of the company have been wound up. Part of the assets were sold to Horne Oil Distributors. Capitalization of the company was \$100,000; 100,000 shares of a par value of \$1. Formerly the company had 13 producing wells in Montana. in Montana.

#### Rosebud Oil Co., Ltd.

Head Office—Calgary, Alta.

Company—After being dormant for some time, the company is now reported dead.

#### Rosebud Syndicate

Company—Drilled for some time, after which the company lay inactive for some time. The company is now out of existence.

## Roselite Oils, Limited

(Dominion Incorporation, March, 1929)

Head Office—Calgary, Alta. Registrar and Transfer Agent—J. S.

Bowron, Calgary, Alta.

Auditors—A. L. Stevens, Calgary, Alta.

Company—A privately held company havpotential petroleum acreage in Turner

History-Incorporated in March, 1929, to

acquire leases as shown.

Royalties—One-eighth of marketed production to Calgary & Edmonton Corpora-

valley field as follows:
L.S.D. Sect. Twp. Range Merid.
9, 10, 15 & 16. 27 19 3 195 Development—No. 1 well—Was drilling at 325 feet, as at October 1, 1929, using a

heavy standard rig.

Directors—A. M. McDermid and J. S.
Bowron, Calgary, Alta.; M. L. Dobson, Bowron, Calgary Sharby, Montana.

#### CAPITAL STOCK

Authorized Outstanding Par Common. 750,000 shs. 285,000 shs. NPV All of the issued and outstanding shares are vendor shares.

#### Rock Island Oil Co., Ltd.

Head Office-Calgary, Alta. Company—No recent information, company has been dormant for some time.

## Royalite Oil Co., Ltd.

(Dominion Incorporation, Jan. 18, 1921)

(Controlled by Imperial Oil, Limited) Head Office-Imperial Oil Bldg., Calgary,

Fiscal Year Ends-Dec. 31. Annual Report Appears—In June.
Annual Meeting—At call of directors.
Exchanges and Ticker Abbreviations—

RT Montreal Curb Exchange. RT Toronto Curb Exchange. RY Vancouver Stock Exchange.

RY Calgary Stock Exchange. RT Consolidated Mining and Oil Ex-change, Montreal.

RT Standard Stock & Mining Exchange, Toronto.

Toronto.

Registrars and Transfer Agents—Company's office, Calgary, Alta.

Company—Has the largest holdings of potential and producing petroleum and natural gas properties and is the largest operator in Turner Valley, Alberta. Company pioneered the exploration and development of the Turner Valley field and was the first to drill at depth in the limestone formation bringing in the premier crude naphtha pro-

bringing in the premier crude naphtha producing well in Canada.

History—The company upon incorpora-tion took over the Calgary Petroleum Prod-ucts Co., Ltd., on a basis of 116½ shares of Calgary Petroleum Products of a par value of \$1 in exchange for one share of Royalite, and 100 shares of Calgary Petroleum Products of a par value of \$10 in exchange for one share of Royalite. The property acquired in this manner included the majority of the company's present hold-ings. Since incorporation other properties ings. Since been ings. Since incorporation other properties have been acquired from the Canadian Pacific Railway, Calgary and Edmonton Corp., Ltd., and also direct from the government. London Union Oil Co., Ltd., was taken over on a basis of 232½ shares of London Union for one Royalite.

Royalties—The company is liable for a ten per cent royalty payable to the Canadian Pacific Railway on the marketed production of petroleum and five per cent on the marketed production of gas, from the following properties: S½ of section 13-20-3-w5; W½ of section 7-20-2-w5.

The company is liable for 10% royalty payable to the Security Assets, Ltd., on the marketed production of petroleum and five per cent on the marketed production of gas from the N½ of section 31-19-2-w5.

The company is liable for 10% royalty on

marketed production of petroleum and 5% on marketed production of gas, to Calgary and Edmonton Corp., Ltd., from  $W\,^{1}\!/_{\!2}$  of section 9-19-2-w5.

Section 23-20-3-w5 is owned fee-simple and is not liable for any rentals or royalties.

The balance of the company's holdings are leased from the Crown and subject to the usual one dollar per year rental charge until production is reached.

Properties—Company holds a total of 6,385 acres in Turner Valley as follows:

L.S.D.	Sect.	Twp.	Rnge.	Merid.
W 1/2 of	9	19	2	w5
4	28	19	2	w5
All	29	19	2	w5
NE ¼ 7, S½ 7	31	19	2	. w5
E1/4, N1/2 4, 1				
2, 3 and 5	31	19	2	w5
N½ of	31	19	2	w5
All	4	20	2	w5
All	6	20	2	w5
W½ of	7	20	2	w5
W½ of	1	20	3	w5
W 1/2 14, W 1/2 10	2	20	3	w5
E½ 9, W½ 7	2	20	3	w5
2, 3, 4, 5, 6, 11, 12	2	20	3	w5
13 and 16	2	20	3	w5
3, 6, 9 and 16	11	20	3	w5
E½ of	12	20	3	w5
S½ of	13	20	3	w5
All	14	20	3	w5
7, 9, 14 & 15	22	20	3	w5
All	23	20	3	w5
			THE REAL PROPERTY.	THE RESERVE OF THE PERSON NAMED IN

The company also has an undivided one-half interest in Dead Horse Coulee well No. 1. This is a gas well and is shut in.
Originally the company drilled this well on
an equal basis for the Canadian Oil and Refining Co., Ltd.

Plant and Equipment-The company owns a 50 million cu. ft. daily capacity was scrubbing plant in Turner Valley used to treat the natural gas before delivery to The Canadian Western Natural Gas, Light, Heat and Power Co. Ltd., at Calgary.

The company owns a pipe line thirty miles long to deliver oil from Turner Valley to the Imperial Oil refinery at Calgary.

The company owns an absorption plant in Turner Valley. This plant was in use when it was necessary to treat the low pressure gas flow to obtain gasoline.

The company owns complete drilling out-

fits for development of its properties.

Development—The company does its own drilling and on Nov. 1, 1929, the status of its various wells was as follows:

No. 1 well, located in L.S.D. 14, section 6-20-2-w5, has been drilled to a depth of 4,000 ft. and is shut down.

No. 2 well, located in L.S.D. 11, section 6-20-2w5 has been drilled to a depth of 3,175 ft. and is shut down.

No. 3 well, located in L.S.D. 15, section 6-20-2-w5, has been drilled to a depth of 2,860 ft. and is shut down.

No. 4 well, located in L.S.D. 12, section 7-20-2-w5, has been drilled to a depth of 3,740 ft. being 300 ft. in the limestone. This was the first well in Turner Valley to be drilled into the limestone and was the premier producer in Canada, of wet gas carrying crude naphtha. It blew in late in 1924 with an initial flow of 17,000,000 cu. ft. of wet gas per day and has been in production ever since. During 1925, the first year of commercial production, this well averaged approximately 462 barrels of crude naphtha per day, during 1926 it averaged approximately 550 barrels of crude naphtha approximately 550 barrels of crude naphtha per day, during the first eight months of 1929 the daily average was 450 barrels.

No. 5 well, located in L.S.D. 13, section 7-20-2-w5, has been drilled to 3,527 ft. and

is abandoned.

No. 6 well, located in L.S.D. 16, section 31-10-2-w5, has been drilled to 4,531 ft., being 228 ft. in the limestone. Drilling is continuing.

continuing.
No. 7 well, located in L.S.D. 3, section 13-20-2-w5, has been drilled to 4,208 ft., being 81 ft. in the limestone. This well blew in, in November, 1927. Commercial production during 1928 was 30,000 barrels of crude naphtha. During the first eight

months of 1929 the daily average was 82 barrels of crude naphtha.

No. 8 well, located in L.S.D. 15, section 12-20-3-w5, has been drilled to a depth of 3,753 feet, being 81 feet in the limestone. This well blew in, in April, 1928, and during that year produced 40,000 barrels of crude naphtha. During the first eight months of 1929 the daily average was 104 barrels of crude naphtha. crude naphtha.

No. 9 well, located in L.S.D. 6, section 13-20-3-w5, has been drilled to a depth of 5,593 feet, being 730 feet in the limestone. This well came into the commercial production of crude naphtha in March, 1929. The daily average from that time to Sept. 1, 1929, was 20 barrels of crude naphtha per

day.
No. 10 well, located in L.S.D. 10, section 12-20-3-w5, has been drilled to a depth of 2,332 feet. Its average daily production for the first eight months of 1929 was 3 barrels

of crude oil.

No. 11 well, located in L.S.D. 10, section 12-20-3-w5, has been drilled to a depth 2,472 feet, and drilling is continuing. Twell is also producing crude oil.

No. 12 well, located in L.S.D. 3, section 13-20-3-w5, has been drilled to a depth of 5,399 feet and drilling is continuing.

No. 13 well, located in L.S.D. 6, section 13-20-3-w5, has been drilled to a depth of 4,946 feet, being 3,006 feet in the limestone. This well came into the commercial production of crude naphtha in March, 1929, and from that date to Sept. 1, 1929, produced a daily average of 5½ barrels of crude naphtha.

No. 14 well, located in L.S.D. 4, section 7-20-2-w5, has been drilled to a depth of 3,656 feet, being 436 feet in the limestone. This well came into the commercial production of crude naphtha in April, 1929, and from that date to Sept. 1929, produced a daily average of 24 barrels of crude naphtha naphtha.

No. 15 well, located in L.S.D. 1, section 12-20-3-w5, has been drilled to a depth of 3,003 feet, and drilling is continuing. This well is also producing crude oil.

well is also producing crude oil.

No. 16 well, located in L.S.D. 2, section 12-20-3-w5, has been drilled to a depth of 5,775 feet, being 629 feet in the limestone and drilling is continuing.

No. 17 well, located in L.S.D. 13, section 6-20-2-w5, has been drilled to a depth of 4,004 feet, being 517 feet in the limestone. This well came into the commercial production of crude naphtha in January, 1929, and during the first eight months of 1929 produced a daily average of 115 barrels of crude naphtha. crude naphtha.

No. 18 well, located in L.S.D. 15, section 12-20-3-w5, has been drilled to a depth of 3,826 feet, being six feet in the limestone. This well came into the commercial production of crude naphtha in February, 1929, and from that date to Sept. 1, 1929, produced a daily average of 125 barrels of crude

a daily average of 125 barrels of crude naphtha.

No. 19 well, located in L.S.D. 5, section 6-20-2-w5, has been drilled to a depth of 4,623 feet, being 161 feet in the limestone, and drilling is continuing.

No. 20 well, located in L.S.D. 7, section 12-20-3-w5, has been drilled to a depth of 3,874 feet and is producing crude oil.

No. 21 well, located in L.S.D. 1, section 13-20-3-w5, has been drilled to a depth of 4,564 feet, being 263 feet in the limestone. Drilling is continuing. A small quantity of crude oil is obtained from the oil sands.

No. 22 well, located in L.S.D. 8, section 12-20-3-w5, is being drilled at a depth of 2,250 feet.

2,250 feet.

No. 23 well, located in L.S.D. 13, section 31-20-2-w5, has been drilled to a depth of 5,030 feet. Drilling is being continued.

No. 24 well, located in L.S.D. 13, section 29-19-2-w5, was spudded in, in November,

1929.

Production-The company has from which commercial production was taken during the first nine months of 1929. From 1924 to Oct. 1, 1929, inclusive, 1,082,426 bbls. of crude naphtha and 32,199 bbls. of crude oil were delivered to the Imperial refinery at Calgary.

#### ROYALITE OIL CO., LTD.

PRODUCTION

	1929 (to Oct. 1)		—1928—		
	Crude	Crude	Crude	Crude	
Well No.	Nap	Oil	Nap	Oil	
4	109,192		199,146		
6			16,829		
7	20,424		3,139		
8	29,376	100	39,883		
9	4,272	1,562		2,187	
10		921		4,064	
11		1,424		3,087	
12		322		668	
13	1,124				
14	4,024	377			
15		6,302		1,009	
16		77		24	
17	33,256	817			
18	29,454	780			
19				471	
20		4,356			
21		3,651			
Total	231,122	20,689	258,997	11,510	
	tals to Oct. de naphtha		1,082,426 bbl	s.	

Crude oil ..... 32,199 bbls. Officers-Hon. R. B. Bennett, K.C., pres.; H. McLeod, vice-pres.; A. M. McQueen,

chairman.

Directors—Hon. R. B. Bennett, K.C.; J. H. McLeod, A. E. Cross, Wm Pearce, and C. M. Moore, of Calgary; A. M. McQueen, Toronto.

#### SUBSIDIARIES

Dalhousie Oil Co., Ltd.—Royalite Oil Co. Ltd., owns 51 per cent of the company's capital stock.

Mayland Oil Co., Ltd.—Royalite Oil Co. Ltd., owns, 500,000 shares of the company's capital stock.

#### CAPITAL STOCK

(Upon completion of offer of rights)

Authorized Outstanding Par
Common 500,000 shs. 500,000 shs. n.p.v.

Eighty-five per cent of capital stock is
owned by the Imperial Oil, Ltd. Original
shares were offered by the company at \$25

#### CHANGES IN CAPITAL STRUCTURE

CHANGES IN CAPITAL STRUCTURE
In June, 1926, the original capital of 40,000 shares was split ten for one, increasing the capitalization to 400,000 shares. On September 5, 1929, approval was given to increase the authorized capitalization from 400,000 of n.p.v. to 500,000 shares of n.p.v. Rights were given shareholders of record September 30, 1929, to subscribe for new shares at \$30 for each four shares held. Rights expire Dec. 9, 1929.

There are no fixed dividend dates. Dividend declarations are at the discretion of the directors. (See below).

#### DIVIDENDS PAID IN FISCAL YEARS

Year		Rate Per Share	Total
1926			
			\$100,000
			300,000
1928			
1929	(payable Sept. 30).	25	100,000
			\$500,000

#### PRICE RANGE OF STOCK

	High	Low
1928	\$ 84.00	\$45.00
1929*	200.00	59.00
* To Nov. 27.		

#### Roy Widney Syndicate

Head Office-Turner Valley, Alta. Company—Company was incorporated by Roy Widney, president and managing director, to sub-let from the New McDougall-Segur Oil Co., Ltd., one-half of L.S.D. 11, section 12-20-3-w5. No recent information covering the drilling of the property has been received.

#### Royal Canadian Oils, Limited

Head Office—Calgary, Alta.
Company—Struck off the register of companies in 1924, at which time the company surrendered its charter.

#### ROYALITE OIL CO., LTD. BALANCE SHEET AS AT DECEMBER 31

Assets—	1927	1926
Current: 1928	\$	\$
Cash 38,260	59.047	52,952
Accts. receivable 59,809	75,825	62,999
Supplies 935,394	379,749	99,844
Oil on hand 11,126	2,539	6,836
1,044,589	517,160	222,631
Investments 548,967	548,617	337,876
Fixed:		
Oil lands 688,598	684,273	678,774
Plant equipment		
Less depreciation 1,317,188	1,453,524	818,820
Wells 1,480,747	690,667	492,714
5,116,089	3,894,241	2,550,815
Current:		
Accts. payable 55,92		32,093
Imperial Oil loans . 2,011,527 Reserves:	760,369	
For bad debts 7,675	6,495	5,094
For income tax 78,847	91,563	73,948
For gas prod., tax. 13,845	12,348	9,243
For depletion	791,931	520,931
Capital Stock 1,000,000	1,000,000	1,000,000
Surplus	1,086,408	909,506
5,116,089		2,550,815
WORKING CAP		222 224
Current assets 1,044,589	517,160	222,621
Current liabilities 55,921	145,127	32,093
Working Capital 988,668	372,033	190,528
DOVALITE OIL C	OITD	

#### ROYALITE OIL CO., LTD.

## INCOME AND SURPLUS ACCOUNTS, YEARS ENDING DECEMBER 31

EMPING	DECEM	DEIL 31	
	1928	1927	1926
Gross earnings:	\$	\$	\$
Gas sold and con-			
sumed	495,950	425,885	307,776
Gasoline sales			
Crude oil sold and			
consumed	40,085		
Misc. receipts	50,764		55,662
Total income	1,724,487	1,353,351	1,209,820
Less operating expen			
Gas purchased			
Gasoline purchased.		36,168	12,249
Operating and gen			
eral expense		202,805	170,051
Geological expenses		15,474	
Lease rentals		2,802	2,464
Taxes	491	2,375	1,825
Royalties		98,880	93,229
Sundry expenses	57,297	29,610	9,534
Fire losses		13,977	
Total oper. expenses.	481,545	402,091	289,352
Net earn. from oper	1,242,942	951,260	920,468
Less:			
Reserve for gas pro	od.		
tax	13,844	12,348	9,242
Reserve for federal			
income tax		66,685	68,556
Res. for bad debts.		1,403	5,093
Res. for dep'n	99,781	122,923	62,116
Res. for depletion of	of		
wells	250,494	271,000	240,000
Written off abandone			
wells	148,450		
		-	
Net profit		476,901	535,461
Less dividends		300,000	100,000
			107 101
Surplus for year		176,901	435,461
Surplus previous yr	1,086,408	909,507	474,046
Adjustments	191,452		
~	7 0 10 071	1 000 100	000 505
Surplus to bal. sheet.	1,948,274	1,086,408	909,507
Earn. per Share and	Div. Rec	ord:	1000
19	28	1927	1926
Earned \$1		\$1.19	\$1.34
Paid no	one	.15	.25

#### Royston Oils, Limited

Company—Changed its name to Cartier Oils, Limited, on March 4, 1929. See that company for details.

#### St. Louis Oil Co., Ltd.

Head Office-Calgary, Alta. Company—Charter surrendered, company

#### St. Maurice Oil Co., Ltd.

(Quebec Incorporation, 1928)

Head Office-Shawinigan Falls, P.Q. Company—Incorporated on September 10, 1928, with a capitalization of 249 preferred shares, par value \$100—and 249 common no par value shares. No information on the company is available.

## Samson Oil Company

(Manitoba Incorporation, 1929)

Head Office-317 McIntyre Block, Winni-

peg, Man.
Field Office—321 Capps Building, Fort
Worth, Texas, U.S.A.
Registrar and Transfer Agent—A. C.
Miller, 301 McIntyre Block, Winnipeg, Man.
Auditor—J. R. Young & Co., Winnipeg,

Solicitor-Trick & McArthur, Winnipeg,

Man.

Man.

Company—Owns and is developing petroleum acreage in Hood County, Texas, U.S.A.

History—Incorporated June 18, 1929, to acquire from Horace G. Samson, the property at present held by the company, the consideration being approximately 220,000 shares of the capital stock of the company.

Royalty—One-eighth of all marketed production is payable to the vendor, Horace G. Samson.

Drilling Agreements—No contracts have been let, the company doing its own drill-

Property—The company doing its own drilling.

Property—The company owns approximately 16 square miles (10,000 acres) of land in Hood County, Texas, U.S.A., approximately 35 miles south-west of Fort Worth, Texas. The legal description of the property is not available.

Development, The company decilled their

Development—The company drilled their first well to a depth of 2,638 feet, when it was declared dry and drilling on the second well commenced. As at October 1, 1929, the drilling of the second well was continuing

drilling of the second well was continuing at about 1,000 feet.

Officers—Horace G. Samson, pres and man. dir.; Charles Shaen, 1st vice-pres.; Brenton A. Macnab, 2nd vice-pres.; Arthur C. Miller, sec.; Adam A. Samson, treas.; A. G. Boghossian, Cisco, Texas, cons. geol. Directors—H. G. Samson, Fort Worth, Texas; C. Shaen, B. A. Macnab, A. C. Miller, A. A. Samson, E. D. Ingram, B. F. Sprung, W. M. Mitchell, Jr., all of Winnipeg, Man.

CAPITAL STOCK

Authorized Outstanding Par 500,000 shs 230,000 shs. NPV Of the issued and outstanding shares, 220,000 were vendor shares and 180,000 shares were offered to the public by the company at 50c per share, 10,000 of which were subscribed for and paid. 100,000 shares are to remain in the treasury.

## Sarnia Oil & Gas Company, Limited

Head Office—11 Davis Street, Sarnia, Ont.
Secretary's Office—45 Imperial Bank
Bldg., Toronto, Ont.
Exchange—Listed on the Standard Stock
& Mining Exchange, but has not been called
for trading to date

Mining Exchange, but has not been called for trading to date.

Registrars & Transfer Agents—Sterling Trusts Corporation, 372 Bay Street, Toronto.

Company—Owns and is developing large tracts of potential petroleum and natural gas acreage in Lambton and Middlesex counties Ontario as well as having contracts. tracts of potential petroleum and natural gas acreage in Lambton and Middlesex counties, Ontario, as well as having contracts and royalty agreements on large acreages in the Monarch and Many Island Lake fields in Alberta. The company is a private organization, completely owned and controlled by Leo. Wilson and his associates, no public offerings having been made.

History—Incorporated on November 11, 1920, to acquire holdings of the property in Ontario. The Alberta holdings have been acquired from time to time by Mr. Wilson.

Royalties—The company's royalty liabilities consist of one-eighth of marketed production of oil to the lessors of all lands in Ontario, and also free gas for the lessor's own use. In Alberta, the royalties vary, for details of which, see below.

Drilling Agreements—The company has no drilling commitments either in Ontario or Alberta. All the drilling is done under the direct supervision of Mr. Wilson, employing the company's own drilling outfits.

Property—In Ontario, the company owns approximately 10,500 acres, 9,000 acres of

which is located in various tracts in Lambton county, the remainder being located in Middlesex county. The company also owns leases on approximately 1,005 acres on structure in the Monarch field in Alberta.

Development—The status of operations as at November 15, 1929, was as follows:

Development—The status of operations as at November 15, 1929, was as follows:

Ontario—Lambton county: About 5,000 acres of the company's lands are located in the Sarnia field, in which the company has fourteen producing gas wells, which show a naphtha content of 1.44 gallons per 1,000 cubic feet. The company is also drilling going to drill another well in this area, located in Dawn township, and are expecting to spud in about December 1, 1929.

The remaining 4,000 acres are located in the Moore field, in which the company is drilling its No. 15 well, which is at a depth of 4,055 feet.

Ontario—Middlesex county: 1,500 acres of the company's lands are located in this county, upon which one well, No. 16, is drilling at a depth of approximately 2,000 feet. Three more wells will be drilled on this area, one of which will be spudded in about December 1, 1929.

Alberta—Many Island Lake field: In this field, located about 35 miles east of Medicine Hat, the company has contracts on several thousand acres of land, under which the owner of the leases and drilling rights obligates himself to drill the wells at his own expense and deliver the gas to the company at the top of the well for a royalty of one-tenth of the wholesale value of the products—gasoline up to two gallons per thousand cubic feet and graduated above that—and a one-tenth royalty of the value of the carbon black. In the event of the failure of the driller to drill fast enough to keep the company supplied with gas, the company has the option to drill the wells at the drillers expense, deducting the cost from the royalties.

There are two completed wells on this acreage at the present time, capped, and a child well well well well at this drill at a child well well well well at the driller at 2,500 feet.

There are two completed wells on this acreage at the present time, capped, and a third well was drilling at 2,850 feet as at November 8, 1929.

The company has a lease on 1,005 acres on structure in this field, which is considered by the president of the company to be the most valuable holding of the company. The structure has been proved by a well drilled to 3,500 feet, in which oil and gas was encountered on various levels, the gas volume being 3,400,000 cubic feet with a gasoline content of 11 gallons per 1,000 cubic feet.

Alberta—Dunn contract: The company

Alberta—Dunn contract: The company has a contract on a royalty basis of one-tenth of all marketed production, covering all leases held by B. W. Dunn in the Monarch field.

Production—The company's Ontario production is from their fourteen wells, which have an open flow of 1,500,000 cubic feet of gas daily.

The company also own and control the Canadian rights for the Merriam process of gasoline recovery, an absorption system. The company has made plans for the erection of a carbon plant, which will produce carbon black for use in printer's ink, etc.

Officers—Leo A. Wilson, pres. & gen. mgr.; Carl Kranz, vice-pres.; W. J. P. Jenner, sec.-treas.; Geo. A. Wilson, ass't. sec.-

Directors—L. A. Wilson, Sarnia, Ont.; Carl Kranz and John Schwartz, Kitchener, Ont.; and R. Murdock, Toronto, Ont.

#### CAPITAL STOCK

Authorized Outstanding Par \$1,000,000 \$ 382,611 \$1 Common

No public offerings have been made nor will be made for some time, the controling interest in the company being held by L. A. Wilson, who has completed arrangements for financing the development of the company through a syndicate of his associates.

#### CHANGES IN CAPITAL STOCKS

The company was originally capitalized at \$500,000—supplementary letters patent being obtained on August 31, 1929, increasing the capitalization to that of the present time.

## Sasko-Wainwright Oil & Gas, Limited

(Dominion Incorporation, 1926)

Head Office-713 Canada Bldg., Saska-

Fiscal Year Ends-December 31.

Annual Report Appears—January 1.
Annual Meeting Date—January 1.
Transfer Agents & Registrars—Canadian
Fiscal Agencies, Canada Bldg., Saskatoon,

Auditors-V. J. Ferguson, Saskatoon, Solicitors-Cruise & Doraty, Saskatoon,

Sask.

Company—Owns and is developing large producing properties in the Wainwright field, Alta., and owns small undeveloped acreage in the Turner Valley.

History—The property was acquired in 1926-27-28-29, direct from the Government, through parties who received 100,000 shares for turning this property over to the company.

Royalties—The company has no royalties to pay except those which may be imposed by the government.

by the government.

Property—The company owns outright
2,061 acres of land located as follows:

Wainwright-Ribstone field—2,041 acres:

Sect. Two. Rage. Merid.

Walliwinght-Hibst	one	Heru	4,041	acres.
L.S.D.	Sect.			Merid.
2, 3 & 4	24	44	5	w4
L.S.D. 3. 2, 3 & 4	18	45	5	w4
3 & 4	6	45	5	w4
9, 14 & 15	32	44	5 5	w4
13	24	45	7	w4
4	20	47	27	w3
5 & 6	9	41	24	w3
S½ of NE¼	10	48	28	w3
N½ of NE¼	22	48	28	w3
N½ of NE¼	10	48	28	w3
S½ of NE¼	22	48	28	w3
4 & 5	14	47	27	w3
3 & 4	22	47	27	w3
N½ of NE¼	22	47	28	w3
7 S½ of NE¼	24	44	5	w4
S½ of NE¼	22	47	28	w3
14	20	44	5	w4
4	4	44	5	w4
5	18	46	4	w4
	2	45	5	w4
11, 12 & 14	14	45	5	w4
9, 15 & 16	34	45	5	w4
9	20	44	6	w4
12	22	44	6	w4
8	24	44	6	w4
9 & 10	28	45	5	w4
9 & 10	10	45	5	w4
15 & 16	6	45	5	w4
2	12	46	6	w4
14	6	45	5	w4
7 (freehold)	5	45	6	w4
1 (freehold)	19	45	6	w4
3, 5 & 6	2	45	5	w4
13 & 14	34	45	5	w4
3, 5 & 6			5	w4
(The three parcel	s im	mediat	ely ab	ove are

(The three parcels immediately above are in the process of transfer).

Turner Valley—20 acres:

N½ of 9 ...... 29 20 3 w5

Development—As at Oct. 1, 1929, the status of operations was as follows:

Well No. 1—Located on L.S.D. 1, section 19-45-6-w4, producing at 2,242 feet.

Well No. 2—Located on L.S.D. 1, section 19-45-6-w4, derrick up.

Production—The production of Well No.

Production—The production of Well No. 1 is not known, but the company state that they have a monthly income of from \$2,000

they have a monthly income of from \$2,000 up.

Investments—The company holds approximately \$14,000 of the stock of Associated Refineries, Ltd., which is about 35 per cent of the issued capital stock.

Officers—J. C. McLeod, pres.; C. H. Spencer, vice-pres.; G. A. W. Braithwaite, sectreas.; J. G. Morton, field mgr.

Directors—J. C. McLeod, J. G. Morton, Wainwright, Alta.; C. H. Spencer, J. W. Fraser, Saskatoon, Sask.; G. C. Shier, Colonsay, Sask.; A. Robertson, Perdue, Sask.; C. J. Nelson, Radison, Sask. CAPITAL STOCK

Authorized Outstanding Par 500,000 450,000 n.p.v. Com. (shs.) 500,000 450,000 n.p.v. Of the issued and outstanding shares, 100,000 vendor shares are held in escrow. 350,000 shares were offered to the public by Canadian Fiscal Agencies, of Saskatoon, Sask. the first 50,000 at \$1 per share and the balance at \$2 per share, of which a to al of 102,000 have been subscribed and paid.

#### DIVIDENDS

No dividends have been paid to date, although the company states that the intention is to pay a small dividend around the first of the year.

## Sarcee Oil & Development Company, Ltd.

(Subsidiary of Highwood Petroleum & Natural Gas Co., Ltd.) (Alberta Incorporation, 1928)

Head Office-914 Lancaster Building,

Calgary, Alta.

Company—Engaged in the development of part of the holdings of the parent company.

History—Incorporated on May 9, 1928, to take over the leases presently held by the

Royalties-The company has no royalty liabilities.

Property—The company, at the present time, is about to start development work on approximately 10,500 acres of petroleum acreage in the Sarcee Indian Reserve, known as group "B" of the parent company's holdngs.

Development—As yet, no work has been

done by the company.

Officers and Directors-Same as parent

company.

#### CAPITAL STOCK

Authorized Outstanding Par \$100,000 \$50,000 \$1 Common \$100,000 \$50,000 \$1 The parent company owns 50% of the capital stock of the company.

#### San Drumheller Oil & Gas Co.

Company-Struck off register of companies, company dead.

### San Joaquin Oil Co.

Company-Charter surrendered, company

### Sarcee Oil & Natural Gas Co.

Company-Charter surrendered, company

#### Saron Oils, Limited

Head Office—Edmonton, Alta. Company—Struck off register of companies in 1921. Dead.

## Sask-Alta Petroleum Products.

Head Office—Calgary, Alta. Company—Charter surrendered, company

#### Sask. Petroleum Co.

Company-Struck off register of companies, now dead.

#### Saskoma Oil & Development Co.

(Dominion Incorporation, 1926)

Head Office-Regina, Sask.

Company—Incorporated with a capitalization of 500,000 no par value shares. No information regarding the company is available, and it is believed dead.

#### Saunders Creek Oil & Gas Co.

Company-Charter surrendered, company

#### Saxon Oil & Gas Co., Ltd.

Head Office—Calgary, Alta.
Company—Has been dormant for some years, now reported dead.

#### Scotia Oils, Ltd.

Company-No information available, company believed dormant.

## Saxon Oils, Limited

(Dominion Incorporation, 1929)

Head Office—418 Standard Bank Bldg., Vancouver, B.C. Auditors—Seeds Martin & Co., Vancou-

Solicitors-Hunter & Owen, Vancouver,

B.C.
Company—Owns undeveloped property in various fields in Alberta.
History—The company's property was acquired from parties unnamed for a consideration of 350,000 shares.
Royalties—The company's royalty liabilities are not stated.
Property—The company owns leases on 1,460 acres located as follows:
150 acres in the Turner Valley:
L.S.D. Sect. Twp. Rnge. Merid.

10 acres in ..... 14 22 260 acres in the Angelsea field: w4 21 21 29 29 w4 w4

22 w5 w5 80 acres in the Wainwright field: w4 ... 35 43 80 acres in the Skiff-Devenish field:

... 20 6 6 15 160 acres in the New Herron structure: 22

80 acres in the London-Ribstone field: 12 ..... 33 43 3 w4 640 acres located approximately 15 miles

east of the town of Aldersyde: 9, 10, 11, 12, 13, 14, 15, 16 ...... 10 20

9, 10, 11, 12, 13, 14, 15, 16 .... 26

15, 16 ......... 14 20 26 w4

Development—No development work has been done by the company to date.

Officers—Not stated.

Directors—Not Stated.

Directors—Not. Stines, Ewen J. Cameron,
W. H. Hughes, A. O. Macrea, all of Vancouver; D. H. Lougheed, Albert Canyon,
B.C.; W. H. Macbeth, New York City.

#### CAPITAL STOCK

Authorized Outstanding Par 1,000,000 sh. 350,000 sh. n.p.v. In addition to the outstanding capital stock shown here, which includes only those shares issued for the property, are those shares which have been sold by the company for cash.

The company is offering 200,000 shares to the public at \$1 per share.

#### Sceptre Consumers' Oil Co., Ltd.

(Saskatchewan Incorporation 1929)

Head Office—Sceptre, Sask.

Company—Incorporated on January 10,
1929, with a capitalization consisting of 240
preferred shares, par value, \$50, and 2,700
common shares, par value, \$1.

No information regarding the company is available.

## Scottish Canadian Oils, Ltd.

Company-Name removed from the register of companies, now 'dead.

#### Scottish Creek Oil & Gas Co., Ltd.

Company-Charter surrendered, company

## Scottish Oil Co., Ltd.

Head Office—Calgary, Alta. Company—After being dormant for some time, the company is now reported dead.

#### Scottish United Petroleums, Ltd.

Head Office—Vancouver, B.C. Company—Believed dead, mail returned.

## Sentinel Oils, Limited

(Dominion Incorporation, 1926)

Head Office-8 Lee Arnold Bldg., 328a 8th Ave. W., Calgary, Alta. Fiscal Year Ends—November 30.

Annual Report Appears—In December.

Annual Meeting—In December.

Annual Meeting—In December.

Registrars and Transfer Agents—W. H.

A. Thompson, Calgary, Alta., and Trusts & Guarantee Co., Toronto, Ont.

Auditors—Whinney, Smith & Whinney, Calgary Alta.

Auditors—Whinney, Smith & Whinney, Calgary, Alta.
Solicitors—Lougheed, McLaws, Sinclair & Redman, Calgary, Alta.
Company—Owns and is developing pertoleum and natural gas property in Alberta.
The company's only drilling operation is being done in a heretofore unproven structure west of the producing area of Turner. ture, west of the producing area of Turner Valley.

Valley.

History—620 acres in sections 11 & 12, township 22-3-w5, were acquired in 1926 from J. F. M. Moodie for a share consideration; 400 acres in section 8, township 20-2-w5 were acquired from McNeill & Conpany's property were acquired from the Canadian Pacific Railway in 1929. A total of 10,000 common shares and \$50,000 has been paid for the properties, with royalty obligations as detailed below.

Royalties—One-eighth of the marketed production is payable to J. F. M. Moodie on the land acquired from him; one-eighth of

production is payable to J. F. M. Moodie on the land acquired from him; one-eighth of marketed production is payable to McNeill & Connell on the property acquired from them; and one-eighth of the marketed production on all lands acquired from the Canadian Pacific Railway is payable to them.

Property—The company owns a total of 4,380 acres in Alberta, as follows:

Turner Valley—400 acres.

All the section to the south and east of Sheep River in section 8-20-2-w5.

Calling Valley—3,980 acres.

L.S.D. Sect. Twp. Rnge. Merid.

1, 3, 7, 11, 15 &

Calling Valley—3,980 acres.

L.S.D. Sect. Twp. Rnge. Merid.

1, 3, 7, 11, 15 &

W½16 . . . . 11 22 3 w5

1, 7, 8, 10, 11, 12,
13, 14, 16, NW¼2,
S½9, SW¼15 12 22 3 w5

All of . . . . 13 21 2 w5

All of . . . . 15 21 2 w5

1, 2, 7, 8, 11, 12,
13 & 14 . . 19 21 2 w5

All of . . . . 23 21 2 w5

All of . . . . 21 21 2 w5

All of . . . . 22 2 3 w5

No. 1 well—Located at section 8-20-2-w5,
drilling at 5,460 feet.

No. 1 well—Located at section 8-20-2-w5, drilling at 5,460 feet.

The company is doing its own drilling, using standard tools.

Officers—J. F. M. Moodie, pres. & man. dir.; Arthur G. Graves, vice-pres.; Walter Agnew, sec.-treas.

Directors—J. F. M. Moodie, A. G. Graves, W. Agnew, D. J. Young and J. Glen Gibson, all of Calgary, Alta.

#### CAPITAL STOCK

Authorized Outstanding Par
Preferred \$500,000 \$287,000 \$1
Common 10,000 shs. 10,000 shs. NPV
No dividends can be paid to the common
shareholders until dividends have been paid

to the preferred shareholders to the amount of the par value of the preferred shares. After which, the preferred and common shares participate equally in regard to dividends

#### CHANGES IN CAPITAL STOCK

CHANGES IN CAPITAL STOCK
Originally the par value of the preferred shares was \$100, but, in 1929, the par value was changed to that of the present, and shareholders received 100 shares for each share previously held.

#### OFFERING

D. S. Paterson & Co., Toronto, and S. A. Taylor & Company, Toronto, offered 50,000 shares of preferred stock to the public at \$2.00 per share, in the early part of 1929.

#### Security Oils, Ltd.

Company—Out of existence, assets taken over by Petroleum Western, Limited.

## Seynuck Valley Oil Co., Limited

(Ontario Incorporation, 1929)

Head Office—Acton, Ont.
Company—Owns and is preparing to develop petroleum and natural gas acreage located near Acton, Ont.
History—Acquired the assets and properties of the Suburban Oil & Gas Syndicate, of Acton, Ont., the total consideration paid being 110,000 shares of the company's capital stock. ital stock.
Royalty—The company's royalty liabili-

results—The company is royalty flashities are unavailable.

Property—The company has under lease or option, approximately 3,516 acres of land located near Acton, Ont. The details of the locations are unavailable.

Development—The company has two wells, one which has been sunk to a depth of 1,970 feet and another which is at a depth of 2,628 feet. Drilling is expected to recommence shortly.

Officers—Tony Seynuck, pres.; F. J. Sparham, vice-pres.; M. Seynuck, sec.-treas.

Directors—Tony Seynuck, M. Seynuck and W. M. Nesbitt, Acton, Ont.; R. P. Smith, B.A., and F. J. Sparham, Toronto, Ont.

CAPITAL STOCK

Authorized Outstanding Par Com. (shs.) \$500,000 \$370,000 \$1 Tony Seynuck held 260,000 of the shares, and has sold approximately 3,475 since Oct. 19, 1929.

#### Segur Oil Co., Ltd.

Head Office—Calgary, Alta. Company—Dormant for over one year, reported dead.

### Senator Oil & Gas Development Co., Ltd.

Head Office—Ottawa, Ont.
Company—A recent incorporation upon which there are no details available. It is believed that the company has not yet become active. Mail returned.

#### Seneca Oil Co., Ltd.

Head Office-29 Canada Life Building,

Calgary, Alta.

Company—The company is no longer in existence, having been taken over by Cal-

#### Senior Oils, Ltd.

(Dominion Incorporation, 1929)

Company—Incorporated on May 30, 1929, with a capitalization of 1,000,000 no par value shares. Head office address unknown, no information available.

#### Sentinel Oil Co., Ltd.

Head Office—Calgary, Alta. Company—Reported inactive for some

Seymour Oils, Limited

Company-No information available, the head office address being unknown.

#### Shamrock Oil & Gas, Ltd.

Company-Charter surrendered, company dead

#### Shank Lake Oils, Limited

(Dominion Incorporation, 1926) Head Office-303 MacLean Block, Calgary, Alta

Company—Incorporated with capitaliza-tion of 500,000 no par value shares, owning leases in the Milk River fields. The company has been inactive for some time.

## Sharron Oils, Limited

(Dominion Incorporation, 1929)
Head Office—Calgary, Alta.
Company—Mail returned, no information available. Company believed inactive. Incorporated on April 9, 1929, with a capitalization of 1,000,000 no par value shares.

Sheep Creek Oils, Ltd. Head Office—Calgary, Alta. Company—Has been inactive for over a

## Signal Hill Oil Company, The Silver Creek Petroleum Limited

(Dominion Incorporation, 1925)

Head Office-700 Centre Street, Calgary.

Transfer Agents-Company's head office. Company—Owns and is developing petro-leum property in the Moose Mountain field of Alberta, also owning acreage in the Her-ron, Turner Valley, Monarch, High River, Jumpingpound and Sinclair-Waite fields.

History—Incorporated in December, 1925, to acquire the properties as outlined below, for which no shares of the company were disposed of, payment being made through other mediums.

Royalties-The company has no royalty

liabilities.

Drilling Agreements—The company does its own drilling, using standard tools.

Property—The company own approxi-

mately 3,040 acres in Alberta as follows: L.S.D. Sect. Twp. Rnge. Mer Sect. Twp. Rnge. Merid.

Moose Mountain-	-120	acres.		
15		23	5	w5
15	28	24	6	w5
9		23	5	w5
Herron-1,280 acr	es.			
S ½ of		21	6	w5
	31	21	6	w5
N ½ of	32		6	w5
Turner Valley-3				
9 & 16		22	3	w5
2, 3, 6, 8 & S ½	10			
of 7	29	22	3	w5
2, 7 & 13	36	22	4-	w5
Monarch—40 acre	00	22	-	****
12		30	6	w5
			0	WU
High River—80 a			29	w4
9 & 15			49	W±
Jumping pound—			4	w5
E ½ of 16		25	4	wo
Sinclair-Waite—1			-	
1, 2, 7 & 8			5	w5
S ½ of	25	21	5	w5
1, 2, 7, 8, 9, 10, 15				
& 16	34	21	5	w5
3, 4, 5, 6, 11, 12, 13				
& 14	35	21	5	w5
Davidonment Th	0 01	Latera at	ana	notion

Development—The status of operations as at October 1, 1929, was as follows:

Well No. 1—Located on L.S.D. 9, section 34-23-5-w5. Drilled to 2,025 feet and abandoned on account of casing trouble.

Well No. 2—Located on L.S.D. 9, section 34-23-5-w5. Drilling at 3,506 feet.

Officers—J. B. Pascoe, pres.; Sanford Davis, sec.-treas.

Davis, sec.-treas.

Directors—J. B. Pascoe, S. Davis, W. J. Ovans and J. H. Charman, all of Calgary,

#### CAPITAL STOCK

Common...... S1,000,000 S650,000 \$1

#### Shasta Oils, Limited

Company-No information available, company is, however, preparing to drill on lease on the Black Diamond structure obtained from the Calgary & Edmonton Corporation Ltd., on a royalty basis.

#### Sheep River Co., Ltd.

Company-Assets taken over by Indiana Alberta. Company dead.

Sherlock Holmes Oil Co., Ltd.

Company-Charter surrendered, company

## Silver Maple Oil & Gas Co., Ltd.

Head Office—Calgary, Alta.
Company—Inactive for some time, the company's name has now been struck off the register of companies.

#### Simon Valley Oils, Limited (Dominion Incorporation, 1929)

Head Office—Calgary, Alta.
Company—Incorporated on July 17, 1929,
with a capitalization of 1,000,000 no par
value shares. No information is available,
the company is believed to have not become

# Syndicate, Limited

(Dominion Incorporation, 1929)

Head Office-337 Commercial Building,

Calgary, Alta.

Registrars & Transfer Agents—Company's head office.

Auditors—Harvey & Morrison, Calgary,

Solicitors—Lougheed, McLaws, Sinclair & Redmond, Calgary, Alta.

Company—Operates as a holding company only, having sublet its properties to other companies.

History Properties on July 4, 1929, to

other companies.

History—Incorporated on July 4, 1929, to acquire its properties from the government.

Royalties—Royalty liabilities, if any, are unavailable. Royalties of one-eighth of marketed production accrues to the company on all its land, now sub-leased.

Drilling Agreements—The agreements have a property because the company of the company o

Drilling Agreements-The company has

Drilling Agreements—The company has no drilling agreements.—The company owns approximately 20,000 acres in the Monarch field of Alberta, the legal descriptions of which, are unavailable. The holdings are located in townships 27, 28, 29 and 30, ranges 5 and 6, west of the 5th meridian. All the property has been sublet to Laidlaw Pertoleum, Limited, and Waverley Oils, Limited, the consideration, in both cases, being shares of the various companies and the royalty, as stated above.

Officers—O. S. Chapin, pres.; S. S. Savage, vice-pres.; W. J. Ovans, sec.-treas.

Directors—O. S. Chapin, S. S. Savage, R. J. Hutchings, A. Hinds, L. A. Duncan, W. J. Ovans, all of Calgary, Alta.

#### CAPITAL STOCK

Authorized Outstanding Par 1,000,000 shs. 640,000 shs. n.p.v. Common

Of the issued and outstanding shares, over 250,000 shares are held by the directors. No details of the number of vendor shares or the offering of the stock are available.

## Simpson Oil Company, Ltd.

Head Office—Simpson, Sask.
Solicitor—P. G. Hodges, Regina, Sask.
Company—Owns and is developing petroleum acreage in the vicinity of Simpson,

Royalty—Royalty liabilities, not stated.

Property— The company owns approximately 4,000 acres in the Simpson district.

Legal descriptions of the property are unamicable. vailable.

Development—As at October 1, 1929, the company had drille'd a well to a depth of 2,200 feet on a site in section 9-29-25-w2, and

drilling was being continued.

Officers—H. H. Collins, pres.; William Cole, vice-pres.; W. A. Graham, sec.-treas.

Directors—H. H. Collins, William Cole, W. A. Graham, O. L. Etter, G. M. Reed and E.

#### CAPITAL STOCK

R. Ketcheson, all of Simpson, Sask.

Common

Authorized Outstanding Par \$1,000,000 \$271,000

#### Signet Oil Co., Ltd.

Head Office—Calgary, Alta.
Company—Inactive for some years, now reported dead.

## Silver King Oil Co., Ltd.

Head Office-Calgary, Alta. Company—Reported dormant, no information available.

#### Sinclair Refining Co. of Canada, Ltd.

Head Office-132 St. James Street, Mont-

Company-Mail returned, company believed 'dead.

# Sinclair-Morley Oil Struc-

tures Syndicate, Ltd.
(Alberta Incorporation, 1928)

Head Office—604 Leeson-Lineham Building, Calgary, Alta.
Company—Owns and controls petroleum acreage in various fields in Alberta, and is developing property transferred to its subsidiary, the Norcon Oil Co., Ltd.

History—Incorporated on May 22, 1928, to acquire approximately 6,057 acres of petroleum leases, 3,012 acres of which were

acquire approximately 6,057 acres of petro-leum leases, 3,012 acres of which were turned over to its subsidiary, reserving a royalty of 12½ per cent, and also entered into an agreement whereby the company is to drill two wells on the acreage transferred to Norcon Oil Co., Ltd., the consideration being 600,000 shares of that company's cap-ital stock.

Royalty—The company pays a royalty of

Royalty—The company pays a royalty of one-tenth of marketed production to the Department of Indian Affairs on all its property located in the Morley Reserve. One-eighth of marketed production accrues to the company from the acreage transferred to its subsidiary.

Drilling Agreements — The company is drilling two wells on the property of its subsidiary, as mentioned above.

subsidiary, as mentioned above.

Property—The property owned by the company approximates 3,045 acres as follows:

TO WO .				
L. S. D.	Sect.	Twp.	Rnge.	Merid
W ½ of	. 2	20	4	w5
3, 4, 5, 6, 12 & 13 .	.15	20	4	w5
14 & ½ of	.10	20	4	w5
9 & 16	. 3	20	4	w5
8, 9, 15 & 16	.16	20	4	w5
3, 4, 5, 6, 11, 12 & 13	5	21	4	w5
15	.32	21	3	w5
W ½ of 16	.32	20	3	w5
11	.24	20	4	w5
11 & 12	.32	20	4	w5
N ½ of 14	.32	20	4	w5
9 & 10	.31	. 20	4	w5
1 & 2	. 6	21	4	w5
9, 12, 13 & 16	. 6	21	4	w5

1,085 acres of that portion of the Robey lease lying between the C. P. R. on the south and Bow River on the north, in the Stony Indian Reservation.

Development—The company, as at October 31, 1929, had done no development work on its own properties, being engaged in the drilling of its subsidiary companies' wells.

Officers—W. A. Murphy, pres.; T. F. Hook, sec.-treas.; W. C. Fisher, dir.

CAPITAL STOCK
Authorized Outstanding Par \$15,000 \$15,000 \$1 Com. (shs.) SUBSIDIARY

The Norcon Oil Co., Ltd.—All of the issued capital, excluding directors qualifying shares, are held by the parent company. For details, see under that company.

## Sisterville Oil Company, Ltd.

(Dominion Incorporation) Head Office-504 McLean Block, Calgary,

Transfer Agent-Eastern Trust Co., Mont-

real, P.Q.

Company-Capitalized with 250,000 no par value shares of which 114,818 shares are issued and outstanding. The company owns acreage in the Pincher Creek, Jumping Pound and Riverhurst fields, and expects to start drilling soon on the former.

Officers—F. R. Holdsworth, pres.; E. R. Bannantyne, vice-pres.; T. M. Bell, sec.-

Directors — Frank R. Holdsworth, E. R. Bannantyne, J. Q. Audet, George Bell, all of Calgary, Alta.

### Souris Valley Co., Ltd.

Company—No information available, company believed out of existence.

South Cayuga Gas Co., Ltd. Head Office—Cayuga, Ont., R. R. No. 3.

Company—Engaged in producing natural gas in Haldimand county, Cayuga South township, Ont., the secretary of the company being A. E. Meadows. No further information is available from the company.

## Sioux City Oils, Limited

(Dominion Incorporation, March, 1929)

Head Office—610 Maclean Block, Calgary. Fiscal Year Ends—Dec. 31. Transfer Agents and Registrars—The

Transfer Agents and Registrars—The company's head office.
Auditors—A. L. Stevens, C.A., Calgary.
Solicitors—McLeod, Robertson, Winters and Edmanson, Calgary.
Company—Owns and is developing petroleum properties in the Turner Valley.
History—Property was acquired from the Canada Southern Oil Company for a share consideration.

Canada Southern Oil Company for a share consideration.

Royalties—One-eighth of all marketed production from the property is payable to Canada Southern Oil Company, Limited.

Property—Company owns 20 acres in the Turner Valley located as follows:

L.S.D. Sect. Twp. Rnge. Merid.

SW¼ 16, NW¼ 9 1 20 3 w5

Development—No. 1 well, located on the SW¼ of L.S.D. 16, in section 1-20-3-w5, was drilling at a depth of 2,200 feet on Oct. 1, 1929. The company does its own drilling, using a standard rig.

Officers—W. E. McLeod, pres.; E. C. Walsh, vice-pres.; Hugh Walsh, sec.

Directors—W. E. McLeod, E. C. Walsh, Hugh Walsh, all of Calgary.

CAPITAL STOCK

### CAPITAL STOCK

Authorized Outstanding Par Common \$1,000,000 \$555,000 \$1 The company sold treasury stock at \$1 per share. Officials state that the company is fully financed.

## Southern Alberta Exploration Co., Ltd.

Head Office-Lethbridge, Alta.

Head Office—Lethbridge, Alta.

Company—The company controls approximately 5,500 acres on various Alberta structures, including Red Coulee, Skiff, Beaver Dome, Rogers, Cypress Hills, Capitol, Pincher Creek, Blood Reserve and Champion fields. The company is commencing operations for its first well on L.S.D. 8, section 3-1-16-w4 in the Red Coulee field.

The company has made an agreement for the drilling of the first well, the total cost of which will be \$35,000.

Royalties—The company's royalty liabilities are not stated.

Royalties—The company's royalty habinties are not stated.

Officers—W. S. Newton, pres.; P. H. Gayner, vice-pres.; J. V. Nutter, sec.-treas.

Directors—W. S. Newton. J. V. Nutter, G. J. Thacker, J. A. Machray, K.C., Wm. Galvin.
W. H. Johnstone, A. J. Andrews, all of Winnipeg, Man.; P. H. Gayner, S. J. Shepherd, Dr. R. N. W. Shillington, Lethbridge,

## South End Petroleums, Ltd.

(Dominion Incorporation, 1929)
Head Office—Calgary, Alta.
Company—Incorporated on June 1, 1929,
with a capitalization of 1,000,000 no par
value shares. Mail was returned, no further information being available.

## South Pacific Coast Oil Corp.,

(Dominion Incorporation, 1929)

Head Office—Montreal, P.Q.
Company—Incorporated on January 11,
1929, with a capitalization of \$100,000, consisting of 1,000 shares of a par value of
\$100. No further information is available, mail having been returned.

#### South Pacific Oils, Ltd.

Company-Charter surrendered, company reported dead.

> South Valley Corp., Ltd. (Dominion Incorporation, 1926)

Head Office—1362 Pender Street West, Vancouver, B.C.

Company—Now out of existence, the assets of the company having been taken over by Mar-Jon Oil Co., Ltd. The company was formerly capitalized at \$50,000—\$36,000 being outstanding, and owned 2,201 acres in the Pincher Creek field in townships 7 and 8, ranges 1 and 2, west of the 5th meridian. 5th meridian.

## Smith-Bradford Oil & Gas Company, Ltd. (Dominion Incorporation, 1929)

Head Office-311 Alberta Corner, Calgary,

Registrars and Transfer Agents-Com-

pany's head office. Solicitor-J. Craig Brokovski, K.C., Cal-

gary, Alta.

Company—Owns and is developing producing property in Montana, and developing

officers—C. S. Smith, pres.; J. F. Bradford, vice-pres.; J. J. Kehoe, sec.-treas.

Directors—C. S. Smith, J. F. Bradford,
E. W. DeLong, L. G. Schultz, H. J. Berke,
S. G. Jamieson, W. Rudd and J. Buxton, all
of Calgary. Alta of Calgary, Alta.

CAPITAL STOCK

Authorized Outstanding Par 100,000 shs. 40,000 shs. NPV Common ..... 100,000 shs. 40,000 shs. Mr v Of the issued and outstanding shares, 1,200 were paid for properties, and the balance were issued to the public by the company at \$1 per share.

## Southern Alberta Gas Co., Ltd.

Head Alberta—Suffield, Alta.
Company—Inactive for some time, no information available.

#### Southern Alberta Oil Co., Ltd.

Company—Acquired by Dalhousie Oil Company, Limited, on a share exchange basis, the shareholders receiving 8½ shares of Dalhousie for each share of the company

## Southern Alberta Oils, Ltd.

Company—Acquired by Dalhousie Oil Company, Limited, on a share exchange basis, the preferred shareholders receiving basis, the preferred shareholders receiving one Dalhousie share for each preferred share of the company held, the common shareholders receiving one Dalhousie share for each two common shares of the company

## Southern Ontario Gas Co., Ltd.

(Ontario Incorporation, April 22, 1913) Head Office-Bank of Hamilton Bldg., Hamilton,

Field Offices—Leamington, Woodstock, Kingsville, Ont.

Transfer Agents & Registrars—H. L. Doherty & Co., New York City.

Solicitors—Harley & Sweet, Brantford,

Fiscal Year Ends—June 30.
Annual Meeting Held—About the end of

Company—The company is engaged in the production of gas from its property in southern Ontario.

southern Ontario.

History—Upon incorporation the company acquired the Glenwood Natural Gas Co., Ltd., and the Beaver Oil & Gas Co., Ltd.

Royalties—Not stated.

Property—The company owns 12.020.5 acres in Essex and Kent counties, Ontario, under laces.

under lease. Development-The company has 100 wells

producing gas. Production, not stated.
Officers—H. L. Doherty, pres.; S. B.
Severson, vice-pres.; J. A. Richie, sectreas.; W. C. Howard, field manager
Directors—H. L. Doherty, S. B. Severson,
J. D. Creveling, E. Sweet, J. A. Richie.

Severson,

#### CAPITAL STOCK

Common

Authorized Outstanding Par \$15,000,000 \$4,987,800 \$100

First Mtge. Bonds Authorized Outstanding \$4,000,000 \$4,000,000

## Southern Oil Syndicate, Ltd.

(Alberta Incorporation, May 9, 1929)

Head Office-301 Dominion Bank Bldg., Calgary, Alta.

Property-The company owns 40 acres in Montana.

Development-No development has been reported on the company's property. No information available. Company believed dor-

mant.

Officers—J. W. Moyer, pres.; W. F. Gilbert, vice-pres.; J. S. Bowron, sec.-treas.

Directors—J. W. Moyer, W. F. Gilbert, G. W. Gates, D. P. Hayes, B. K. Bullock, J. H. Ethredge, W. Rudd, A. Stewart.

Capital Authorized—\$40,000, par \$1. Issued, 32,950 shares.

## Southfield Petroleum, Ltd.

(Dominion Incorporation, 1929)

Head Office—Calgary, Alta.

Company—Incorporated on June 13, 1929, with a capitalization of 100,000 no par value shares. No information is available, mail being returned.

## Southwest Coal & Oil Co., Ltd.

Company-Inactive, no market available for shares.

#### Southwest Petroleum & Development Co., Ltd.

Head Office—Calgary, Alta. Company—Inactive for some time, now dead.

#### Southern Alberta Refineries, Ltd.

Company — Acquired by Dalhousie Oil Company, Limited, on a share exchange basis, the shareholders receiving 1½ shares of Dalhousie for each share of the company

#### Southern Cross Oil Co., Ltd.

Head Office—Calgary, Alta. Company—Charter surrendered, company dead.

#### Sovereign Oil Co., Ltd.

Head Office-Calgary, Alta. Company-Charter surrendered, company

## Southwest Petroleum Co., Limited

(Dominion Incorporation, Dec. 29, 1928) (Controlled by Foothills Oil and Gas Co., Limited, a subsidiary of Imperial Oil, Limited)

Head Office-Imperial Oil Bldg., Toronto, Ontario.

Fiscal Year Ends-December 31.

Annual Report Appears-None published to date.

Annual Meeting—None held to date.

Exchanges and Ticker Abbreviations—
SP Toronto Curb.

SP Standard Stock & Mining Exchange,

SP Standard Stock & Mining Exchange,
Toronto.
SW Vancouver Stock Exchange.
Registrars and Transfer Agents—London
and Western Trust Co., Ltd., Toronto.
Company — Owns a potential petroleum
and natural gas property in Turner Valley,
Alberta, which is being developed by the
Foothills Oil and Gas Co. Ltd., who own the
majority of the company's outstanding
stock.

History—Upon incorporation the company acquired its property from W. G. Steadman for 245,000 shares of the company's stock and a royalty as outlined below.

Royalties—12½ per cent of the marketed production from the company's property is payable to W. G. Steadman.

Drilling Contract. Footbill, Oil & Conference.

Drilling Contract-Foothills Oil & Gas Co. Ltd. direct the company's affairs and is doing its drilling. For drilling the first well, Foothills received 255,000 shares of the company's stock. For drilling the second well it is to receive 127,500 additional

Properties-The company owns 640 acres

Turner Valley as follows:
S.D. Sect. Twp. Rnge. Merid.
1 ...... 8 19 2 w5 L.S.D.

Developments—The company has one well drilling and the status on Nov. 1, 1929, was as follows:

as follows:
No. 1 well, located in L.S.D. 16, section
8-19-2-w5, was drilled to a depth of 5,493
feet; limestone was encountered on Oct. 1,
1929, at a depth of 5,619 feet. Drilling is
continuing.

Officers—Geo. M. Huycke, pres.; Wm. C.
Harris, vice-pres.; N. E. Strickland, sec.;
Donald E. Stewart, asst. sec.
Directors—Geo. M. Huycke, H.C.F. Mockridge, Wm. C. Harris, N. E. Strickland, of
Toronto.

The above officers and directors are said to be provisional only.

## CAPITAL STOCK

(As at Sept. 22, 1929)
Authorized Outstanding Par om. (shs.) 1,000,000 500,006 n.p.v. Upon incorporation, Foothills Oil and Gas Com. (shs.) Co. owned 255,000 shares and W. G. Stead-

offering—In Feb., 1929, Doherty-Easson & Co. Ltd., Toronto, sold 50,000 vendor shares to the public at \$2 per share.

DIVIDENDS
No dividends have been paid.

PRICE RANGE OF STOCK

High \$8.25 Low \$2.00 7.95 1.00

\* To November 27.

#### Spa Oils, Limited (Dominion Incorporation)

Company—Now out of existence, having been taken over by Alberta Superior Oils, Limited. The company had a capitalization of 1,000,000 no par value shares, of which 490,000 shares were issued. The company owned 320 acres in various fields of Alberta, all of which were turned over to the new all of which were turned over to the new company.

#### Sparalta Oils, Limited (Dominion Incorporation, 1929)

Head Office—Calgary, Alta.

Company—Incorporated on July 6, 1929, with a capitalization of 1,000,000 no par value shares. No further information is available, mail having been returned.

## Southwood Oil Co., Limited

(Dominion Incorporation, 1929)

Head Office-1014 Herald Building, Cal-

gary, Alta.

Fiscal Year Ends—December 31.

Auditors—Not yet appointed.

Company—Owns and is developing petroleum acreage in the Highwood field of

History — Incorporated to acquire 320 acres from the Alberta Associated Oilfields, Limited, paying 300,000 shares of the company for the leases, and 1,100 acres from the government at a cost of \$1,000.

government at a cost of \$1,000.

Royalties—One-eighth of marketed production taken from the properties acquired from Alberta Associated Oilfields, Limited, and payable to them. Other acreage has no royalty liabilities.

Drilling Agreements—No drilling will be done until the summer of 1930.

Property—Company owns 1,420 acres in the Highwood field as follows:

L.S.D. Sect. Two Roge Merid.

L.S.D. Sect. Twp. Rnge. Merid. S1/2 of 16 (acquired from Alberta Associated Oilfields, Limited)

8, 9, 10, 15 & 15 w5 w5 19 15 2 w5 15

development work had been done on any of the properties.

Officers—J. D. Thomas, pres.; V. B.

Christie, sec.

Directors—J. D. Thomas, Nacmine, Alta.;
V. B. Christie. Dr. Neil Christie, Dr. W. A.
Piper, Dr. A. Fettes, all of Calgary, Alta.

#### CAPITAL STOCK

Common Authorized Outstanding Par Common 1,000,000 shs. 301,000 shs. NPV 300,000 shares are vendor shares and 1,000 were issued as compensation shares. No public offering has been made to date.

#### Spartan Oils, Ltd.

Head Office-Edmonton, Alta. Company-Charter surrendered, company dead.

### Spartan Petroleums, Ltd.

Company—Out of existence, name changed to Brock Petroleums, Limited.

#### Spindletop Oil & Gas Co., Ltd.

Head Office-Calgary, Alta. Company—Charter surrendered, company lay dormant for some years, now dead.

## Spokane Athabasca Oil Co., Ltd.

Company—Removed from register of companies in 1923.

#### Spruce Lake Petroleums Ltd. (Saskatchewan Incorporation, Mar. 23, 1929)

Head Office-North Battleford, Sask. Transfer Agents and Registrars—The Western Trust Co., Ltd., Saskatoon, Sask.

Property—The company owns under lease 3,115 acres in township 53, range 21, west of

3,115 acres in townsnip 53, range 21, west of the 3rd meridian. Acquired from Spruce Lake Holdings Co., in 1929, for a consider-ation of 5,000 shares. Development—None reported to date. Officers—Dr. J. J. Hamelin, pres. and gen. mgr.; Rev. D. Munro, vice-pres.; H. L. Cross-

ley, sec.
Directors—J. J. Hamelin, D. Munro, C. A. Ayre, R. Gemmell, L. Chouinard, G. Chouinard, W. Joslin

Capital Authorized-\$100,000, par \$1.

#### Springvale Gas & Oil Co., Ltd.

Head Office-Hagersville, Ont. R.R. No. 4. Company—Engaged in producing natural gas in Haldimand county, Walpole township, Ont. No recent information available. The manager of the company is S. W. Winger.

## Spooner Oils, Ltd.

(Dominion Incorporation, March, 1926) Head Office—Bank of Commerce Chambers, Calgary, Alta.
Fiscal Year Ends—February 28.

Annual Report Appears-Upon completion of audit.

of audit.

Annual Meeting—At call of directors.
Listed—Calgary Stock Exchange, Vancouver Stock Exchange. SP Standard Stock & Mining Exchange Curb, Toronto.

Registrars—Company's head office.
Transfer Agents—Company's head office.
Auditors—John H. Williams, C.A., Calgary Alba

Company—The company owns leases on, and is developing, oil and gas lands in Turner Valley and Highwood districts of Alberta. It is producing crude naphtha, crude oil and gas from its Turner Valley property.

History—The company took over the Ellis
Oil Co., Ltd., on the basis of 3 shares of
Ellis for 1 of Spooner.
Royalties—The company is liable for 10
per cent royalty on all production mar-

Properties—The company owns leases on 200 acres of oil and gas lands in Alberta, of which 80 are in Turner Valley and 120 acres in Highwood area.

Turner Valley

				Lui	mer va	mey		
L.	S.D				Sect.	Twp.	Rnge.	Merid
N1/2	of	N1/2	of	13	24	20	3	w5
N1/2	of	N 1/2	of	14	24	20	3	w5
N1/2	of	S1/2	of	5	24	20	3	w5
N 1/2	of	S1/2	of	6	24	20	3	w5
N 1/2	of	N 1/2	of	11	13	20	3	w5
N1/2	of	S1/2	of	12	13	20	3	w5
N1/2	of	S1/2	of	3	24	20	3	/ w5
N 1/2	of	S1/2	of	4	24	20	3	w5
			]	Hig	hwood	Area		
	15-	16			26		3	w5
	1				2	8	3	w5

Equipment-The company owns outright

Equipment—The company owns outright two complete standard drilling rigs and one heavy duty Sullivan diamond drill, and does its own drilling.

Development—Well No. 1, in legal subdivision 12, section 13, township 20, range 3, west of the 5th meridian, is at a depth of 5,260 feet, producing between 55 and 60 bbls. of naphtha per day. This well is to be deepened upon completion of drilling of well No. 2.

Well No. 2, in legal sub-division 11, section 13, township 20, range 3, west of the 5th meridian, is producing between 85 and 100 bbls. of naphtha per day at a depth of 5,545 feet. The limestone was encountered at 5,084 feet. The company is drilling deeper

at 5,084 feet. The company is drilling deeper for greater production.

Well No. 3, located in L.S.D. 3, section 24-20-3-w5, was being drilled at a depth of 1,950 feet on Nov. 1, 1929.

Production—1929, to July 1, approximately 1,679 bbls. crude naphtha and approximately 4,096 bbls. crude oil. Production is taken by the Regal Refinery at Calgary.

Officers-A. G. Spooner, pres. and man.

dir.; G. A. Barber, sec-treas.

Directors—A. G. Spooner, R. A. Brown, H. W. Morgan, Robert Wilkinson, H. R. Spoon-er, Calgary, Alta.; Albert Mutz, Vulcan,

CAPITAL STOCK
(As at July 11, 1929)

Authorized Outstanding Par
Common \$1,000,000 \$655,465 \$1
Offered—The stock was publicly offered
in 1926 by Spooner Oils at \$1 per share.

DIVIDENDS No dividends have been paid to date. PRICE RANGE OF STOCK

	Common		
Year	High	Low	
1928	\$3.10	\$1.10	
1929*	5.30	0.40	
* To November 27.			

#### Stampede Oil & Development Co., Ltd.

Head Office—Calgary, Alta.
Company—No information available, mail returned. Company believed inactive.

## SPOONER OILS LTD. BALANCE SHEET AS AT:

Assets—		
Direction of	Feb. 28,	Aug. 31,
Current:	1929	1927
Cash	\$17,624	\$ 6,050
Accounts receivable:	B- SHEET	buoti
Sundry	3,975	682
Vulcan	11,000	
Dom. of Canada bonds		77,742
	32,599	84,474
Deferred:		
Development account	195,926	130,028
Unexpired insurance	1,035	531
Investments:		
Regal Oil & Refining Co	27,500	5,000
Ellis Oil Co		1,500
Agreement of Sale:		
Hardrock Oil Co		7,000
Leases:		
As in prospectus	300,000	300,000
From Ellis Oil Co	54,669	58,500
Equipment	54,339	1,146
	Sear are	BYTHODE
	666,068	588,179
Liabilities—		
Current:		
Accounts payable	4,577	2,487
Notes payable	6,026	
AND THE RESERVE OF THE PARTY OF		1111111111
	10,603	2,487
Capital stock:		
Common	655,465	585,692
	MOTOR AND	Paring
	666,068	588,179
WORKING CAP	ITAL	
Current assets	32,599	84,474
Current liabilities	10,603	2,487
Current Internets	10,000	2,401
Working capital	21,996	81,987
PRODUCTION AC		
Five Months Ended Fe	b. 28, 192	29
Sale of oil and gas		. \$22,387
Less: Wages		
Insurance		
Adminis. and office expens	es	. 2,744
Depreciation		. 601
		17,069
Add: Int. and discounts earn	bon	1,009
Transfer fees		
Transfer fees		19
Balance applied in reduction	of cost	of
well No. 1	or cost	\$18 492

## Stadacona Petroleums, Limited

(Dominion Incorporation, 1929)

Head Office—Calgary, Alta.

Company—Incorporated on May 22, 1929, with a capitalization of 1,500,000 no par value shares. No information regarding the company is available, mail being returned. Full head office address unknown.

## Standard Oil Co. of Canada,

(Dominion Incorporation, 1928)
Head Office—Woodstock, Ont.
Company—Incorporated on December 28,
1928, with a capitalization of \$200,000, consisting of 2,000 shares of a par value of
\$100. No recent information is available,
well knying hear returned from the mail having been returned from the com-

#### Standard Oil Co. of Medicine Hat, Ltd.

Head Office—Medicine Hat, Alta. Company—After being inactive for some years, the company is now reported dead.

#### Standard Oilfields of Alberta, Ltd.

Head Office—Calgary, Alta. Company—Charter surrendered, company

#### Standard Oil & Gas Co., Ltd. Company-Removed from register of com-

panies, now dead.

#### Standard Oils & Stock Exchange Company-Charter surrendered, company

Stanmore Oil Refining Co., Ltd. (Dominion Incorporation, 1926) Head Office—Vancouver, B.C. Company—Incorporated to acquire leases

in the Turner Valley field, with a capitalization of 500,000 no par value shares. No recent information on the company is avail-

## Spray Oils, Limited

(Dominion Incorporation, 1929)

Head Office-222a Eighth Avenue West,

Registrars and Transfer Agents—Montreal Trust Company.
Auditors—Geo. A. Touche & Co., Calgary,

Solicitors—Burns & Mavor, Calgary, Alta. Company—Owns and is developing petro-leum acreage in various fields of the provinces of Alberta.

inces of Alberta.

History—Incorporated on March 20, 1929, and in April acquired from the Blue Ridge Syndicate of Calgary, Alta., approximately 3,110 acres and a cash deposit of \$47,500, the total consideration being paid by the company being 600,000 shares of its capital stock

Royalties-The company has some royalty

By altres—The company has some royalty liabilities, but details not available.

Drilling Agreements—The company is doing its own drilling, having purchased and installed heavy duty standard equipment, which is in operation 24 hours per day in the drilling of their No. 1 well.

Property—The company owns approxi-

Property—The company owns approximately 3,112 acres located in Alberta, as follows:

TOILO M.D.				
L.S.D.	Sect.	Twp.	Rnge.	Meric
Turner Valley-	-120 a	eres:		
1	14	18	2	w5
S ½ of 6	32	18	2	w5
N ½ of 9	5	19	2	w5
N ½ of 7 & 8	10	19	2	w5
Waite Valley-4	0 acre	es:		
W ½ of 2				
W ½ of 14				
Moose Mountain	(Sign	al Hill	-120	acres
3	2	24	5 .	w5

w5 Herron structure— 9, 10, 15 & 16.... 13 & 14 ..... 1, 2, 6, 7, 8, 11, 12, -920 acres: 21 23 23 22 6 w5 1, 2, 0, 1, 8, 11, 12, 13 & 14 . . . . . 28 23 1, 8, 9, 15 & 16 . . 30 23 9 & 10 . . . . . . 31 23 Ranchmans field—240 acres: w5 w5 w5 11, 12, 13 & 14... 14 20 28 w4 Rickerts field—80 acres: 29 20 4 w43 & 6 . . . . . . 17 20

North Waite Valley—40 acres: 7 . . . . . 30 21

Highwood-Sinclair—172 acres: N1/2 SF1/2 & N1/4 4 w5 4 w5

19 44 w5 18 w5 Elbow Oil structure-160 acres: 1, 2, 7 & 8...... 14 22 Monarch structure—280 acres: 1, 8, 9 & 10 ..... 4 30 5 w5 6 w5 1, 8, 9 & 10 ... 4 30
2 ... 5 31
7 & 15 ... 32 30
Grease Creek—500 acres:
9, 15 & 16 ... 2 30
1, 2, 7 & 8 ... 12 20
5 & 6 ... 17 20
11, 13, 14 & E½
0f 12 ... 19 20
Cont. of Grease Creek—80
10 & 15 ... 16 20
Stayeville—40 acres: 31 w5 29 w5

29 6 w5 -80 acres: w5 Steveville—40 acres:

29 22 12 Cont. of Highwood-Sinclair—320 acres:

'1/2 of ...... 5 13 2 w5

W ½ of . . . . . . 5 13 2 w5

Development—As at October 1, 1929, the status of operations was as follows:

Well No. 1—Located in N ½ of L.S.D. 9, section 5-19-2-w5 was drilling at 1,400 feet.

Officers—Ralph D. Prettie, pres.; John M. Adams, M.D., vice-pres.; G. Moller Wittichen, sec.-treas.; William S. Bagley, field

Directors—R. D. Prettie, J. M. Adams, G. M. Wittichen, J. H. Dixon and W. S. Bagley, all of Calgary, Alta.

#### CAPITAL STOCK

Authorized Outstanding Par Common... 1,000,000 shs. 600,000 shs. NPV Of the issued and outstanding shares, 120,000 shares are in the hands of the pub-lic, while the remaining 480,000 shares are in escrow.

## Stellar Oils, Ltd.

(Dominion Incorporation, 1927)

Head Office-Central Building, Calgary, Alta.

Alta.

Transfer Agent and Registrar — A. L. Stevens, Calgary, Alta.

Auditor—A. L. Stevens, Calgary, Alta.

Solicitor—H. L. O'Rourke, Calgary, Alta.

Company—Owns and is developing percelum acreage in the Turner Valley and Waite Valley of Alberta.

History—Incorporated on October 3, 1927, to acquire from the Waite Valley Holdings Co., approximately 1,500 acres of land, the total consideration being 77,500 shares of the company's capital stock and a 5% royalty on all production to that company, plus a 2½% royalty to J. W. Townshend. In 1929, the company sublet 1,340 acres of the land to Brock Petroleums, Limited, receiving 450,000 shares of that company's

capital stock.

Royalties — 5% of marketed production payable to Waite Valley Holding Company, and 2½% of marketed production to J. W.

Townshend.

Townshend.

Drilling Agreements—The company has made no drilling contracts as yet.

Property—The company owns 160 acres in the Waite Valley, Alberta, as follows:

L.S.D. Sect. Twp. Rnge. Merid.
7 & 8 . . . . . 3 21 4 w5
15 & 16 . . . . 25 20 3 w5

Development—The company has bought a derrick and has erected camps in preparation to start drilling. The site of drilling will be in section 3-21-4-45, but, as yet, no work has been done.

Officers—R. A. Johnston, pres. & man. dir.; G. A. Crooks, vice-pres.; J. W. Townshend, sec.-treas.; R. V. Johnston, cons. geol. Directors—R. A. Johnston, G. A. Crooks, J. W. Townshend, J. M. Tangen, H. H. Day, H. J. Hogan, all of Calgary, Alta.

CAPITAL STOCK

#### CAPITAL STOCK

Authorized Outstanding Par \$250,000 \$6,835 \$5 Preferred Common 950,000 shs. 477,400 shs. NPV
The preferred shares were offered privately, carrying a bonus of 5 common shares with each preferred share sold. Approximately 400,000 shares have been under-

#### Star Petroleum & Gas Co., Ltd.

written but not offered to date.

Head Office-Calgary, Alta. Company—Assets transferred to the Canadian Consolidated, now dead.

#### Sterling Gas Co., Ltd.

Company—The company was acquired by the Cities Service Oil Co., Ltd., and turned over to its subsidiary, Dominion Natural Gas Co., Ltd., in the late fall of 1928. The company was formerly engaged in the production of natural company was formerly engaged in the production. duction of natural gas in Moulton and Sherbrooke townships, Haldimand county, and in Humberstone and Wainfleet town-ships of Welland county.

#### Sterling Oil & Refining Co., Ltd.

Company-Charter surrendered, company

### Stevensville Natural Gas & Fuel Co., Ltd.

Head Office-Stevensville, Ont. Company—Engaged in the production of natural gas in Bertie township, Welland county. The company is managed by W. Robinson, who supplies no further infor-

#### Stockmen Oils, Ltd.

(Dominion Incorporation, 1926)

Head Office-315 MacLean Block, Calgary,

Alta.

Company — Now out of existence, the assets having been taken over by Turner assets having been taken over by Turner Basin Oil Co., Ltd., and was liquidated on a share exchange basis of 20 shares of Stock-men for 9 shares of Turner Basin. For par-ticulars, see under Turner Basin Oil Co.,

## Sterling Pacific Oil Company, Limited

(Dominion Incorporation, 1928)

Head Office—35 Commerce Bldg., 710 Seymour Street, Vancouver, B.C.

Exchanges and Ticker Abbreviations-RC Vancouver Stock Exchange, Vancouver, B.C.
SPC Calgary Stock Exchange, Calgary, Alta.

SX Standard Stock and Mining Exchange, Toronto, Ont.

Registrars and Transfer Agents-Prudential Trust Co., Toronto and Vancouver.

Company-Owns and is developing potential petroleum acreage on the Turner Valley and Jumping Pound fields in Alberta.

History-Incorporated on May 8, 1928, to acquire its present holdings, the total consideration being 300,000 shares of the company's capital stock.

Royalty-The company's royalty liabilities are not stated.

Drilling Agreements-The drilling of the company's wells is being done by Imperial Oil, Limited, on a cost-plus basis, the exact details of which are not stated.

Rnge. Merid.

Property—The company owns appromately 760 acres in Alberta, as follows:
L.S.D. Sect. Twp. Rnge. Mer
Turner Valley—720 acres.
All of ... 33 18 2 wi
3 & 16 ... 34 18 2 wi
Jumping Pound—40 acres.
12 ... 6 24 3 wi w5

Development—As at October 1, 1929, the company's No. 1 well, located in L.S.D. 15, section 33-18-2-w5, was drilling at 4,240 feet. The company has done no development work on any of its other properties.

Officers — W. J. Blake Wilson, pres.; George S. Harrison, vice-pres.; Austin C. Taylor, man. dir.; W. W. Boultbee, sec.treas.

Directors—W. J. B. Wilson, G. S. Harrison, A. C. Taylor, W. W. Boultbee, F. D. Lundy, Dr. L. Hodgins, all of Vancouver, B.C.; R. H. B. Ker, Victoria, B.C.

#### CAPITAL STOCK

Authorized Outstanding Par ommon 1,000,000 shs. 450,000 shs. n.p.v. Of the issued and outstanding shares, 300,-000 shares were issued for the company's holdings, and the balance were offered to the public by Stobie, Forlong & Co., of Vancouver, B.C., at \$1 per share.

#### Strata Petroleum, Ltd.

Head Office-Montreal, P.Q.

Company—No information is available, the company is believed to be inactive.

### Stratton Oil Co., Ltd.

(Dominion Incorporation, 1929)

Head Office-Stratton, Ont.

Company—Incorporated on April 17, 1929, with a capitalization of \$100,000, consisting of 10,000 shares of a par value of \$10. The company reports that it is inactive.

#### Strand Oil Co., Ltd.

(Dominion Incorporation)

Head Office-Calgary, Alta.

Company-Incorporated with a capitaliza-Company—Incorporated with a capitaliza-tion of \$300,000—consisting of 300,000 shares of a par value of \$1. Advice from the president of the company, Mary Kirstein, states that owing to litigation at the pres-ent time proceeding, no information can be given out. The litigation is apparently being waged over the company's principal lease covering L.S.D.'s 15 and 16, section 5-19-2-w5, upon which the company intends to drill as soon as the litigation ceases. The stock of the company is entirely owned by a Vancouver syndicate.

Officers - Mary Kirstein, pres.; Albert Winkler, sec.-treas.

Directors — Mary Kirstein, Hugh Farthing and Manley Edwards, all of Calgary, Alta.; F. L. Stevenson, Vancouver, B.C.

## The Structure Oil & Gas Co., Ltd.

(Dominion Incorporation, 1929)

Head Office-209-210 Lancaster Building, Calgary, Alta.

Fiscal Year Ends-May 30.

Transfer Agent-National Financiers, Limited, Calgary, Alta.

Auditors-Wm. Ireland, C. A., Calgary,

-McGillivray, Helman, Mahaffy Solicitor-& Smith, Calgary, Alta.

Company—Owns and is developing acreage in the Turner Valley and other fields of Alberta.

History—Incorporate on April 2, 1929, to acquire its present holdings, the total consideration paid being 400,000 shares of the company's capital stock.

Royalties—The company has no royalty liabilities owned by it.

liabilities owned by it.

Drilling Agreements—The company has an agreement with Wayne Oils, Limited, whereby the company is to drill a well (No. 1) on the property of Wayne Oils, Limited, and if the well produces, the company receives 75% of production until the cost of the drilling is defrayed, thereafter receiving only 25% of marketed production.

The company has an agreement with the McDougall-Segur Exploration Co., Ltd., whereby the company is to drill a well on that company's property, (No. 2) and if the well produces, the company receives 20% of production up to 150 barrels daily, graduated 5% extra for each 50 barrels production daily until 500 barrels daily is reached when the company receives 50% of production daily until 500 barrels daily is reached when the company receives 50% of production the company receives 50% of production daily until 500 barrels daily is reached when the company receives 50% of production daily until 500 barrels daily is reached when the company receives 50% of production daily until 500 barrels daily is reached when the company receives 50% of production daily until 500 barrels daily is reached when the company receives 50% of production daily until 500 barrels daily is reached when the company receives 50% of production daily until 500 barrels daily is reached when the company receives 50% of production daily until 500 barrels daily is reached when the company receives 50% of production daily until 500 barrels daily graduated 50% of production daily until 500 barrels daily graduated 50% of production daily until 500 barrels daily graduated 50% of production daily until 500 barrels daily graduated 50% of production daily when the company receives 50% of pro-

Property—The company owns approximately 1,542 acres in Alberta, located in the Turner Valley, Waite Valley, Jumping Pound, Highwood, Morley, Ribstone and other fields. The legal descriptions of the properties are unavailable.

Development—As at October 1, 1929, the status of operations was as follows:
Well No. 1—Located in L.S.D. 7, section 31-19-2-w5, drilling at 1,965 feet.
Well No. 2—Located in section 12-20-3-w5,

cellar dug.
Well No. 3—Located in L.S.D. 13, section
34-18-2-w5, location only.

Officers—Fred A. Graham, pres.; D. V. Cope and J. Weldon Carlyle, vice-pres's.; Eric Richardson, C. A., sec.-treas.; Wm. J. Rowley, field mgr.; F. S. S. Sur, E. M. cons.

Directors—F. A. Graham, D. V. Cope, J. W. Carlyle, Professor W. L. Carlyle, W. Jones, S. Williams, H. R. Chauncey, Calgary, Alta.; V. W. Odlum, C. B., C. M. G., D.S.O., G. Bell, Vancouver, B.C.; A. N. Lambert, R. S. McKibbin, Winnipeg, Man.; J. C. Pendray, Victoria, B.C.; P. W. Abbott, K.C., Edmonton, Alta.; S. L. Ross, C. C. Cross, Regina, Sask.

CAPITAL STOCK
Authorized Outstanding Par
1,000,000 shs. 500,000 shs. npv
100,000 shares of treasury stock were
offered to the public at \$2.00 per share by
Fred A. Schultz, Calgary, Alta., Smith,
Pinder, Limited, Montreal, P.Q., and others
during 1929.

#### Stokes-Stephens Oil Co., Ltd.

Head Office—Calgary, Alta.
Company—Inactive for a period, now reported dead.

## Stone Oils, Gas & Coal Co., Ltd.

Company-Out of existence, removed from register of companies.

#### Stonewall Oil Co., Ltd. (Dominion Incorporation, 1929)

Head Office—Calgary, Alta.

Company—Incorporated on May 30, 1929, with a capitalization of 1,000,000 no par value shares. No recent details are available, mail being returned.

## Summit Oil Company, Limited

(Ontario Incorporation, 1926)

Head Office—C/o Raymond, Spencer, Law & Burr, Welland, Ont.
Fiscal Year Ends—December 31.

Annual Report Appears - June 28 (ap-

Annual Meeting—July 19 (approx.).

Company — Owns producing petroleum and natural gas acreage in Kent county,

Ontario. History-Incorporated on June 2, 1926, to

History—Incorporated on June 2, 1926, to acquire from Glenn L. Buck, the company's present holdings. The consideration being paid for the land is unavailable.

Royalties — One-eighth of all marketed production is payable to the vendor.

Property—The company owns the leases on 410 acres, situated in the township of Zone, county of Kent, Ontario. Descriptions are unavailable. unavailable.

Development—The company has 32 producing wells located on its property, the amount or destination of production being unknown. No drilling has been done on the property since the company acquired it in 1926.

Officers—Claude L. Lyon, pres.; George H. Harris, vice-pres.; Donald Harris, mgr.; Glenn L. Buck, sec.-treas.; Frank McRoberts, field mgr.

Directors—C. L. Lyon, Welland, Ont.; G. H. Harris, G. L. Buck, Rochester, N.Y.; Jacob Herzel, Buffalo, N.Y.; Donald Harris, Calgary Alta. Calgary, Alta.

CAPITAL STOCK
Authorized Outstanding Par
Common 3,000 shs. 3,000 shs. n.p.v.
The company has obtained \$30,000 from
the sale of its capital stock.

Suburban Oil & Gas Syndicate

Head Office—Acton, Ont.
Company—Sold assets to the Seynuck
Valley Oil Company, Limited, the shareholders of the syndicate receiving 110,000 shares of the new company for the property. For details, see under The Seynuck Valley Oil Company, Limited.

#### Success Oil & Gas Co. of Alberta, Ltd.

Head Office—Calgary, Alta.
Company—Reporte'd dormant for some time. No details.

Sudbury Alberta Oils, Ltd.
Head Office—Calgary, Alta.
Company—Has been inactive for some
years. No recent information has been received.

Sugars Syndicate

Company—No details about this company are available. The syndicate, however, have erected a derrick in section 30-45-7-w4, and have located a second site in the same section, upon which no drilling has as yet been done. The properties are located in the Wainwright field.

#### Sullivan Lake Oil Co., Ltd.

Company-Remove'd from register of companies, now dead.

Summerland Oil & Gas Co., Ltd. Company-Charter surrendered, now dead.

#### Summit Oils, Limited

Company-Reported defunct, charter sur-

Sun Oil & Gas Co., Ltd. Head Office—Calgary, Alta. Company—Inactive for years, now dead.

#### Sunalta Oil Co. of Canada, Ltd.

Head Office—Calgary, Alta. Company—Charter surrendered, company dead.

### Sunbeam Oil Co., Ltd.

Head Office—Calgary, Alta. Company—Removed from register of companies, now dead.

## Sunset Oils, Limited

(B. C. Incorporation, 1929)

Head Office-305 North West Building, Vancouver, B.C.

Vancouver, B.C.

Fiscal Agents—J. H. Bricker, 543 Pender Street West, Vancouver, B.C.

Company—Owns and is preparing to develop petroleum acreage in the Red Coulee and adjoining areas of Alberta.

History—Incorporated to acquire its present holdings from Alberta Pacific Consolidated Oils, Limited, the total consideration paid being 300,000 shares of the capital stock of the company which are to be held in escrow until released by resolution of the board of directors.

Royalty—One-eighth of marketed production on all of the company's holdings accrue to the Alberta Pacific Consolidated Oils, Limited, the vendors.

Drilling Agreements—The company has

Limited, the vendors.

Drilling Agreements—The company has entered into an agreement with the Elliott Drilling Company for the drilling of the company's first well on section 32-2-15-w4. The basis of payment is not stated, although the company's prospectus reads "This contract provides against any loss to Sunset Oils in drilling operations."

Property — The company owns approximately 640 acres of petroleum acreage in the Coutts, Milk River, Red Creek and Del Bonita fields. Legal descriptions are not stated It appears that all the holdings are located in townships 1 and 2, ranges 15 and 16, all west of the 4th. meridian.

Development—As at November 15, 1929, the company reported no development work on the site of its first well, section 32-2-15-w4.

W.L.

Officers — Lt.-Col. W. Grassie, D.S.O., pres.; L. H. Appleby, M.D., F.R.C.S., vicepres.; Lt.-Col. H. E. Lyon, man. dir.; H. R. Davison, sec.-treas.

Directors—Lt.-Col. W. Grassie, D.S.O., L. H. Appleby, M.D., F.R.C.S., Lt.-Col. H. E. Lyon, H. R. Davison, J. H. Bricker, all of Vancouver, B.C.; A. G. Clarke, A. B. Singleton, M.D., both of Calgary, Alta.

#### CAPITAL STOCK

Authorized Outstanding Par ommon \$1,000,000 \$300,000 \$1 The outstanding shares as shown above, Common

represent only the escrow vendor shares. In addition, 100,000 shares were offered to the public at \$1 per share by Imperial Investments, (J. H. Bricker). The results of this offering are unknown.

#### Sunburst Oil Co., Ltd.

(Dominion Incorporation, 1929)

Head Office—Vancouver, B.C.
Company—Incorporated on May 18, 1929, capitalized with 1,000,000 no par value shares. It is reported that the leases held by the company have been cancelled, but that the company's charter is still intact. Mail returned, no information.

### Sundy Gas Well Co., Ltd.

Head Office—Box No. 10, Dunnville, Ont.
Company—The concern is private, being
owned by the Estate of Jasper Ralston.
Natural gas is produced and supplied to only
three customers who are on direct line with
the wells and the home of the owner. The
wells are located in the vicinity of Dunnville

## Sunlight Oils, Limited

Company—Acquired early in November, 1929, by the Mercury Oils, Limited, on a share for share exchange. For details, see under Mercury Oils, Limited.

#### Sunny Alberta Oil & Gas Co., Ltd.

Head Office—Calgary, Alta.
Company—No recent details available, reported inactive.

#### Sunset Oil & Gas Co., Ltd.

Company-Charter surrendered, company

## Sun Oil Company, Ltd.

(British Columbia Incorporation 1919) Head Office—500 Bekins Bldg., Vancouver, B.C

B.C.
Transfer Agents & Registrars—The company's head office.
Auditors—W. E. Waldken, 739 Hastings Street West, Vancouver, B.C.
Solicitor—A. McEvoy, Royal Trust Bldg., Vancouver, B.C.
Company—Owns undeveloped acreage in various Alberta oil fields.
History—The company was reorganized in 1927, acquiring the property detailed below. The company has not been active to date.

Royalties—Not stated.
Property—The company owns leases on

on 220 acres	in Albe	erta loca	ited as	follows:
L.S.D.	Sect.	Twp.	Rnge.	Merid.
E½ 15	36	18	2	w5
N½ 6	30	20	3	w5
W½ 1	9	20	3	w5
W½ 5	16	22	4	w5
S½ 4	32	22	4 .	w5
N½ 11	6	24	5	w5
N½ 13	34	24	5	w5
E½ 1	16	25	4	w5
N½ 15	11	21	2	w5
N½ 15	11	21	2	w5
N½ 1	29	44	2	w4
S½ 8	31	5	13	w4

Development-No development has been Development—No development has been reported on the company's property to date. The company does not intend to develop the property, but states its intention of acting as a holding company to lease its land to development companies, for which negotiations are at present under way.

Officers and Directors—S. C. Graham; H. M. Rose; Frederick Slater, A.M., A.S.M.E.; T. Boyer, treas.; E. J. F. Breeden, secretary; all of Vancouver, B.C.

CAPITAL STOCK

CAPITAL STOCK
Authorized Outstanding Par \$100,000 \$57,000 1c Common

Superior Oil Co., Ltd.

Company-Defunct, name removed from register of companies.

## Sussex Oils, Limited

Company—Not yet active. Charter has not yet been obtained.

#### Sweetgrass Development Co., Limited

Company—The company is reported as inactive. No details are available.

#### Sweetgrass Oils, Limited

Company-Charter surrendered, company

#### Sydney Oils, Limited

Company-The company has been removed from the register of companies, and is now

#### Taber Syndicate Ltd.

Company—Address unknown, company believed inactive.

## Tar Sands Oil Extraction, Ltd.

(B.C. Incorporation 1929) Head Office—303 Rogers Building, Van-

couver, B.C.

Company—Incorporated on June 17, 1929, with a capitalization of 250,000 no par value shares. The company has not yet become

## Tekoa Athabasca Oils, Ltd.

Company—Removed from register of companies in 1922. Company dead.

Ten Twenty Oil Co., Ltd. Company—Out of existence since 1921. Company removed from register of companies.

### Texas Co., of Canada, Ltd.

Head Office-Langman Building, Calgary, Alta.

Company-No information available, company is inactive.

## Teapot Dome Oils, Limited

(Dominion Incorporation, 1929)

Head Office-27 Michael Building, Calgary, Alta.

Branch Office—Ottawa, Ont.
Field Office—Casper, Wyoming.
Annual Meeting—At call of directors.
Registrars & Transfer Agents—Capital
Trust Corp., Ltd.

Company—Owns producing petroleum acreage in the United States, and is preparing to develop acreage in various fields

of Alberta.

History—Incorporated on April 2, 1929, to acquire the company's present holdings in the United States, immediately after, which, the company absorbed the Roberta Oils, Limited, taking over all that company's Alberta holdings. The total number of aproper special states of the company of the vendor shares issued approximated 1,150,000

Royalties-The company has the follow-

Reyalthes—The company has the following royalty liabilities:
On all the Highwood, Moose Mountain,
Calling Valley, Stoney Reserve, Jumping
Pound, Morley, Turner Valley and Lethbridge leases, one-eighth of marketed pro-

On 40 acres in the Naval Reserve, one-fifth; and on 400 acres in the Naval Reserve, one-twentieth, of marketed production.

On all the Spindletop leases, 16 2-3 per cent of marketed production.

Drilling Agreements—Any drilling being done, or to be done, on the company's properties, will be done by contract with standard rigs.

Property—The company holds or controls about 10,000 acres, located in various sections of the Wyoming field in the States and on nearly all the various structures in Alberta. The legal descriptions of the properties are unavailable.

Alberta. The legal descriptions of the properties are unavailable.

Development—The following development report, issued by the company, reviews that phase of the company's work:

Three wells have been completed (Spindletop) and are capped; one is drilling and four are under contract to be drilled (Naval Reserve); and derrick is being erected for one additional well but no contract has been awarded (Lethbridge, Alta.)

The three wells completed gave a daily flow of 250, 150 and 50 barrels respectively before being capped. The third well was only carried to the productive sands and was not drilled into them as were the first two; it therefore can be considered as not completed and its probable flow underestimated. The sand in question was located at a depth of under 1,100 feet and is underlaid by several other productive sands down to the Madison limestone at 3,000 feet from which major production of high grade oil has been obtained on nearby structures of identical character. obtained on nearby structures of identical character.

The well now drilling passed through commercial production of high grade crude between 90 and 1,150 feet which was mudded off and test drilling continued. This production will be taken and additional wells drilled to the same horizon regardless of the deeper tests.

drilled to the same horizon regardless of the deeper tests.

Both of the operations are provided with storage tanks, transportation facilities and are within two miles of pipe lines.

Officers—Colonel F. W. Smith, pres.; G. W. Tinsley, vice-pres.; W. B. Fry, field mgr. Directors—Col. F. W. Smith, New York, N.Y.; G. W. Tinsley, Philadelphia, Pa.; Lord Anally, Uppingham, Eng.; W. E. Hall, London, Eng.; H. S. H. Prince Blucher, Silesia, Germany; E. A. Riddell, Robt. McKee, D. Burns, F. L. Buckley, all of Vancouver, B.C.

#### CAPITAL STOCK

Authorized Outstanding Par Common 2,500,000shs. 1,500,000 shs. npv Shares of the company's treasury stock were offered by Mowat & MacGillivray of Ottawa, Ont., at \$1.50 per share during the early part of 1929.

#### Texas Pacific Coast Oil Co., Ltd.

Company-Charter surrendered, company dead.

## Toralta Oil, Limited

(Dominion Incorporation, 1929) d Office—21 King Street East, To-

ronto, Ont.
Fiscal Year Ends—December 31.
Registrars and Transfer Agents—Company's head office.
Auditors—Clarkson, Gordon, Dilworth,

Auditors—Clarkson, Gordon, Dilworth, Guilfoyle & Nash, Toronto, Ont.

Company—Owns and is preparing to develop petroleum acreage in the Wainwright and High Prairie fields of Alberta.

History—Incorporated on May 4, 1929, to acquire from the Wainwright Dome Oil Co., Ltd., and A. D. George, its present holdings, the total consideration being 500,000 shares of the company's capital stock.

Royalties—The company has no royalty liabilities.

Drilling Agreements-All properties are free from drilling commitments, and no drilling agreements have been made to date.

Property—The company owns approximately 9,355 acres in Alberta, 7,247 acres being located near High Prairie, Alberta, of which the legal descriptions are unavailable, and 2,200 acres are located in the Wainwright field, the descriptions of which are as follows:

LSD. Sect. Twp. Rnge. Merid.

L.S.D.	Sect.	Twp.	Rnge.	Meria
11 & 14	12	43	5	w4
11, 12, 13 & 14	25	43	6	w4
2, 7 & 8	28	43	6	w4
Part of	29	43	6	w4
3 & 4	34	43	6	w4
All of	17	44	4	w5
6	20	44	5	w4
1	28	44	5	w4
11	34	44	5	w4
9, 10, 15 & 16	10	44	6	w4
9 & 10	16	44	6	w4
4, 5 & 6	18	44	6	w4
Part of	29	44	6	w4
1	12	44	7	w4
14 & 16	34	46	7	w4
Danielannant As				

Development—As at November 1, 1929, the

company had done no development work.

Officers—Louis Blake Duff, pres.; Charles
E. Steele, vice-pres.; P. J. McCormick, gen. mgr.; Thomas Wright, treas.; A. L. Fletcher,

Directors—James Kerr, Calgary, Alta.; L. N. Hart, J. M. Aitken, Toronto, Ont.; Senator J. P. Rankin, Ottawa and Stratford, Ont.

#### CAPITAL STOCK

CAPITAL STOCK
Authorized Outstanding Par
Com. (shs.) 1,000,000 527,000 n.p.v.
Of the issued and outstanding shares,
500,000 are vendor shares, and 300,000 were
offered to the public by S. A. Taylor & Co.,
at \$1.50 per share, of which 27,000 have
been subscribed.

## Theo Oil & Gas Co., Ltd. (Dominion Incorporation 1926)

Head Office—Winnipeg, Man.
Company—Incorporated with a capitalization of 500,000 no par value shares. Mail was returned, company is believed inactive.

#### Thirty-Four Oil Co., Ltd.

Head Office—Calgary, Alta.
Company—Dormant for some time, company believed dead.

#### Three Creeks Oil Co., Ltd.

Company-Charter surrendered, company

#### Tidewater Petroleum & Development Co., Ltd.

(Dominion Incorporation 1929)

Head Office—Calgary, Alta.

Company—Incorporated on May 31, 1929, with a capitalization of 500,000 no par value shares. No information is available, mail being returned.

#### Tiger Hills Developments, Ltd. (Dominion Incorporation 1929)

Head Office—Winnipeg, Man.
Company—Incorporated on July 13, 1929,
with a capitalization of 50,000 no par value
shares. The company is believed to be not active as yet.

## Torbanite Products, Ltd.

(Dominion Incorporation Oct. 1927)
Head Office—Room 429, 1396 St. Catherine Street West, Montreal, P.Q.
Fiscal Year Ends—December 31.

Annual Report Appears-In the Official

Annual Meeting Date—Date set by directors after January 1st of each year.

Registrars and Transfer Agents—Prudential Trust Company, Limited, 455 St. John
Street Montreel Street, Montreal.

Street, Montreal.

Auditors—Kent, Leonard & Company.

Company—Owns and is planning development in Pictou County, N. S. The company plans to treat Torbanite (oil shale) found in the vicinity, from which it is expected one ton of Torbanite will yield approximately one barrel of crude oil.

History—The company's property was acquired in September, 1927, from Harold C. E. Spence, for a consideration of \$100,000.

Royalties—Five per cent of all marketed production from the property is payable to the Government of the Province of Nova Scotia.

Property—The company owns 1,417 acres in Pictou County, N.S., near New Glasgow.

Development—No development work has as yet been done on the property. The company of the company of the property. pany states that in the company's initial operation 50 tons per day will be treated, producing 50 bbls. of crude oil.

Officers—Dr. G. H. Kent, pres.; Ernest Messier, vice-pres.; R. L. Deslandes, sec.-

Directors—G. H. Kent, 1396 St. Catherine St. West, Montreal, P.Q.; Ernest Messier, 4367 St. Hubert Blvd., Montreal; R. L. Deslandes, Box 423, New Glasgow, N.S.; Adelard Deslauriers, 171 Langelier Blvd., Quebec City; E. W. Villeneuve, St. Jovite, P.Q.

CAPITAL STOCK Authorized Outstanding Par 100,000 shs. 45,000 shs. n.p.v. Common

Titan Oil Co., Ltd.

(Dominion Incorporation 1926)

Head Office-Calgary, Alta. Company—Incorporated with a capitalization of 1,000,000 no par value shares. The company has holdings in the Turner Valley fields, and has located on L.S.D. 2, section 18-20-2-w5. No recent information is available from the company.

#### Tongue Creek Oilfield, Ltd.

Company-Absorbed by Mill City Petroleums, Ltd., on a share exchange, the basis of which was 4.7 shares of Tongue Creek for one Mill City.

## Tor Island Oil Co., Ltd.

Company—No information on the company is available. Company believed dead.

#### Toronto-Wainwright Oils, Ltd. (Dominion Incorporation 1926)

Head Office—Edmonton, Alta.

Company—Incorporated on April 7, 1926, with a capitalization of 1,000,000 no par value shares. The company held leases in the Wainwright field, no recent information, however, is available. The company is believed to be inactive.

#### Traction Oils, Ltd.

Company-Removed from register of companies, now dea'd.

#### Traders Petroleums, Limited (Alberta Incorporation 1929)

Head Office—Calgary, Alta.

Company—Incorporated on May 25, 1929, with a capitalization of \$500,000. No information regarding the company is available, mail having been returned.

## Transco Oil Co., Ltd.

(Dominion Incorporation 1929)

Head Office—Toronto, Ont.
Company — Incorporated in November, 1929, with a capitalization of 1,000,000 no par value shares. The company is not yet

# Trafalgar Petroleums

(Dominion Incorporation, 1926)

Head Office-Alberta Trusts Co., Edmon-

Fiscal Year Ends-Dec. 31.

Annual Report Appears-In April.

To be Listed-Calgary, Vancouver, Toronto, and Edmonton.

Transfer Agents and Registrars—Alberta Trusts Co., Ltd., Edmonton, Alta.

Auditors-McCannell Bros.

Company-Owns undeveloped property in the Wainwright field, Alta.

History—The property was acquired in 1926 from W. R. Tudge, W. J. Tudge, and J. D. Taylor, in exchange for 330,000 shares of the company's stock.

Royalties—The company pays royalties of one-eighth of marketed production on the following properties.

L.S.D.	Sect.	Twp.	Rnge.	Merid
10	28	44	6	w4
10	22	44	6	w4
10	20	44	6	w4
1, 2, 3	28	45	8	w4

Property-The company owns 520 acres on the Wainwright field located as follows:

L.S.D.	Sect.	Twp.	Rnge.	Merid.
10	28	44	6	w4
10	22	44	6	w4
10, ½16	20	44	6	w4
1/212	. 10	46	6	w4
6, 13	32	46	6	w4
3	31	47	10	w4
1, 2, 3	28	45	8	w4
13, 15, 16	11	46	7	w4

Developments—The location of No. 1 well has not yet been determined. The company is awaiting the results of nearby

Officers—C. C. Batson, pres.; T. A. Webb, vice-pres.; A. B. MacDonald, sec.

Directors—C. C. Batson, T. A. Webb, Wm. Greer, Clarence Medley, all of Edmonton; P. E. Butchart, Grand Prairie.

#### CAPITAL STOCK

Authorized Outstanding Par Common.... 1,000,000 sh. 500,000 sh. NPV

The outstanding stock represents the amount which proposed to be outstanding at the close of present financing. W. S. Gilfoy & Co., of Calgary and Edmonton, have underwritten 175,000 shares of the stock and are selling it at 50c per share with a bonus of one share for every four

### South Eastern Oil Syndicate

Head Office-401 Metropolitan Building, Toronto, Ont.

Company—Salesmen are employed selling syndicate units of this company for \$100 each, each unit to be exchanged for 1,000 shares of a company incorporated with Dominion charter in 1929 under the name of South Eastern Oils, Limited, the capitalization of which is 1,000,000 shares n.p.v.

The syndicate's property is 520 acres, lying about three and one-half miles off the Turner Valley structure to the southeast. The location of the property is west ½ of sect. 32-18-1-w5, N.W. ¼ of 29-18-1-w5, and 40 acres in section 28-17-1-w5.

The property was obtained by Mr. Cunningham, president of the company, and the consideration which Mr. Cunningham and his associates are to receive from the company is 400,000 shares.

Mr. Cunningham and Mr. Couzens, the latter being vice-president of the company, both refused details of the syndicate.

It has been ascertained that \$10,000 of the money secured from sale of syndicate shares will be used for stock promotion.

## Treasure Oils, Limited

(Dominion Incorporation, 1929)

Head Office-833 Rogers Building, Van-

couver, B.C.

Registrars and Transfer Agents—Com-

pany's head office.

Auditors—Not yet appointed.

Company—Owns and is preparing to develop petroleum acreage in various fields in

History-Incorporated in June, 1929, to acquire from a private syndicate, their holdings as shown below, the total consideration being 275,000 shares of the company's capital stock.

Royalties-The company has no royalty liabilities.

Drilling Agreements—No contracts have been let for the development work.

Property—The company owns approximately 1,320 acres in Alberta as follows:

L.S.D. Sect. Twp. Rnge. Merid.
Devenish—440 acres:

Devenish—440 acres	:		
3 & 6 10	6	14	w4
11, 12, 13 & 14 13	6	15	w4
9, 10, 13, 15 & 16. 14	6	15	w4
Madison-160 acres:			
2 & 7 2	1	10	w4
12 & 13 20	2	10	w4
Pincher Creek-100	acres:		
16 21	6	2	w5
7 & N ½ of 4 28	5	1	w5
Red Coulee-40 acres	5:		
12 6		16	w4
Turner Valley-260 a	acres:		
7, 15 & N ½ of 2 11	22	4	w5
3 & 6 34	22	4	w5
3 & 4 24	17	2	w5
Capital—80 acres:			
11 & 14 4	2	12	w4
Commonwealth-80 a	cres:		
4, N ½ of 5 & E ½			
of 16 16		15	w4
Pritchard—160 acres			
11, 12, 13 & 14.			
Dovolonment As at	October	1	1020 no

Development—As at October 1, 1929, no development work had been done by the company. As soon as financing arrangements are completed, work will commence.

Officers—Sydney P. Powell, pres.; John A. Graham, sec.-treas. S. P. Powell, H. C. Martin, M. A. Van Roggen, J. Granger, R. P. Whitaker and G. W. Tornroos, all of Vancouver, B.C.

#### CAPITAL STOCK

Authorized Outstanding Par 750,000 shs. 275,000 shs. NPV Common... 750,000 shs. 275,000 shs. NPV
The company has decided not to finance until drilling on adjoining properties is completed. 200,000 of the shares will be offered by Leggatt & Runions, 833 Rogers Building, Vancouver, B.C., as soon as the decision to finance is arrived at.

#### Transit Oils, Ltd.

Company - Incorporated in November, 1929, with a capitalization of 2,000,000 no par value shares. No information available, head office address unknown.

#### Traveller Oil, Ltd.

Head Office—Calgary, Alta.

Company — Assets transferred to the Canadian Consolidated, which company is also dead at the present time. The company was inactive for many years.

#### Trenton Oil Co., Ltd.

Head Office—Calgary, Alta.

Company — Assets transferred to the Union Pacific Consolidated. Company dead.

#### Trenton Oils, Ltd.

Company-Charter surrendered, company

## Trojan Oil Corp. Ltd.

Company-Address unknown, no information available. Company reported dead.

### Tulsa Oils, Ltd.

Company-Now out of existence, assets having been transferred to the Canadian Oil Co.

## Turner Valley Oil Co., Ltd.

(Alberta Incorporation, May 20, 1914)

Head Office-538 Lougheed Bldg., Cal-

gary, Alberta.
Fiscal Year Ends—June 30.
Annual Report Appears—With notice of

Annual Report Appears—With notice of annual meeting.

Annual Meeting—At call of directors.

TV Calgary Stock Exchange.
CD Vancouver Stock Exchange.
Standard Stock and Mining Exchange Curb, Toronto.

Transfer Agents—Company's head office.
Auditor—Eric Richardson, C.A., Calgary.
Company—Operates as a holding company with perpetual petroleum and natural gas rights in Turner Valley, Alberta. Has royalty on leased lands when production is reached.

royalty on leased lands when production is reached.

History—The company obtained its present holding in 1914 and is one of the pioneer companies retaining its identity to the present time: In April, 1929, the Turner Valley Exploration Company, Ltd., was formed as a subsidiary and 240 acres were leased to them for a share consideration.

Royalties—The company is to receive 1/8 royalty on marketed production from Free-

leased to them for a share consideration.

Royalties—The company is to receive ½ royalty on marketed production from Freehold Oils Limited, on leases covering 189.38 acres of property in west half section 3-21-3-w5. This property was leased to the Freehold Oils Ltd., for a period of 21 years, or as long thereafter as production is in commercial quantities, for a cash payment of \$18,938, a second payment of \$18,938 on production, and royalty as above, the lease to be forfeited in the event of discontinuance of drilling or for any other default.

Properties—The company has perpetual petroleum and natural gas rights on 1,139.38 acres in Turner Valley, Alta., 189.38 acres (being that part of the W½ of section 3-21-3-w5 which lies south of Sheep Creek) being leased to Freehold Oils Ltd., and 240 acres (being L.S.D.'s 10 and 11 of section 1, 7 and 8 of section 3 and 15 and 16 of section 6, all in Township 21-3-w5) to the Turner Valley Exploration Company, Limited. The remaining acreage is located as follows:

L.S.D. Sect. Twp. Range Merid. 9. 12. 13.

sec .- treas. Sec.-treas.

Directors—F. de Roussy de Sales, Hugh
Melvin, Wm. Livingston, J. D. Pugh, W C.
Nancarrow, all of Calgary; W. H. King,
Malcolm Millar, of Millarville, Alberta.

SUBSIDIARIES Turner Valley Exploration Company Ltd.

—See below.

CAPITAL STOCK

Authorized Outstanding Par

Common . . . . \$500,000 \$235,000 \$1

The company is not offering any treasury stock for sale.

Shorabelders of record June 15, 1929, were

Shareholders of record June 15, 1929, were

offered the right to purchase shares of the Turner Valley Exploration Company Ltd., at 80c. per share on the basis of two shares for each share of the parent company's stock held. Rights expired June 29, 1929. Some shares were subscribed for but the money was refunded, and no shares issued.

DIVIDENDS
No dividends have been paid.

PRICE RANGE OF STOCK

1929 (Nov. 27) ..... \$2.00 \$0.38

BALANCE SHEET

No balance sheet is available, but it is officially stated the company has \$27,000 invested in Dominion Government bonds and there are no obligations such as taxes, rents or royalties to be met.

## Tudor Oils Limited

(Dominion Incorporation, 1929)

Head Office—409 Bank of Nova Scotia Bldg., 602 Hastings St. W., Vancouver, B.C. Registrars and Transfer Agents—Com-

pany's head office.
Auditors—Shaw, Salter & Plommer, Vancouver, B.C.
Solicitors—Savage & Keith, Vancouver,

B.C

Company—Owns and is preparing to develop petroleum acreage in the various fields of Alberta.

History—Incorporated on May 2, 1929, to acquire from a private syndicate, their present holdings, the total consideration being 350,000 shares of the company's capital states. ital stock

Royalties-The company has no royalty

Drilling Agreements—The company will not make their contracts until after the company is financed.

Property—The company owns approximately 1,100 acres of land in Alberta, as follows:

TOTIO M D .				
L.S.D.	Sect.	Twp.	Rnge.	Meric
Wainwright-Ribs	stone	field-	-960 ac	eres:
E ½ of	23	43	5	w4
W 1/2 of	24	43	5	w4
S ½ of	36	43	4	w4
North Turner V	alley	field-	60 acre	es:
E 1/2 of 3	32	21	3	w5
8	29	21	3	w5
Black Diamond	field-	-60 ac	res:	
12	32	20	3	w5
E ½ of 11	16	20	3	w5
Moose Mountain (	Signa	l Hill)	-20 a	cres:
W ½ of 14	36	23	5	w5

Development—The company has done no development work as at October 1, 1929, and will not commence until the company

officers—T. S. Baxter, pres.; Wm. Savage, vice-pres.; E. Birtwhistle, sec.
Directors—T. S. Baxter, Wm. Savage, J. J. McRae, A. J. Welch and H. J. Trimble, all Vancouver, B.C.

#### CAPITAL STOCK

Authorized Outstanding Par Common. 1,000,000 shs. 350,000 shs. NPV The above shares are vendor shares and are held in escrow.

#### Turner-King Oil Co., Ltd.

(Dominion Incorporation, 1929)

Head Office—C/o Craig, Ladner, Tysoe & Downs, 470 Granville Street, Vancouver,

Company—Incorporated on May 27, 1929, with a capitalization of 1,000,000 no par value shares. The company owns the following leases:

L.S.D.	Sect.	Twp.	Rnge.	Merid
4	3	18	2	w5
12		18	2	w5
14		21	3	w5
16		21	3	w5
14 & 15		21	3	w5
9		21	3	w5
	0		1	

No recent information has been received from the company.

#### Turner-Wainwright Oils, Ltd.

Company-Reported inactive, no recent information being available.

#### Turvalta Oils, Ltd.

Company—Wound up, assets being transferred to Aerolite Oil Corp., Ltd.

#### Tuxedo Oil Co., Ltd.

Head Office—Calgary, Alta. Company—Reported dead in 1920. Charter

#### Twin Bell Oil & Development Co., Ltd.

#### (Dominion Incorporation 1926)

Head Office—Vancouver, B.C.
Company—Incorporated with a capitalization of 500,000 no par value shares. No information is forthcoming from the company, and it is reported that it is inactive.

## Turner-Wright Petroleums, Limited

(Dominion Incorporation, 1926)

Head Office-713 Stock Exchange Building, Vancouver, B.C.
Fiscal Year Ends—In November.
Fiscal Year Ends—Ir Repeats—General

Registrars and Transfer Agents—General Finance Co., Ltd., 821 Rogers Bldg., Vancouver, B.C.

Auditors-Marwick, Mitchell & Peat, Van-

couver, B.C.
Solicitor—H. L. O'Rourke, Calgary, Alta.
Company—Owns and is preparing to develop petroleum acreage in the Rickert field of Turner Valley, and the Wainwright field, both in Alberta,

History—Incorporated in June, 1926, to acquire from a private syndicate, the property as outlined below, the share consideration being 350,000 shares and royalties as shown.

Royalty-One-eighth of marketed production is payable to vendor on all production from approximately 960 acres in the Rickert field, shown under properties, thus (\*).

Drilling Agreements—No contracts have been let at present.

Property—The company owns approximately 1,500 acres in Alberta, as follows:

L.S.D. Sect. Twp. Rnge. Merid.

Rickert field—1.380 acres:

Rickert field—1,3	80 2	acres:		
14	6	20	1	w5
3, 6, 9, 10 & 16	30	21	3	w5
5, 11, 12, 13 & 14.	2	22	4	w5*
3, 5, 9, 15 & 16	12	22	4	w5*
5, 6, 9, 10, 15 & 16	14	22	4	w5*
1, 2, 7, 8, 11, 12, 13				
& 14	22	22	4	w5*
1, 7 & N ½ of 10.	6	22	3	w5
12 & 13	18	31	3	w5
Wainwright field-	-120	acres:		
6	24	45	8	w4
12	32	44	4	w4
3	34	46	8	w4

Development-As at October 1, 1929, no development work had been done, although the company had selected a site for its No. 1 well in the Rickert field, location unavail-

able. For further information, see under Indian Oils Limited.

Officers—Morgan Eastman, pres.; Fred O. Hodgson, vice-pres.; W. H. Sims, sec.-treas.

Directors—M. Eastman, F. O. Hodgson, W. H. Sims, F. D. MacDonald, M. E., T. F. Dawson, S. Griffis and F. H. Hutton, all of Verceuver, B.C.

Vancouver, B.C.

Vancouver, B.C.

CAPITAL STOCK

Authorized Outstanding Par

Common. 800,000 shs. 370,000 shs. NPV

Of the issued and outstanding shares,
350,000 shares are vendor shares, and 20,000
have been issued for cash. 300,000 shares
were underwritten by General Finance Co.,
Ltd., of Vancouver, B.C., and have been
offered to the public at \$1.00 per share for
the first 100,000 shares; \$1.25 per share for
the second 100,000 shares, and the balance
at \$2.00 per share. 20,000 shares of the
first 100,000 have been issued.

## Turner Valley Exploration Co., Ltd.

(Subsidiary of Turner Valley Oil Company, Limited)

(Dominion Incorporation, April 2, 1929) Head Office-531 Lougheed Building, Cal-

gary, Alta.
Fiscal Year Ends—June 30.
Annual Report Appears — Incorporated

with parent company's.

Transfer Agents—Company's head office.
Auditors—Eric Richardson, C.A., Calgary,

Company-Engaged in developing petrol-

Company—Engaged in developing petrol-eum acreage acquired from its parent com-pany, the Turner Valley Oil Co. Ltd., in the Turner Valley field of Alberta. History—Incorporated on April 2, 1929, to acquire from the Turner Valley Oil Com-pany, Limited, 240 acres in Turner Valley for a consideration of 300,000 shares of the

company's capital stock.

Royalties—The company has no royalty

Property - The company owns on lease

10 & 11 .... 1 21 3 w5 7 & 8 .... 3 21 3 w5 15 & 16 .... 6 21 3 w5 Development—No development work had been done on the property as at October 1,

Officers—F. de Roussy de Sales, pres.; Hugh Melvin, vice-pres.; John H. Williams, -treas.

Directors—F. de Roussy de Sales, Hugh Melvin, W. C. Nancarrow, J. H. Garden, all of Calgary, Alta.; W. H. King, Malcolm Mil-lar, of Millarville, Alta.

#### CAPITAL STOCK

Authorized Outstanding Par 1,000,000 300,006 n.p.v. Com. (shs.) 1,000,000 300,006 n.p.v.

The above outstanding shares represent only the vendor shares and directors' shares. only the vendor shares and directors' shares. No public offering has been made to the public, although 300,000 shares were offered to the Turner Valley Oil Company, Limited, shareholders at 80c. per share on the basis of two shares for each share of the parent company held. None of these shares were taken up, although some were subscribed for, but the money was refunded.

#### DIVIDENDS

No dividends have been paid.

## Twin Dome Oil Company, Limited

(Dominion Incorporation, 1929)

Head Office—Box 278, High River, Alta. Transfer Agents and Registrars—Company's head office.

Auditors—Harvey & Morrison, Calgary,

Solicitors-Arnold & Arnold, High River,

Company—Owns and is preparing to develop petroleum acreage in the Twin Butte field of Alberta.

History—Incorporated on February 21, 1929, to acquire from J. P. de Foras and J. Hagman, their present holdings, the total consideration being 211,316 shares of the

H. Cope, sec.-treas.

Directors—Ernest N. Sleeman, Jacques
Peter de Foras, Jack Hagman, all of High
River, Alta.

CAPITAL STOCK

Authorized Outstanding Par
Common... 500,000 shs. 349,484 shs. NPV
Of the issued shares and outstanding
shares, 211,316 shares were issued for the
property and leases, 38,168 shares were
sold for a total cash consideration of \$19,
048, and 100,000 shares were underwritten
by Galbraith & Littlejohn, Limited, of Calgary, Alta., and offered to the public at
50c per share.

#### Twin Butte Oils, Ltd.

Head Office—Lethbridge, Alta. Company—Reported inactive, no information is available from the company.

## Union Oil Co., of Alberta, Ltd.

Company-Charter surrendered, company

#### Union Pacific Consolidated Oil Co., Ltd.

Company—Wound up and now out of existence. The company had absorbed the Trenton Oil Co., Ltd.

## Union Natural Gas Company of Canada, Ltd.

(Ontario Incorporation, 1911)

Head Office-481/2 Market Street, Chatham, Ont

Annual Meeting-Fourth Friday in March.
Registrars - New York Trust Company,

Ont.

Annual Meeting—Fourth Friday in March.
Registrars — New York Trust Company,
New York, N.Y.
Transfer Agents — Seaboard National
Bank, New York, N.Y.
Company—Supplies natural gas to cities
and towns in western Ontario including
Windsor, Sarnia, Chatham, Petrolia, Wallaceburg, Ridgetown, Blenheim and Essex.
Up until 1926, a large percentage of the gas
was sold on a wholesale basis, but since
the acquisition of distributing companies at
Chatham, Sarnia and Windsor, the company has operated as a retail distributor.
Royalty—The company's royalty liabilities, if any, are not stated.

History — Early in 1919, the company
acquired the Tilbury Town Gas Company,
Ltd., and on December 31, 1922, the assets,
etc., of the Northern Pipe Line Company
were taken over. On August 8, 1925, the
shareholders of the Sarnia Gas Company,
Ltd., approved of the sale of the entire plant
and property of that company to the Union
Natural Gas Company of Canada, Ltd., in
consideration of \$230,000. In 1926, the company purchased control of the Windsor Gas
Company, Ltd., Wallaceburg Gas Co., and
the Petrolia Utilities Co., all distributing
companies.

The company was originally controlled by

The companies.

The company was originally controlled by the Volcanic Oil & Gas Co., Ltd., which was liquidated in May, 1929, and its assets distributed pro rata among the shareholders. This involved the distribution of 1.07 shares of Union Natural Gas Company of Canada, Ltd., for each share of the liquidating company.

Property—The company holds, by lease, approximately 116,000 acres of natural gas approximately 116,000 acres of natural gas acreage in the Tilbury, Dover and Dawn fields in Western Ontario, on which are located about 220 gas producing wells. It also owns more than 1,000 miles of pipe lines with building, machinery and equipment for the production and transmission of natural gas.

Production — No production figures are available.

available.
Officers-

available.

Officers—S. A. Morse, pres., gen. mgr. and treas.; D. A. Coste, 1st. vice-pres.; W. F. Stafford and W. J. K. Vanston, vice-pres's.; Jos. McKee, sec. and ass't. treas.

Directors—C. E. Calvert and Arthur F. White, Toronto, Ont.; W. J. K. Vanston, New York, N.Y.; F. E. Ogden, R. L. O'Brian and Walter Stafford, Buffalo, N.Y.; D. A. Coste, Niagara Falls, Ont.; S. A. Morse, Chatham, Ont.

#### CAPITAL STOCK

Common 1,000,000 shs. 591,058 shs. n.p.v. Par

CHANGES IN CAPITAL STOCK

In July, 1927, the capitalization of the company was changed from \$6,000,000, consisting of 240,000 shares of a par value of \$25—to the present structure. Shareholders received two shares of the new no par value shares for each old \$25 share held by them

Shareholders of record on July 9, 1927, received the right to subscribe for one additional share at \$15 for each seven shares held. These rights expired August 15, 1927.

Shareholders of record on April 15, 1928, received the right to subscribe for one share at \$20 for each ten shares held. These rights expired May 1, 1928.

Shareholders of record on February 28, 1929, received the right to subscribe to one share at \$25 for each eight shares held. These rights expired April 15, 1929.

On November 1, 1929, a stock dividend of 5 per cent. of the issued capital stock was declared payable on December 27, 1929, to shareholders of record November 30, 1929. Shareholders of record on July 9, 1927,

#### DIVIDENDS

Present rate of 35 cents and 5 cents extra each quarter. On former shares of \$25 par value, \$1.25 was paid in 1927. Initial dividend on the new no par value shares

was paid September 10, 1927, of 35 cents per share, and has been paid quarterly since. The dividend paid March 10, 1929, was the first on which the 5 cent bonus was declared.
Dates Payable—March, June, September

and December 10.

Dates ex-dividend (approx.) — March,
June, September and December 1.

#### FUNDED DEBT

The company has no direct funded debt, but indirectly, through its subsidiary. Windsor Gas Co., Ltd., it has a funded debt consisting of \$1,200,000 in 5% first and refunding gold bonds, all of which are held by Dominion Traction and Lighting Co., Ltd.

#### SUBSIDIARIES

Windsor Gas Co., Ltd.—Incorporated in 1874. In 1926, the parent company purchased control of the company from the Dominion Traction and Lighting Co., Ltd., who owned all the capital stock of the comwho owned all the capital stock of the company. The company controls the entire gas fuel business of Windsor, Sandwich, Walkerville, Riverside and Ford City, Ontario. Franchise expires 1954. Has 175 miles of pipe line and 13,500 meters. The company's capital structure consists of \$1,500,000 of common \$100 par value stock, all of which is issued and outstanding.

The officers of the company consist of

The officers of the company consist of S. A. Morse, pres.; G. D. Wickett, vice-pres. and gen. mgr.; and Jos. McKee, sec.-treas. The directors are S. A. Morse and Jos. McKee, Chatham, Ont., and G. D. Wickett, Window Out.

Kee, Chatham, Ont., and G. D. Wickett, Windsor, Ont.

This subsidiary has a funded debt consisting of \$1,200,000 5% first and refunding gold bonds, dated November 1, 1926, and due November 1, 1966. The full issue of \$1,200,000 is in the hands of the Dominion Traction and Lighting Co., Ltd.

Chatham Gas Co., Ltd.—Incorporated in Ontario in 1872. Supplies natural gas to the city of Chatham, Ont., under a perpetual franchise. The company has 45 miles of pipe line and about 4,000 meters, and produce 497,200,000 cubic feet of gas annually. The capital stock of the company, consisting of \$200,000 in common \$20 par value shares of which \$134,000 is issued and outstanding, was originally owned by Kent Holding and Securities, Ltd., from whom the parent company purchased the entire parent company purchased the entire amount.

amount.

The officers of the company are S. A. Morse, pres.; P. S. Coate, vice-pres.; and Jos. McKee, sec.-treas. The directors consist of S. A. Morse, P. S. Coate, Jos. McKee, F. E. Ogden, D. A. Coste, J. G. Kerr, and D. A. Coste, all of Chatham, Ont., with the exception of Mr. Coste of Niagara Falls, Out

The subsidiary has no funded debt.

Wallaceburg Gas Co., Ltd. — A whollyowned subsidiary, supplying natural gas to
the town of Wallaceburg, Ont.

Petrolia Utilities Co., Ltd.—Supplies natural gas to the town of Petrolia, Ont.

#### Union Pacific Oil Co., Ltd.

Company-Has been wound up and is now

## United Canadian Oil Co., Ltd.

Company-Charter surrendered, company

## United Dominion Petroleums,

Head Office—Edmonton, Alta.

Company — Owns property in the Birch
Lake field, section 14-50-2-w4. No. 1 well
drilled to a depth of 2,018 feet when work
was suspended. Since that time the company has been inactive.

#### United Empire Oils, Ltd.

Head Office—Edmonton, Alta. Company—Inactive for years, company reporte'd dead.

## United Explorations Co., Ltd.

Company-Out of existence, defunct.

## Unity Valley Oil Company, Limited

(Dominion Incorporation, 1926)

Head Office-207 Lancaster Building, Cal-

gary, Alta.

Fiscal Year Ends—December 31.

Annual Report Appears—None published.

Annual Meeting—At call of directors.

Registrars and Transfer Agents — Com-

pany's head office.

Auditors—A. L. Stevens, C.A., Calgary,

Alta.

Company—Owns and is developing petroleum acreage in the Ribstone and Unity Valley structures of Alberta.

History—Incorporated in April, 1926, and acquired 3,000 acres of land and a complete rotary drilling outfit for a consideration of 85,000 shares. Later, 4,000 acres were acquired for \$40,000.

Royalties—The company has no royalty liabilities

Drilling Agreements-The company does

Drilling Agreements—The company does its own drilling.

Property — The company owns approximately 8,000 acres in the Ribstone and Unity Valley fields, the legal details of which are unavailable.

Development—The company's operations, as at October 1, 1929, were as follows:

No. 1 well—Section 22-41-24-w3, at a depth of 2,925 feet, where the company was having trouble with sulphur water.

No. 2 well—Section 14-41-24-w3, drilling at 3,200 feet.

No. 3 well—Drilling at 400 feet.

Officers—R. H. Brecken, pres. & man. dir.; G. A. Trainor, sec.-treas.

Directors—R. H. Brecken, R. E. Brecken, G. A. Trainor, all of Calgary, Alta.; S. A. McDougal, Unity, Sask.; Dr. R. F. Edmunds, Vancouver, B.C.

#### CAPITAL STOCK

Authorized Outstanding Par Common \$250,000 \$225,000 The company sold its own stock at various prices.

#### United Oil Co., of Alberta Ltd. (Alberta Incorporation 1914)

Company-Went into liquidation in 1918, the Security Trust Co., Ltd., of Calgary, Alta., being named as liquidators. The assets of the company were purchased by United Oils, Limited, on a share for share

#### United States Oils, Ltd.

Head Office—Edmonton, Alta. Company—After being dormant for years, the company is now reported dead.

## United Western Oil Co., Ltd.

Company-Charter surrendered in 1928. company dead.

#### Unity Oils, Ltd.

Head Office—Calgary, Alta.

Company—Charter surrendered in 1921, company dead.

#### Unity Oils, (1926) Ltd. (Dominion Incorporation 1926)

Head Office-Alberta Block, Calgary, Alta. Company—Incorporated with a capitalization of \$300,000, consisting of 300,000 zation of \$300,000, consisting of 300,000 shares of a par value of \$1 each. The company owned land in the Turner Valley field, its No. 1 well being located on L.S.D. 15, section 34-19-3-w5. No information is available, mail having been returned from the head office address of the company.

#### Universal Gas & Oil Co., Ltd.

Head Office—59 Yonge Street, Toronto.
Company—The Company was reported by the company's solicitor, to have been inactive for a number of years. No information is forthcoming from the company.

#### Universal Oil Fields, Ltd.

Company-Charter surrendered in 1920, company dead.

United Oils, Ltd.

(Dominion Incorporation, November, 1928)
Head Office — 200-203 Leeson-Lineham
Block, Calgary, Alta.
Fiscal Year Ends—March 31
Annual Report Appears—In May.
Annual Meeting—May 22 in 1929.
Exchanges and Ticker Abbreviations—
UN Calgary Stock Exchange.
UN Vancouver Stock Exchange. Standard Stock & Mining Exchange Curb.

ard Stock & Mining Exchange Curb, Toronto.

UP Consolidated Mining and Oil Ex-

changes, Montreal.

Registrars—The Security Trust Company,
Ltd., Calgary, Alta.

Transfer Agents—The Security Trust
Company, Ltd., Calgary, Alta.

Auditor—Wm. Ireland, C.A., Calgary.
Company—Operates as a holding and producing company with natrologue properties.

ducing company with petroleum properties in various areas in Alberta.

The policy of the company has been to sell or sub-lease its properties, subject to a drilling commitment, to others to develop retaining a royalty on the marketed production

duction.

History—Organized to acquire the assets of United Oils of Alberta, Limited, on a share for share basis. The acquired company was incorporated in Alberta under provincial charter in 1914 with an authorized capital of 250,000 shares of \$10 par value. Shareholders of the former company therefore received one share of \$1 par value for each share of \$10 par value held. The old company had drilled three nonproducing wells.

ROYALTIES AND SUBLEASES

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The company formerly owned the following property which it has sold or sub-leased to the following companies and from which it is to obtain royalties.

Associated Oil and Gas Co., Ltd.—80 acres located in L.S.D.'s 3 and 6, section 20-19-2-w5. United disposed of this property for a cash consideration, a drilling commitment and 12 1-2 per cent royalty on the marketed production. Production started late in September, 1929. September production was 1,412 bbls. and October production 8,319 bbls. of crude naphtha.

No. 2 well is being drilled.

Baltac Oils Limited—80 acres located in L.S.D.'s 12 & 13, section 20-19-2-w5. United disposed of this property for a cash consideration, a drilling commitment and 12½ per cent on production. No production. No. 1 well is being drilled.

Calmont Oils Limited—40 acres located in L.S.D. 11, section 20-19-2-w5. United disposed of this property for a cash consideration, a drilling commitment and 1/15 royalty on the marketed production. Four wells are being drilled. No production.

Calla Oils Ltd. — 10 acres in S.E.¼ of L.S.D. 7, section 24-20-3-w5. United disposed of this property for a cash consideration and 12 1-2 per cent royalty on the marketed production.

Delphi Oils Limited—10 acres located in

production.

Delphi Oils Limited—10 acres located in section 18-20-2-w5. United disposed of this property for a cash consideration and 12½ per cent royalty on the marketed production. No drilling under way.

Dome Oil Co. Ltd.—20 acres in E½ of L.S.D. 2 and 10 acres in S.W.¼ of L.S.D. 7, section 24-20-3-w5. United disposed of this property for a cash consideration, a

L.S.D. 2 and 10 acres in S.W.¼ of L.S.D. 7, section 24-20-3-w5. United disposed of this property for a cash consideration, a drilling commitment and 12½ per cent royalty on the marketed production. No production. One well is being drilled.

Home Oil Co., Ltd.—160 acres located in L.S.D.'s 1, 8, 9 and 16, section 20-19-2-w5. United disposed of this property for \$1,000-000 and 1/15 royalty on the marketed production. Wells being drilled on this property under sub-lease are Wellington Oil & Gas Co., Ltd., No. 1 and Freehold No. 2.

United also has a royalty income of 1/15 from L.S.D. 14, section 20-19-2-w5, on which Home Oil No. 2 and 4 wells are located. No. 2 well is producing approximately 400 bbls. of crude naphtha daily, and No. 4 well is being drilled deeper while producing approximately 20 bbls. of crude oil daily.

Vimy Oil Ltd.—10 acres in N.W.¼ of L.S.D., section 24-20-3-w5. United disposed

of this property for a cash consideration, a drilling commitment and  $12\frac{1}{2}$  per cent royalty on the marketed production. No production. Drilling under way.

PROPERTIES

The following properties are owned by the

E½, except 10

. 18 20 2 acres in ...... 18 20 2 w5 12,000 acres in the Foremost and Forty w5

Mile Coulee areas. 1,280 acres in the Skiff Field (Contract with Devenish Petroleums Ltd.)

DEVELOPMENT

DEVELOPMENT

Three wells were drilled by the old company which were non producers. No. 4 well located in L.S.D. 2, section 24-2-3-w5, came in in March, 1929, from a depth of 5,385 feet, producing crude oil. The daily average production is 35 bbls.

A gas well located in the Foremost field has a capacity of approximately 8,000,000 cu. feet daily.

cu. feet daily.

PRODUCTION

The company's own well, located in L.S.D. 2, section 24-20-3-w5, produced 4,856 bbls. of crude oil from March to Oct. 31, 1929. In addition, the company receives a share of production as outlined under "royalties."

PRODUCTION CONTRACT

The company has a contract with the Canadian Western Natural Gas, Light, Heat and Power Co. Ltd., to take 30 per cent of all the gas they use from the Foremost field, at 8 cents per thousand cu. feet. Earnings from this source for the 17 months ending March 31, 1929, were \$30,042.

OFFICERS AND DIRECTORS
Officers—Fred J. Green, president; F. M.
Compton, vice-pres.; W. M. Connacher, sec.-

Directors—Fred J. Green, F. M. Compton, W. M. Connacher, Wm. Ardern, R. A. Brown.

CAPITAL STOCK (As at Oct. 30, 1929)

Authorized Outstanding Par 3,500,000 sh. 2,500,000 sh. n.p.v. Common CHANGES IN CAPITAL STOCK

CHANGES IN CAPITAL STOCK
The above capitalization was authorized by supplementary letters patent issued April 27, 1929. The previous capitalization consisted of 350,000 shares of \$1 par value authorized, of which 250,000 shares were issued. Shares of \$1 par value were exchanged on the basis of one old \$1 par share for 10 new shares of no par value.

DIVIDENDS

On Sept. 1, 1926, a dividend of one share of Devenish Petroleum, Ltd., for each share held in United Oils Limited was declared to shareholders of record on that date.

At the meeting held May 22, 1929, the shareholders ratified the payment of \$4 per share on the old issued capitalization of 250,000 shares, from surplus assets. This amount, \$1,000,000, was cash received from the sale of leases to the Home Oil Company, Ltd., amounting to \$1,000,000 and 1/15 royalty. alty.

PRICE RANGE OF STOCK

\$1.19 .51

\*To November 30.

FUNDED DEBT The company has no funded debt.

#### Utility Oil & Mineral Syndicate

Head Office—Calgary, Alta.

Company — Capitalized at \$125,000, and owning 650 acres of oil leases in Turner Valley; 480 acres of coal leases in the Drumheller district and 140 acres of silverlead leases in the Windermere Mining district of B. C. No information is available regarding the company, mail having been returned.

#### UNITED OILS, LTD.

BALANCE SHEET (As at March 31, 1929)

(As at March 31, 1929)	
Assets—	
Current:	\$
Cash	74,733
Accts. receivable (less reserve)	4,629
Govt. bonds and accrued interest	4,921
	\$84,283
Investments:	Ф04,200
Stocks and shares in other companies.	
at cost Leasehold account, 12,599 acres Royalty contracts	57,638
Leasehold account, 12,599 acres	3,311,380 473,750 1,100
Royalty contracts	473,750
Real estate holdings	1,100
Drilling machinery and equipment (less depreciation) Automobile, (less depreciation) Office furniture and fixtures	00 710
depreciation)	38,542
Office furniture and fixtures	1,810 366
Development account:	300
Cost to date. No. 4 well in Turner	
Cost to date, No. 4 well in Turner Valley	121,332
Deferred charges:	
Lease rentals unexpired Dept. of Interior credit allowance on	2,870
Dept. of Interior credit allowance on	
development work to apply on fu-	
ture lease rentals	18,670
	4 111 741
	4,111,741
Liabilities—	
Current:	
Open accounts payable	75
Fire loss reserve (less replacements to	1 010
date)	1,918
Common, 250,000 shs., \$1 par	250,000
Capital reserve acct.	3,765,036
Capital reserve acct. Surplus account	93,812
	-
	4,111,741
	-
WORKING CAPITAL	4,111,741
WORKING CAPITAL	4,111,741
WORKING CAPITAL Current assets Current liabilities	4,111,741
WORKING CAPITAL	4,111,741
WORKING CAPITAL Current assets Current liabilities Working capital	$ \begin{array}{r} 4,111,741 \\ 84,283 \\ 75 \\ \hline 84,208 \end{array} $
WORKING CAPITAL Current assets Current liabilities	4,111,741  84,283 75  84,208  JNT
WORKING CAPITAL Current assets Current liabilities  Working capital  INCOME AND SURPLUS ACCOU (For 17 Months Ended March 31, 1	4,111,741  84,283 75  84,208  JNT
WORKING CAPITAL Current assets Current liabilities  Working capital  INCOME AND SURPLUS ACCOU (For 17 Months Ended March 31, 1	4,111,741 84,283 75 84,208 JNT 929) \$30,041
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WORKING CAPITAL Current assets Current liabilities  Working capital  INCOME AND SURPLUS ACCOU (For 17 Months Ended March 31, 1	84,283 75 84,208 UNT 929) \$ 30,041 1,768 1,060
WORKING CAPITAL Current assets Current liabilities  Working capital  INCOME AND SURPLUS ACCOU (For 17 Months Ended March 31, 1	\$4,283 75 84,208 JNT 929) \$30,041 1,768 1,060 2,826
WORKING CAPITAL Current assets Current liabilities  Working capital INCOME AND SURPLUS ACCOU	84,283 75 84,208 UNT 929) \$ 30,041 1,768 1,060
WORKING CAPITAL Current assets Current liabilities  Working capital  INCOME AND SURPLUS ACCOU (For 17 Months Ended March 31, 1  Sales of gas, Foremost Well Royalties received Rents received Interest Profits on investments sold	84,283 75 84,208 UNT 929) \$ 30,041 1,768 1,060 2,826 17,458
WORKING CAPITAL Current assets Current liabilities  Working capital  INCOME AND SURPLUS ACCOU (For 17 Months Ended March 31, 1  Sales of gas, Foremost Well Royalties received Rents received Interest Profits on investments sold  Gross revenue Less:	\$4,111,741 84,283 75 84,208 UNT 929) \$30,041 1,768 1,060 2,826 17,458 53,153
WORKING CAPITAL Current assets Current liabilities  Working capital  INCOME AND SURPLUS ACCOU (For 17 Months Ended March 31, 1  Sales of gas, Foremost Well Royalties received Rents received Interest Profits on investments sold  Gross revenue Less: Administration and taxes	\$4,111,741 84,283 75 84,208 UNT 929) \$30,041 1,768 1,060 2,826 17,458 53,153 5,369
WORKING CAPITAL Current assets Current liabilities  Working capital  INCOME AND SURPLUS ACCOU (For 17 Months Ended March 31, 1  Sales of gas, Foremost Well Royalties received Rents received Interest Profits on investments sold  Gross revenue Less: Administration and taxes	\$4,283 75 84,208 JNT 929) \$30,041 1,768 1,060 2,826 17,458 53,153 5,369 5,135
WORKING CAPITAL Current assets Current liabilities  Working capital  INCOME AND SURPLUS ACCOU (For 17 Months Ended March 31, 1  Sales of gas, Foremost Well Royalties received Rents received Interest Profits on investments sold  Gross revenue Less: Administration and taxes Brokerage and commissions	\$4,283 75 84,208 UNT 929) \$30,041 1,768 1,060 2,826 17,458 53,153 5,369 5,135 9,262
WORKING CAPITAL Current assets Current liabilities  Working capital  INCOME AND SURPLUS ACCOU (For 17 Months Ended March 31, 1  Sales of gas, Foremost Well Royalties received Rents received Interest Profits on investments sold  Gross revenue Less: Administration and taxes Brokerage and commissions Lease rentals Depletion—Foremost gas well	\$4,111,741 84,283 75 84,208 UNT 929) \$30,041 1,768 1,060 2,826 17,458 53,153 5,369 5,135 9,262 6,000
WORKING CAPITAL Current assets Current liabilities  Working capital  INCOME AND SURPLUS ACCOU (For 17 Months Ended March 31, 1)  Sales of gas, Foremost Well Royalties received Rents received Interest Profits on investments sold  Gross revenue Less: Administration and taxes Brokerage and commissions Lease rentals Depletion—Foremost gas well Depreciation	\$4,111,741 84,283 75 84,208 UNT 929) \$30,041 1,768 1,060 2,826 17,458 53,153 5,369 5,135 9,262 6,000
WORKING CAPITAL  Current assets Current liabilities  Working capital  INCOME AND SURPLUS ACCOU (For 17 Months Ended March 31, 1)  Sales of gas, Foremost Well Royalties received Rents received Interest Profits on investments sold  Gross revenue Less: Administration and taxes Brokerage and commissions Lease rentals Depletion—Foremost gas well Depreciation	\$4,211,741 84,283 75 84,208 UNT 929) \$30,041 1,768 1,060 2,826 17,458 53,153 5,369 5,135 5,369 5,135 6,000 9,816
WORKING CAPITAL  Current assets Current liabilities  Working capital  INCOME AND SURPLUS ACCOU (For 17 Months Ended March 31, 1)  Sales of gas, Foremost Well Royalties received Rents received Interest Profits on investments sold  Gross revenue Less: Administration and taxes Brokerage and commissions Lease rentals Depletion—Foremost gas well Depreciation	\$4,211,741 84,283 75 84,208 UNT 929) \$30,041 1,768 1,060 2,826 17,458 53,153 5,369 5,135 5,369 5,135 6,000 9,816
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WORKING CAPITAL  Current assets Current liabilities  Working capital  INCOME AND SURPLUS ACCOU (For 17 Months Ended March 31, 1  Sales of gas, Foremost Well Royalties received Rents received Interest Profits on investments sold  Gross revenue Less: Administration and taxes Brokerage and commissions Lease rentals Depletion—Foremost gas well Depreciation  Profit for 17 months' period Add: Previous surplus Res. for bad debts written back Rebate on lease rentals Payments forfeited and bad debts re-	\$4,283 75 84,208  UNT 929) \$30,041 1,768 1,060 2,826 17,458 53,153 5,369 5,135 6,000 9,816 17,571 35,023 10,000 28,311
WORKING CAPITAL  Current assets Current liabilities  Working capital  INCOME AND SURPLUS ACCOU (For 17 Months Ended March 31, 1  Sales of gas, Foremost Well Royalties received Rents received Interest Profits on investments sold  Gross revenue  Less: Administration and taxes Brokerage and commissions Lease rentals Depletion—Foremost gas well Depreciation  Profit for 17 months' period Add: Previous surplus Res. for bad debts written back Rebate on lease rentals Payments forfeited and bad debts re- covered Less: Cost of closing down old gas well	\$4,283 75 84,208  UNT 929) \$30,041 1,768 1,060 2,826 17,458 53,153 5,369 5,135 5,369 5,135 6,000 9,816 17,571 35,023 10,000 28,311 3,770
WORKING CAPITAL  Current assets Current liabilities  Working capital  INCOME AND SURPLUS ACCOU (For 17 Months Ended March 31, 1  Sales of gas, Foremost Well Royalties received Rents received Interest Profits on investments sold  Gross revenue Less: Administration and taxes Brokerage and commissions Lease rentals Depletion—Foremost gas well Depreciation  Profit for 17 months' period Add: Previous surplus Res. for bad debts written back Rebate on lease rentals Payments forfeited and bad debts re-	\$4,283 75 84,208  UNT 929) \$30,041 1,768 1,060 2,826 17,458 53,153 5,369 5,135 6,000 9,816 17,571 35,023 10,000 28,311
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#### Utopia Oils, Ltd.

Head Office—Calgary, Alta. Company — Reported inactive for some years, now believed dead.

#### Urban Oils, Ltd.

Head Office-Michaels Building, Calgary,

Company—Capitalized at \$300,000, consisting of 300,000 shares of a par value of \$1. The company had leases on several Alberta structures, chiefly in the Coutts area. No. 1 well was abandoned after drilling to a depth of 3,420 feet, which was located in section 41,15, when the company is rection. section 4-1-15-w4. The company is not located at the above address, and information, therefore, is not available. The company is believed, however, to be dead.

#### Vanlos Oil Lands, Ltd.

Head Office—Vancouver, B.C. Company—No information available, company believed inactive.

#### Vanoils Ltd.

Company-Charter surrendered, company

## Vanalta Oils, Limited

(Dominion Incorporation April 1929)

Head Office-501 Providence Bldg., Van-

Ticker abbreviation-Vancouver Stock Ex-

change.

Registrars and Transfer Agents—Herbert

Co. Ltd. Vancouver. J. Paisley & Co., Ltd., Vancouver.
Auditors—Herbert J. Paisley & Co., Ltd.,

Company—Owns is developing a producing petroleum property in Southern Alberta.

History—Upon incorporation the company acquired its property from the Anglo-Canadian Oils, Ltd., in consideration of 300,000 shares of the company's treasury

1,325 acres in Coutts area—
W \( \frac{4}{4} \) of \( \frac{4}{2} \) 1 16 W4

W \( \frac{4}{4} \) of \( \frac{27}{2} \) 2 17 W4

NW \( \frac{4}{4} \) of \( \frac{22}{2} \) 2 15 W4

NW \( \frac{4}{4} \) of \( \frac{22}{2} \) 2 15 W4

4 \( \frac{28}{3} \) 15 W4

15 \( \frac{16}{3} \) 3 15 W4

3 \( \frac{10}{3} \) 17 W4

7 \( \frac{8}{3} \) 3 1 17 W4

NW \( \frac{4}{4} \) 0f \( \frac{31}{3} \) 1 17 W4

NW \( \frac{4}{4} \) 0f \( \frac{31}{3} \) 1 17 W4

NW \( \frac{4}{4} \) 0f \( \frac{31}{3} \) 1 17 W4

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NW \( \frac{4}{4} \) 0f \( \frac{31}{3} \) 1 2 10 W4

Development—The company contract their drilling on a footage basis. The status of operations as at Oct. 1, 1929 was as follows:

No. 1 well, located in L.S.D. 3, section 4-1-16-w4 was brought into production in Sept. 1929, from a depth of 2,390 feet giving a flow of approximately 70 bbls. of crude oil daily testing 32 degree Baume.

No. 2 well, located in L.S.D. 5, section 34-20-3-w5 was spudded in in midsummer, 1929, and is drilling at a depth of 2,287 feet.

Officers—A. G. Clarke, pres.: R. E. Barker.

Officers—A. G. Clarke, pres.; R. E. Barker, vice-pres.; Morgan Eastman, sec.-treas.; Dr. A. B. Singleton, second vice-pres. Directors—A G. Clarke, Dr. A. B. Singleton, of Calgary; R. E. Barker, Morgan Eastman, John Boyd, Fred Hodgson, of Van-

Authorized Outstanding Par (To be) 500,000 shs. 500,000 n.p.v.

300,000 shares were issued to the Anglo-Canadian Oils, Ltd.

PRICE RANGE OF STOCK

\$1.25 To November 1.

## Vanberta Oils, Limited

(Dominion Incorporation May, 1929)

Head Office-412 Yorkshire Bldg., Van-

Calgary Office—203 Beveridge Bldg., Calgary, Alta.

Transfer Agents and Registrars—Toronto General Trusts Corporation, Vancouver,

Auditors—Crehan & Mowatt, Vancouver, B.C.

Solicitors-Singer, Buckingham & Bell,

Vancouver, B.C.

Company—Owns and is developing petroleum properties in the New Black Diamond Field and the Wabash Structure (Morley Reserve), Alberta.

History, The company's New Black Diamond Field and the Wabash Structure

(Morley Reserve), Alberta.

History—The company's New Black Diamond property was acquired in 1929 from Outwest Petroleums, Limited, in 1929, for 150,000 shares of the company's stock. The Wabash property was acquired in 1929 from Mr. M. T. Watt, for 175,000 shares of the company's stock.

Royalty Liabilities—On the Black Diamond property, a royalty of 2½% accrues

to Outwest Petroleums, Limited, 12½% to the Calgary & Edmonton Corporation, Limited, and 3% to Cobb Syndicate. On the Wabash structure 12½% is payable on 80 acres in section 24-24-8-w5 to M. T. Watt. The company has no other royalty liabilities

Drilling Contracts-The company has let a contract to the Union Drilling and Development Company, Limited, to drill one well, payment for same to be on a cash footage

Property-The company owns leases on

1,191 acres located as follows: 80 acres in the New Black Diamond Structure:

Sect. Twp. Rnge. Merid. L.S.D. the Morley Reserve: 24 w5 w5 24 w5

Development—No. 1 well in L.S.D. 4, section 35-19-3-w5, in the New Black Diamond structure, was fishing for lost bit at a depth of 700 feet on Oct. 1, 1929.

21

w5

Officers—W. S. Burley, pres.; Wm. Johnston, vice-pres.; Chas. C. Bell, sec.; R. J. MacLean, treasurer and field manager. Directors—W. S. Burley, Wm. Johnston, C. C. Bell, R. J. MacLean, all of Vancouver; Jos. W. Bawden, Lethbridge.

#### CAPITAL STOCK

Authorized Outstanding Par 1,000,000 sh. 725,000 sh. n.p. Common

The outstanding capital stock represents the amount which will be outstanding at the completion of the present financing, and includes the 325,000 shares given for

the property.

J. D. McLeod has underwritten 400,000 shares, offering the first 200,000 at 50c per share, and the remaining 200,000 at \$1 per

## Vancouver Pacific Oils, Limited

(Dominion Incorporation, 1929)

Head Office-403 Rogers Building, Vancouver, B.C.

Transfer Agents & Registrars — Company's head office.

Auditors—John Graham, C.A., New Westminster, B.C. Solicitor-J. A. W. O'Neill, Vancouver,

B.C Fiscal Agents-Helem & Sinclair Securi-

riscal Agents—Helem & Sinciair Securities Limited, Vancouver, B.C.

Company—Owns and is preparing to develop petroleum acreage in the various fields of Alberta.

History—Incorporated July 2, 1929, to acquire from a private syndicate their present holdings, the consideration being approximately 400,000 shares of the company's capital stock.

Royalties—The company has no royalty liabilities.

Property—The company owns approximately 240 acres in various Alberta fields, as follows:

L.S.D. Sect. Twp. Rnge. Merid. Turner Valley-100 acres. w5 ½ of 14 ..... 22 18 Skiff-Devenish—20 acres. 29 5 E1/2 w5 N½ of 1 ..... 13 w4 Commonwealth-40 acres. 3 15 w4 Champion—20 acres. Champion—20 acres.

N½ of 9....... 28 15 23 w4
Wildcat Hills—20 acres.

N½ of 12..... 34 28 6 w5
Jumping Pound—40 acres.

16....... 18 25 4 w5
Development—No development work has as yet been started, but the company expects to arrange for the drilling shortly, and to start drilling on section 22-18-2-w5.

Officers—W. W. Helem, pres.; A. F. Sin-

Officers-W. W. Helem, pres.; A. F. Sin-

clair, vice-pres.; A. G. Pearce, sec.-treas.; J. Lambe, field mgr.

Directors—W. W. Helem, J. E. Merryfield, J. J. Kahn, W. H. Griffin, A. F. Sinclair, A. G. Pearce and J. Lambe, all of Vancouver, B.C.

CAPITAL STOCK Common Authorized Outstanding Par 1,000,000 shs. APV Shares of the company's capital stock were offered by Helem & Sinclair Securities, Limited, of Vancouver, B.C., at \$1 per share, during the early part of 1929.

## Vanguard Oil Company, Limited

(Dominion Incorporation, April 16, 1926) Head Office-513 Stock Exchange Bldg.,

Vancouver, B.C. Fiscal Year Ends—March 31.

Fiscal Year Ends—March 31.

Annual Report Appears—In May.

Annual Meeting Date—In May.

Exchange and Ticker Abbreviation—VG

Vancouver Stock Exchange.

Transfer Agents and Registrars—The

Prudential Trust Company, Vancouver.

Auditors—Oscar Hudson & Co., Ltd., Vancouver. couver, B.C.

Company—Owns and is developing petro-leum properties in various Alberta oil fields. History—The property was acquired from various sources, 280 acres in 1926 and 720 acres in 1929. A total of 200,000 shares of stock were given for the property.

Royalties—There are no royalty obligations on the production from the company's property.

Drilling Contracts. The company has let

Drilling Contracts—The company has let a drilling contract to the Union Drilling Company to drill one well. Drilling is to be

paid for by the foot.

Property—Company owns 1,000 acres in Alberta as follows:
120 acres in the Black Diamond field:

L.S.D. Sect. Twp. Rnge. Merid.  $N\frac{1}{2}$  2 2 20 2 w5  $N\frac{1}{2}$  3 2 20 2 w5  $N\frac{1}{2}$  4 12 20 2 w5  $N\frac{1}{2}$  10 19 20 2 w5 w5 w5 620 acres in the Waite Valley: 19 20 w5 w5 20 w5 w5 19 w5 w5 8 S½ 1 34 21 w5 34 w5 19 w5 w5 

W<sup>1</sup>/<sub>2</sub> 12 W<sup>1</sup>/<sub>2</sub> 13 W½ 13 . . . . . 6 24 5 w5 80 acres in the Pridde Valley: 8 & 10 . . . . . 29 22 4 w5 Development—No. 1 well located on L.S.D. 1, section 34-19-3-w5, was ready to start drilling on Oct. 1, 1929, with derrick erected, camp built, and equipment ready to spud in in five days.

Officers—Walter F. Evans, pres.; A. E. Howard, treas.; B. C. Binks, sec.

Directors—Walter F. Evans, A. E. Howard, Walter Leek, J. Y. McCarter, J. Dunsmuir, Wm. E. Anderson, Geo. R. Cottrell, all of Vancouver, B.C.

6

16 .....

24

24

24

w5

w5

w5

Vancouver, B.C.

CAPITAL STOCK
Authorized Outstanding Par
\$750,000 \$350,000 \$1 Common No public offering of the stock has been

#### Vassar Oil Company, (B.C. Incorporation, 1929) Ltd.

Head Office—Vancouver, B.C.

Company — Incorporated on March 22, 1929, company is not yet active. Capitalized at \$1,000,000, consisting of 1,000,000 shares of a par value of \$1 each.

## Victor Oil Company,

Head Office-414 Seymour Street, Van-

couver, B.C.
Fiscal Year Ends—October 31.
Registrars and Transfer Agents — Company's head office.

Auditors-Shaw, Salter & Plommer, Van-

couver, B.C.

Solicitors-Savage & Keith, Vancouver,

Company—Owns and is preparing to develop petroleum acreage in the Wainwright-Ribstone field of Alberta.

History—Incorporated on Aug. 21, 1928, to acquire their present holdings from J. J. Rutledge, the total consideration being \$3,000 cash and 100,000 shares of the company's capital stock.

Royalties-The company has no royalty

liabilities.

Drilling Agreements—No contracts have

been let yet by the company.

Property—Approximately 600 acres in the
Wainwright-Ribstone field of Alberta, as

L.S.D. Sect. Twp. Rnge. Merid.

1. 5. D. 1. 1. 2. 3. 4. 5. 6. 7. 8. 10. 11. 12. 13. 14. 15 & 16 . . . . . 30 43 3 w4

Development—The company has not enbeveropment—the company has not entered into its development programme as yet, and will not do so until the company is financed.

Officers—Lieut.-Col. A. C. D. Pigott, pres.; A. H. Mitchell, man. dir.; J. M. C.

Findlay, sec.-treas.

Directors—Lieut.-Col. A. C. D. Pigott, A.
H. Mitchell, J. M. C. Findlay, J. J. Rutledge
and W. McMillan, all of Vancouver, B.C.

#### CAPITAL STOCK

Authorized Outstanding Par 1,000,000 shs. 302,000 shs. n.p.v. Common Of the issued and outstanding shares, 00,000 shares are vendor shares and are 100,000 to be held in escrow until released by resolution of the board of directors. 200,000 hares have been offered to the public at \$1.00 per share.

#### Vacuum Gas & Oil Co., Ltd. (Ontario Incorporation)

Head Office—C/o E. P. Rowe, 80 King Street West, Toronto, Ont. Transfer Agent—Union Trust Co., Ltd.,

Toronto, Ont.

Company—Capitalized with \$1,000,000—consisting of 1,000,000 shares of a par value of \$1. 485,000 shares are outstanding. The of \$1. 485,000 shares are outstanding. The company owns approximately 2,500 acres located in south-western Ontario. No recent information is available on the company.

Officers — H. R. Hindman, pres.; E. P. Rowe, sec.-treas.

Directors—H. R. Hindman, H. W. Mack, L. P. Oppenheim and J. A. Walsh, all of Toronto, Ont.

#### Vegreville Oil & Gas Co., Ltd.

Head Office-Vegreville, Alta. Company—Reported dead after a number of inactive years.

#### Verdigris Coulee Oil Co., Ltd. (Subsidiary of Devenish Petroleum, Ltd.)

Company-Capitalized at 50,000 shares of no par value. All shares are in the hands of the parent company. For details, see under Devenish Petroleum, Limited.

#### Victor Oils, Ltd.

Company-Charter surrendered in 1921, company dead.

#### Victoria Oil Co., Ltd.

Company-Removed from register of companies, now dead.

### Victoria Oils, Ltd.

Head Office-Edmonton, Alta. Company—Reported dormant. No recent information available.

## Vulcan Oils, Limited

(Alberta Incorporation, 1925)

Head Office—Vulcan, Alta.
Transfer Agents—Company's head office.
Exchanges & Ticker Abbreviations—VN
Vancouver Stock Exchange; VU Calgary

Stock Exchange.

Company — Owns producing petroleum acreage in the Turner Valley field and else-

in Alberta.

History-Incorporated to acquire its present holdings, the consideration being paid

not being stated.

Royalties—The company's royalty liabili-

Royalties—The company's royalty liabilities are unavailable.

Property — The company owns approximately 200 acres in Alberta, 40 acres being in the Turner Valley field, and described as follows: 20 acres in L.S.D. 11, section 13-20-3-w5, and 20 acres in section 24-20-3-w5. The additional acreage is not described.

Development—As at October 1, 1929, the status of operations was as follows:

beveroment—As at October 1, 1928, the status of operations was as follows:
Well No. 1—Located in L.S.D. 11, section 13-20-8-w5, producing at 5,004 feet.
Well No. 2—Located in L.S.D. 11, section 13-20-3-w5, shut down.

Production-It is reported that well No. 1

is producing an average of 100 bbls. of naphtha daily.

Officers—W. G. Peterman, pres. and man. dir.; Dr. G. M. Carson, vice-pres.; A. J. Flood, sec.-treas.

Directors—W. G. Peterson, Dr. G. M. Carson, Dr. H. P. Barker, L. H. Slack, D. C. Jones, R. L. Elves, all of Vulcan, Alta.

#### CAPITAL STOCK

Common

Authorized Outstanding Par \$500,000 \$357,832 \$1 \$357,832

#### Victory Oil Ltd.

Company-Out of existence, assets transferred to the Western Provinces Oil Co.,

#### Viking & Battle Creek Holding Co., Ltd.

Company-Charter surrendered, company

#### Viking Oil Co., Ltd. (Dominion Incorporation 1929)

Head Office—Vancouver, B.C.
Company—Incorporated on June 7, 1929,
with a capitalization of 500,000 no par value
shares. No information is forthcoming from

#### Viscosity Oil & Gas Co., Ltd. (Dominion Incorporation 1929)

Head Office-Calgary, Alta.

Company-Incorporated on May 15, 1929, with a capitalization of 1,000,000 no par value shares. No information is available, mail having been returned.

#### Volcanic Oil Co., Ltd.

Company-Charter surrendere'd, company

## Volcanic Oil & Gas Co., Ltd.

Company—Now out of existence, having gone into liquidation in May, 1929. The company formerly had control of the Union Natural Gas Company of Canada, Ltd.

#### Wainalta Oil Co., Ltd.

Company-Woun'd up, now out of existence.

#### Wainfleet & Moulton Gas Co., Ltd.

Head Office-Lowbanks, Ont.

Company—Engaged in producing natural gas in Moulton township, Haldimand county, and in Wainfleet township, Welland county, Ont. The secretary of the company is Art Gilmour, from whom no information regarding the company is available ing the company is available.

## Vimy Oils, Limited

(Dominion Incorporation, 1926)

Head Office-708 Centre Street, Calgary,

Transfer Agents—Company's head office.
Auditor—Eric Richardson, Calgary, Alta.
Company—Owns and is developing petroleum acreage in various fields of Alberta.
History—Incorporated to acquire its pres-

ent holdings, the total consideration being approximately 153,150 shares of the company's capital stock, all of which are to be held in escrow until 150,000 shares are sold by the company.

Royalties-The company's royalty liabili-

ties are unavailable.

Property—The company has holdings in Turner Valley, Jumping Pound, Highwood, Rice Creek, Waite Valley and Ranchmen's fields, as well as acreage in Saskatchewan. The acreage or legal descriptions of the properties are unavailable.

Development—As at October 1, 1929, the company's No. 1 well, located in L.S.D. 7, section 24-20-3-w5, was drilling at 2,501 feet. Details of any further development are

feet. Details of any further development are not state'd.

Officers—Dr. J. D. Stewart, pres.; Dr. W. H. McGuffin, vice-pres.; H. A. Simpson, mandir.; Geo. Harris, sec.-treas.

Directors—Dr. J. D. Stewart, Dr. W. H. McGuffin, H. A. Simpson, Dr. A. E. Shore, E. C. McDonald, I. Geschiet, all of Calgary, Alta Alta.

#### CAPITAL STOCK

Authorized Outstanding \$180,000 app. Common \$500,000

## Wabash Oils, Limited

(Dominion Incorporation, 1926)

Head Office-606 Leeson-Lineham Bldg.,

Calgary, Alta.

Transfer Agents and Registrars — The company's head office.

Auditors—A. L. Stevens, Calgary, Alta.

Company—Owns and is developing property in southern Alberta.

History—The property was acquired in 1926 from W. A. Murphy for a consideration of 164,000 shares.

Royalty Obligations — The only royalty obligations of the company are one-eighth of marketed production from the 160 acres

in the Morley Reserve.

Property — Owns leases on 940 acres

Property — Owns leases on 940 acres located as follows:
240 acres in the Black Diamond field:
L.S.D. Sect. Twp. Rnge. Merid.
6, 7, 9, 11 ..... 10 21 2 w5
3, 14 ...... 14 21 2 w5 14 ...... 14 21 2 w5 400 acres in the Highwood River district: ... 16 34 18 2 w5 2 18 3 w5 w5 3 13 ... ... 14 2 ... ... 2 22 w5 60 acres to the north of Turner Valley: W½9 . . . . . 32 21 3 w5 16 . . . . . . 18 21 3 w5 160 acres in the Morley Reserve, and an 16 additional 160 acres in the Morley Resrve under option.

under option.

Development—No. 1 well located on the company's property in the Morley Reserve had reached a depth on Oct. 1, 1929, of 2,850 feet, being over 1,070 feet in the limestone. Drilling operations are in progress; company is using a diamond drilling rig, which it rents on a footage basis.

Officers—W. A. Murphy, pres. and managing director: J. M. Watson, vice-pres.; D. J. Doran, sec.-treas.

Directors—W. A. Murphy, J. M. Watson, D. J. Doran, W. H. Murphy, all of Calgary; D. B. Free, Stellar, Alta.; P. L. Albright, Red Willow, Alta.; J. Summerton, Big Vallary, Alta.

lary, Alta.

#### CAPITAL STOCK

Common

Authorized Outstanding Par \$500,000 \$230,000 \$1

## Wain-Extension Limited

(Dominion Incorporation, 1929)

(Dominion Incorporation, 1929)

Head Office—1207 McArthur Bldg., Winnipeg, Man.

Transfer Agents and Registrars—Western Trust Company, 1002 McArthur Bldg., Winnipeg, Man.

Auditors—Oscar Hudson & Co., C.A., 231 Curry Bldg., Winnipeg, Man.

Solicitors—Coulter & Proctor, 1211 McArthur Bldg., Winnipeg, Man.

Company—Owns undeveloped petroleum acreage in the Wainwright field.

History—Incorporated May 1, 1929, to acquire petroleum leases on the Wainwright field, for which 2,000 shares in the Wainwright field have been given.

Royalties—The company's royalty liabilities are not stated.

Property—Company owns 2,499 acres in the Wainwright field, located as follows:

L.S.D.

Sect. Twp. Rnge. Merid. 68 acres in... W<sup>1</sup>/<sub>2</sub>31 44 6 w4

68 acres in... W ½31 11 ..... 24 44 44 w4 30 1 ..... 30 A11 ..... 36 46 w4 46 w4 46 w4 46 w4

All 18 Development-No development has been done to date on the company's property, as the company is still in the process of

46

w4

Officers—W. A. Johnston, pres.; N. A. Craig, vice-pres.; V. C. Maddock, 2nd vice-pres. and managing director; S. T. Jones,

Directors—W. A. Johnston, V. C. Maddock, A. B. Adamson, R. H. Little, all of Winnipeg; N. A. Craig, W. W. Anderson, both of Toronto; J. A. Cole, Ingersoll, Ont.; W. C. Smith, Oshawa, Ont.

#### CAPITAL STOCK

Authorized Outstanding Par Common... 1,000,000 sh. 260,000 sh. n.p.v. Of the outstanding capital stock, 200,000 shares were given for the property, and the remaining 60,000 are the number sold out of an offering to the public of 200,000 shares, leaving 140,000 still to be sold by the company at \$1 per share.

#### Wainwright Dome

(Dominion Incorporation, 1924)

Head Office—Wainwright, Alta. Solicitors—McKenzie & Kenny, Wain-

wright, Alta.

Company—Incorporated with a capitalization of \$1,000,000—consisting of 1,000,000 shares of a par value of \$1. The company owns approximately 2,208 acres in the Wainwright field, 60 acres of which are freehold and were acquired from Thos. Rawn, the balance being obtained on lease from the Dominion Government.

Royalties—The company's royalty liabilities are not stated.

ties are not stated.

ties are not stated.

Development—Due to the fact that the company has issued no recent reports, the status of operations can be given as at June 30, 1929, which were as follows:

Well No. 1—Located in L.S.D. 7, section 31-45-6-w4, shut down.

Well No. 2—Located on L.S.D. 5, section 18-44-6-w4, derrick up.

Officers—R. C. Fraser, pres.; A. Stetham, sec.-treas.; Thos. Rawn, field mgr.

## Wainwright Oil & Gas

Company—Recent reports state that the company is inactive.

## Wainwright Oil Producers, Ltd.

Company-Acquired by the Interior Oil

## Wainwright West Oils, Ltd.

(Dominion Incorporation, 1929)

Head Office—Toronto, Ont.

Company—Incorporated on March 9, 1929, with a capitalization of 1,000,000 no par value shares. The company is believed to be not active yet.

## Wainwell Oils, Ltd.

(Dominion Incorporation, December, 1927) Head Office-114 Union Trust Bldg., Toronto, Ont

Pagistres Lind Truck Company Ltd. Registrars-Union Trust Company, Ltd.,

Toronto, Ont.
Transfer Agents—Union Trust Company,

Transfer Agents—Union Trust Company, Limited, Toronto, Ont.

Auditors—H. T. Jamieson & Co., Toronto. Company—Owns, is developing and operating, petroleum and natural gas properties near Wainwright, Alberta.

History—Upon incorporation the company took over the property and uncompleted well of Interior Oils, Ltd. This well is now known at Wainwell No. 1.

Royalties—The only royalties the company is liable for are 1/16 of marketed production from No. 1 well, to the Interior Oils, Ltd., and ½th royalty on No. 3 well to Interior Oils, Ltd., and Mazda Oils, Ltd.

Property—Approximately 80 acres, consisting of 20 parcels checkerboarded in the Wainwright district near Wainwright, Alberta, about 135 miles east of Edmonton.

Five parcels of land adjoin property of Interior Oils

berta, about 135 miles east of Edmonton.

Five parcels of land adjoin property of Interior Oils, Ltd., and one parcel adjoins British Petroleums, Ltd., property, where the latter's No. 2 and 4 wells are located.

Development—No. 1 well (formerly known as Interior No. 1) located in legal subdivision 9, section 36, township 44, range 7, west of the 4th meridian, was brought into production in June, 1928, from a depth of 2,070 for which are invited flow of 30 biles of crude oil daily. It was then deepened to 2,215 ft. to the second sands, but owing to trouble in sanding up was bridged off and intermittent production taken from the upper horizon.

No. 2 Well—Located in legal subdivision 15, section 36, township 44, range 7, west of the 4th meridian, blew in in Feb. 1929, from a depth of 2,038 ft. with an estimated initial flow of 40 million cu. ft. of dry gas daily. Well is under control and producing gas as local market demands.

No. 3 Well—Located in legal subdivision 9, section 36, township 44, range 7, west of the 4th meridian, was brought into production in December, 1928, from the first sands at a depth of 2,072. This well has produced intermittently 75 bbls. of crude oil daily on the pump.

intermittently 75 bbls. of crude oil daily on the pump.

No. 4 Well—Located in L.S.D. 15, section 36-44-7-w4 was brought in during June, 1929, from a depth of 2,260 feet with an estimated flow of 50 bbls. of crude oil per day.

Production—Company is not on a regular commercial production basis yet. The gas from No. 2 well is sold to local drilling companies, also a small quantity is sold to the town of Wainwright, but only a fraction of the available production is taken.

Officers—J. Harry Dodgson, pres.; P. D. Bowlen, vice-pres. and mgr. dir.; W. White, sec.-treas.

sec.-treas.

Directors—J. Harry Dodgson, P. D. Bowlen, Robert Bell, of Toronto; Geo. Mason, Ingersoll, Ont.; W. A. Johnston, Winnipeg.

#### SUBSIDIARIES

Wainwell Refining Co., Ltd.—Wainwell Oils, Ltd., owns 2/3 interest in this company.

#### CAPITAL STOCK

Authorized Issued Par 3,000,000 shs. 3,000,000 shs. n.p.v. Common In July 1928, the capitalization was increased from 300,000 shares (no par) by a 10 for 1 split.

#### DIVIDENDS

None paid to date.

#### PRICE RANGE OF STOCK

														Comn	non
Year														High	
														\$0.25	
1929*														0.75	\$.10

\* To Nov. 27.

#### WAINWELL OILS, LTD. BALANCE SHEET AS AT:

Assets—		
	Mar. 31, 1929	Aug. 31, 1928
Current:	\$	\$
Cash	33,280	87,647
Accounts receivable Loans to refining company	6,337	3,293
Deposit accounts	173	700
	39,790	91,651
Interest in refining company	91,500	100,000
Mortgage on drill	64,467	1,500
Miscellaneous:	02,201	
Suspense		30
Organization expense Commission, sale of stock.		3,084 50,000
Fixed:		
Land Office fixtures	188,185	∫ 5,000 424
Wells Nos. 1 and 2	100,100	28,370
Deficit on operations		5,788
and the 1900 and landers and	383,942	380,848
Liabilities— Current	1 100	10
Capital stock:	1,192	18
Common	300,000	295,580
Surplus	82,750	82,250
	383,942	380,848
WORKING CAI		0.4.0
Current liabilities	39,790 1,192	91,651
Working capital	38,598	91,633

## Wainwell Refining Co.,

(Dominion Incorporation, 1928)

Head Office-114 Union Trust Bldg., Toronto, Ont.

Plant—Wainwright, Alberta.
Fiscal Year Ends—March 31.
Annual Report Appears—
lished to date).

Annual Meeting—To be called soon.
Registrars—Union Trust Co., Ltd., Toronto, Ont.

Transfer Agents-Union Trust Co., Ltd.,

Toronto, Ont.

Auditors—N. T. Jamieson & Co., Toronto.
Company—Owns and operates an oil refinery at Wainwright, Alberta.

History—The company took over the re-

finery formerly known as the Kling-Del Re-

Property — Consists of an oil refinery with a rated capacity of 1,000 bbls. of crude

Production — Company takes the output of the local oil wells and produces gasolene,

officers—P. D. Bowlen, pres.; D. B. Sinclair, vice-pres.; P. G. Thwaites, sec.-treas.

Directors—P. D. Bowlen, D. B. Sinclair, vice-pres.; P. G. Thwaites, sec.-treas.

Directors—P. D. Bowlen, D. B. Sinclair, P. G. Thwaites, J. Harry Dodgson, all of Toronto; W. A. Johnston, Winnipeg.

CAPITAL STOCK Common shares authorized, 300,000; outstanding, 25,000, no par value.

Approximately 16,000 shares are held by Wainwell Oils, Ltd.

DIVIDENDS No dividends have been paid.

# Wainwright Petroleums,

(Dominion Incorporation, 1926)

Head Office-441 Tegler Building, Edmonton, Alta.

Transfer Agents—Trusts & Guarantee Co.,
Toronto, Ont.
Company—Owns and is developing petroleum acreage in the Wainwright field of

History-Incorporated to acquire its present holdings, the total consideration being 400,000 shares of the company's capital stock.

Royalties-The company's royalty liabili-

ties are unavailable.
agreement with Harris Bros., the details of
Drilling Agreements—The company has an

which are unavailable.

Property—The company owns approximately 500 acres in the Wainwright field,

the legal descriptions of which are unavail

Development—The company's No. 1 well is located on L.S.D. 6, section 30-45-6-w4, and as at October 1, 1929, the company had erected the derrick.

Officers—H. C. Lee, pres. & man. dir.; F. W. Wilson, vice-pres.; A. E. Martin, treas.; B. M. Davidson, sec.
Directors—H. C. Lee, Fred W. Wilson, James Stephen and L. H. Lafferty, all of

Edmonton, Alta.

#### CAPITAL STOCK

Authorized Outstanding Par \$1,000,000 Com. (shs.) \$525.00

## Waite Valley Holdings, Ltd.

(Alberta Incorporation, 1926)

Head Office-208 Lancaster Bldg., Calgary, Alberta.
Fiscal Year Ends-Not determined.

Annual Report Appears-At annual meet-

Annual Meeting—At call of directors.

Exchange and Ticker Abbreviations—WV
Calgary Stock Exchange.

Registrars and Transfer Agents—Company's head office.

Auditors—Not yet appointed.

Company—Operates as a holding company, doing no development work itself. Any income is derived either from dividends, sale of shares or royalties in other companies.

of shares, or royalties in other companies in which it is interested.

Royalties—The company has 10,465 acres in township 20, ranges 3 and 4, and township 21, range 4, all west of 5th meridian, leased to other companies on a 5 nor cent results. to other companies on a 5 per cent royalty basis as follows:

1,500 acres to Stellar Oils, Ltd., which has sublet all of it to Brock Petroleums, Ltd.; the latter has since sublet 160 acres back to

Stellar Oils Ltd. 8,965 acres to Westfield Oils, Ltd., which and 2,900 acres to Richfield Petroleums, Ltd. The latter has sublet 1,000 acres to Richfield Petroleums, Ltd. The latter has sublet 1,000 acres to Richfield Petroleums, Ltd. By the agreement, Richfield pays its royalty, when due, of 5 per cent direct to Waite Valley Holdings, 1,1d

INVESTMENT HOLDINGS

Company holds shares in the following

Westfield Oils Limited-20,000 shares. WestHeld Olls Limited—20,000 shares. Richfield Petroleums, Ltd.—40,000 shares. Brock Petroleums Limited—56,250 shares. Stellar Oils Ltd.—50,000 shares. These holdings were all acquired by sub-

These holdings were all acquired by sub-letting the company's properties.

Officers—G. W. Skene, pres.; S. H. Adams, vice-pres.; J. D. Whiteham, sec.-treas

Directors—G. W. Skene, S. H. Adams, S.
Burnand, Alfred O. Mabee, Dr. L. A. Max-well, J. D. Whetham, R. Wilkinson, W. C.
Wood, all of Calgary.

#### CAPITAL STOCK

Authorized Outstanding Par
Common \$125,000 \$120,944 \$1
None of the stock has been sold for cash,
most of the shares being allotted to the
members of the syndicate who acquired the
land and then formed the company, selling
the property to the company in return for shares

DIVIDENDS

No dividends have been paid.

PRICE RANGE OF STOCK (Calgary Stock Exchange) High 1929 .....\*To Nov. 27. \$4.50 \$0.76

#### Waite-Highwood Oils, Ltd. (Dominion Incorporation, 1929)

Head Office—Montreal, P. Q. Company—Incorporated on July 6, 1929, with a capitalization of 1,000,000 no par value shares. No information is yet available in regard to the company, mail having been returned.

## Warner Oils, Ltd.

(Dominion Incorporation, March 23, 1926) Head Office-531 Lougheed Bldg., Cal-Alberta.

gary, Alberta.

Fiscal Year Ends—December 31.

Annual Report Appears—With notice of

Annual Meeting—At call of directors.

Exchange and Ticker Abbreviations—WA

Exchange and Ticker Abbreviations—WA Calgary Stock Exchange.

Transfer Office—Company's head office. Auditors—E. Richardson, C. A. Calgary. Company—Owns and is developing potential oil producing property in the Warner (Sinclair structure) field of Alberta.

History—The company secured the majority of its property from the McLaren Oil Co. Ltd., on April 6, 1929, by the issue to them of 30,000 shares of Warner stock.

Royalties—12½ per cent royalty on the marketed production is payable to the McLaren Oil Co., Ltd.

Property—The company has petroleum and natural gas rights on 1,260 acres in the Warner field, about 6 miles southwest of the southerly end of the Turner Valley structure, as follows:

L.S.D. Sect. Twp. Rnge. Merid. 2, 7 & 16 . . . . . . 20 17 2 w5

	NCCU.	T AA D.	Tolle C.	TITCTIC
2, 7 & 16	20	17	2	w5
3 & 6	32	17	2	w5
6	24	17	2	w5
W½ 11	24	17	2	w5
S½ 12	24	17	2	w5
15	2	18	3	w5
7 & 8	14	18	3	w5
9, 10, 11 & 13	16	18	3	w5
1, 8, 9, 10 & 15	20	18	3	w5
S½ 16	20	18	3	w5
4, 5 & 13	22	18	3	w5
W ½ 14	22	18	3	w5
1, 2, 3, 6, 7, 8, 9,				
10, 11, 13, 14, 15				
& 16	28	18	3	w5
1, 2, 9, 10 & 16	32	18	3	w5
S½ 7		19	3	w5
Davidonment Th	a Jai	11:	ac 41 -	

Development—The drilling of the company's wells is under the supervision of the Canadian Western Natural Gas Co., Ltd.
No. 1 well, located in L.S.D. 4, section 28-18-3-w5, was shut down after drilling

110 feet.

No. 2 well, located in L.S.D. 4, section 28-18-3-w5, was abandoned at a depth of 1,260 feet in September, 1929, on account of

No. 3 well, located in L.S.D. 3, section 28-18-3-w5, was being drilled at a depth of 462 feet on Nov. 1, 1929.

Officers—Sen. D. E. Riley, pres.; E. J. Gregory, vice-pres; J. H. Williams, secters

Directors—Sen. D. E. Riley, High River, Alberta; E. J. Gregory, J. H. Williams, C. J. Yorath, Richard Bate, Robt. McLaren, W. H. Pearson and Dr. R. O'Callaghan, of Calgary.

CAPITAL STOCK

CAPITAL STOCK

(As at Aug. 16, 1929)

Authorized Outstanding Par
Common 1,000,000 shs. 493,952 shs. n.p.v.

A large block of stock was underwritten
by Carlile and Farr Ltd., of Calgary.

About 100,000 shares are held in escrow
by McLaren Oil Co. Ltd.

DIVIDENDS No dividends have been paid.

PRICE RANGE OF STOCK

\*To Nov. 27. \$1.20 \$1.10

#### Wales Petroleum, Limited (Dominion Incorporation, 1929)

Head Office-400 Lancaster Building, Cal-

Head Office—400 Lancaster Building, Calgary, Alta.

Transfer Agents—Quaker Finance Corp.,
Ltd., 400 Lancaster Bldg., Calgary, Alta.

Company—Incorporated on April, 1929, as a private concern, owning acreage in the north end of Turner Valley, Alberta, and having interests in other companies whose acreage adjoined the company's lands. The company was capitalized with 1,000,000 no par value shares, and acquired 80 acres in Turner Valley, the legal descriptions being Turner Valley, the legal descriptions being L.S.D.'s 4 and 5, section 34-20-3-w5. The company has a drilling site on L.S.D. 4 of

the acreage mentioned. The company's royalty liabilities are not stated, but the company has an eighth royalty asset on 40 acres which adjoin the company's property.

Officers—J. C. Dallas, pres. and man. dir.;
R. E. Barker, vice-pres.; J. Coxon, sectress

Directors—J. C. Dallas, F. C. Birks, Calgary, Alta.; R. E. Barker, M. Eastman, J. Boyd, all of Vancouver, B.C.

## Wayne Oils, Limited

(Dominion Incorporation, 1926)

Head Office-Renfrew Bldg., 124 7th Ave.

Head Office—Renfrew Bldg., 124 7th Ave. W., Calgary, Alta.
Fiscal Year Ends—March 31.
Annual Report Appears—May 1.
Annual Meeting—At call of directors.
Registrars and Transfer Agents—Company's head office.
Auditors—Geo. A. Touche & Co., Calgary,

Alta.

Solicitor—F. Shouldice, Calgary, Alta.

Company—Owns and is starting to develop petroleum acreage in the Turner Valley and other fields of Alberta.

History—Incorporated on July 21, 1926, to acquire 10 acres in L.S.D. 7, section 31-19-2-w5, from Royalite Oil Co., Ltd., and 380 acres from the Dominion Government. The total share consideration for the properties was 282,000 shares.

Royalties—One-eighth of marketed pro-

reties was 282,000 shares.

Royalties—One-eighth of marketed production on the ten acres acquired from Royalite Oil Co., Ltd., is payable to them. No other royalty liabilities.

Drilling Agreements—The contract for the drilling of the company's well was let to the Structure Oil & Gas Co., Ltd., who are to receive 75% of the production of the well until the drilling is paid for, after which they are to receive 25% of the production of the well perpetually.

Property—The company owns approximately 390 acres in Alberta, as follows:

Turner Valley—250 acres.

L.S.D. Sect. Twp. Rnge. Merid.

NW¼ of 7 . . . . 31 19 2 w5

L.S.D. Sect NW ¼ of 7 ... 31 12 & 13 ... 28 12, 13 & 14 ... 20 4 ... 20 19 w5 2 24 4 w5 Black Diamond-40 acres.

Directors—T. McGuckie, W. S. Herron, H. Brooks, F. Spooner and F. Shouldice, all of Calgary, Alta.

CAPITAL STOCK

Authorized Outstanding Par
Common... 750,000 shs. 307,000 shs. NPV
Of the issued and outstanding shares,
282,000 shares were vendor shares of which
150,000 shares are in escrow. The largest
block of shares outstanding are those held
by Royalite Oil Co., Ltd., having a block of
25,000 shares.

#### WAYNE OILS, LTD.

BALANCE SHEET, AS AT MAY 31 Assets
Current:
Cash ... 5.283 Misc. assets: Fixed: 175,000 Leases
Buildings
Expenses 4,616 185,406 Liabiliues
Current:
Accounts payable
Capital stock
Liab. suspense in trust Liabilities 2,928

## Wellington Oil & Gas Co.,

#### (Dominion Incorporation, 1926)

Head Office—Security Trust Company, Ltd., 200 Leeson-Lineham Block, Calgary,

Transfer Agents and Registrars—The Security Trust Company, Calgary.

Auditors—Wm. Ireland, C.A., Calgary.

Solicitors—Short, Ross, Shaw & Mayhood,

Company-Owns and is developing petro-

leum properties in Alberta.

History—The company's property was acquired in 1926 from a syndicate who received, 100,000 shares of the company's

stock for the property.

Royalties—The company pays to Home
Oil Company, Limited, one-eighth of all
marketed production from the NW1/4 L.S.D.
1, section 20-19-2-w5, in the Turner Valley.

1, section 20-19-2-w5, in the Turner Valley.

Drilling Contracts—The company has made a contract with Oil Drillers, Limited, to the effect that Oil Drillers, Limited, agrees to drill one well for the company, and for remuneration is to receive 260,000 shares of the company's capital stock. 130,000 shares have already been paid to Oil Drillers, Limited, the rest to be paid later.

Property—The company owns 170 acres located as follows:

10 acres in the Turner Valley:

10 acres in the Turner Valley: L.S.D. Sect. Two Range Merid. NW 1/4 1 . . . . 20 19 2 w5

w5 

ov acres in the Kibstone field:

5 & 6 . . . . . . 2 45 28 w3

Development—No. 1 well, located on the

NW¼ of L.S.D. 1, section 20-19--2-w5, in
the Turner Valley, was drilling at 4,100 feet
in the Dalhousie sands on Oct. 1, 1929.

Officers—A. M. Robertson, pres.; F. G.

Graen sec.

Directors—A. M. Robertson, Chas. Comba, H. Lipetz, all of Calgary; G. S. Peck, Oyen,

CAPITAL STOCK

Authorized Outstanding Par \$500,000 \$250,000 \$1

The company has sold no treasury stock; the only stock sold has been that put on the market by the Oil Drillers, Ltd., to raise funds for drilling.

#### Walker Oil & Gas Co., of Bothwell, Ltd.

Head Office-129 Chatham Street, Wind-

company—Engaged in the production of natural gas and crude oil from wells located in the Bothwell field, Kent county, Zone township. The company has 64 wells averaging 380 feet in depth. The secretary of the company is G. D. Wickett, from whom information is available.

#### War Eagle Oil Co., Ltd.

Head Office-Calgary, Alta.

Company—After being inactive for years, the company is now reported dead.

#### Waterways Oils, Ltd.

#### (Dominion Incorporation, 1928)

Head Office-Edmonton, Alta.

Company—Incorporated on April 2, 1929, with a capitalization of 200,000 no par value shares. The company owns approximately 4,700 acres in the Clearwater field, upon which there has been no development work done. Mail returned.

#### Watson Oil Co., Ltd.

#### (Dominion Incorporation, 1926

Head Office-Vancouver, B. C.

Company—Incorporated with a capitalization of 300,000 no par value shares. No recent information concerning the company is available, mail having been returned.

## Western Alberta Oil Co.,

Head Office—Winnipeg, Man. Auditors—Hare, Burch & Co., Winnipeg,

Company—Owns and is developing petro-leum acreage in the Highwood field of Al-

History—Incorporated March 21, 1929, to acquire by assignment 960 acres from the Nordon Corporation Limited—Calgary & Edmonton Corp., leases, the only consideration being that the company drill a well on a location selected by Nordon Corp. No shares were allotted to Nordon Corp. for the

One-eighth of marketed production is payable to Calgary & Edmonton Corp.

Drilling Agreements—The company has let a contract to drill a well 3,500 feet deep, the drilling to be supervised by Nordon Corp. officials, the contracting parties name being unavailable. being unavailable.

Property—The company owns approximately 960 acres in the Highwood field of

mately 960 acres in Alberta, as follows:

L.S.D. Sect. Twp. Rnge. Merid.

7 16 2 w5 P.S.D. 9 & 16 11, 12, 13, 14, 15 & 16 W ½ of E ½ of 17 18 w5

E ½ of ...... 9 18 3 w5

Development—As at October 1, 1929, the company had done no development work although the contract had been let.

Officers—William Martin, pres.; Geo. W.

Matthews, vice-pres.

Directors—W. Martin, G. W. Matthews,
P. V. Torrance, of Winnipeg, Man.; A. T.
Mewburn, Calgary, Alta.; Glen M. Ruby,
Vancouver, B.C.

#### CAPITAL STOCK

Authorized Outstanding Par Common. 1,000,000 shs. 550,000 shs. NPV

300,000 shares were underwritten Stobie, Forlong, Matthews, Limited, of Winnipeg, Manitoba, and offered to the public at 50c per share.

## Waverley Oil Co., Ltd.

#### (Dominion Incorporation, 1929)

Head Office—Calgary, Alta. Company—Incorporated on June 17, 1929, ith a capitalization of 1,000,000 no par value shares. Mail returned, no recent information available.

#### Wellington Oil & Gas Company

Company—Charter surrendered, company dead. Incorporated in 1914.

#### Westburn Oils, Ltd.

#### (Dominion Incorporation, 1926)

Head Office—Calgary, Alta. Company—Mail returned, company believed dormant.

## Western Canada Oil Co., Ltd.

Head Office-Calgary, Alta.

Company—Charter surrendered, company dead. Company has been dormant for some

#### Western Canada Oil Holdings, Ltd.

Company-Charter surrendered in 1927, now dead.

#### Western Oil Drilling & Exploration Co., Ltd.

(B. C. Incorporation, 1929)

Head Office-Victoria, B. C.

Company—Incorporated on April 10, 1929, with a capitalization of \$5,000—consisting of 500 shares of a par value of \$10 each. No information is available, mail having been returned.

## Western Consolidated Oils. Limited

#### (Dominion Incorporation, 1924)

Head Office-431 Tegler Building, Cal-

gary, Alta.
Fiscal Year Ends—March 31.

Annual Report Appears—Late in April.
Annual Meeting—Call of directors, usually in May.
Registrars and Transfer Agents—Patriquin & Johnstone, Calgary, Alta.
Auditors—Patriquin & Johnstone, Calgary, Alta.

Auditors—Patriquin & Johnstone, Calgary, Alta.

Company—Owns a large petroleum acreage in the Wainwright field of Alberta, which is being developed by another company under a sub-lease.

History—The company was incorporated on November 6, 1924, to acquire its present holdings through the consolidation of several companies through an exchange of shares, the merging companies and the basis of share exchange are unavailable.

Royalties—The company has no royalty liabilities, having, however, royalty assets on all of its properties which it has sublet Property—The company owns approximately 29,000 acres in the Wainwright field of Alberta, the legal descriptions of which

of Alberta, the legal descriptions of which are unavailable. All of the property has been sublet to the Onalta Oils Limited, who have agreed to drill 25 wells on the property. Western Consolidated will receive a royalty on all production

have agreed to drill 25 wells on the property. Western Consolidated will receive a royalty on all production.

Development—For development of the property, see under Onalta Oils Limited.

Officers—A. B. Palmer, pres.; H. A. Magoon, vice-pres.; R. Spencer, man. dir.; Harry O. Patriquin, sec.-treas.

Directors—A. B. Palmer, Vancouver, B.C.; C. T. Woodside, Calgary, Alta.; H. A. Magoon, R. Spencer, A. C. Cameron, G. A. Robinson, J. Maloney and H. W. B. Douglas, all of Edmonton, Alta.

#### CAPITAL STOCK

Common

Authorized Outstanding Par-\$2,858,908 \$3,448,372

## Western Drilling Co., Ltd.

Company—Removed from register of companies, now dead.

#### Western Oils, Ltd.

Head Office-433 Tegler Building, Edmon-

Head Office—433 Tegler Building, Edmonton, Alta.

Company—Incorporated on October 19, 1928, with a capitalization of 350,000 no par value shares. The company is reported to own approximately 80 acres in the Kevin-Sunburst field, Montana, and 40 acres in the Viking field. No information is forthcoming from the office of the company.

Directors—Frank McLear, Thomas Hawking, William Hanson, S. W. Hotson and R. Sladen, all of Edmonton, Alta.

### Western Pacific Oil Co., Ltd.

Company—Acquired by the Mid-West Oil Co., Ltd., on the basis of three shares of Western Pacific Oil Co., Ltd., for one share of Mid-West Oil Co., Ltd.

### Western Peninsula Oil & Gas Co., Ltd.

(Ontario Incorporation, 1928)

Head Office-London, Ont.

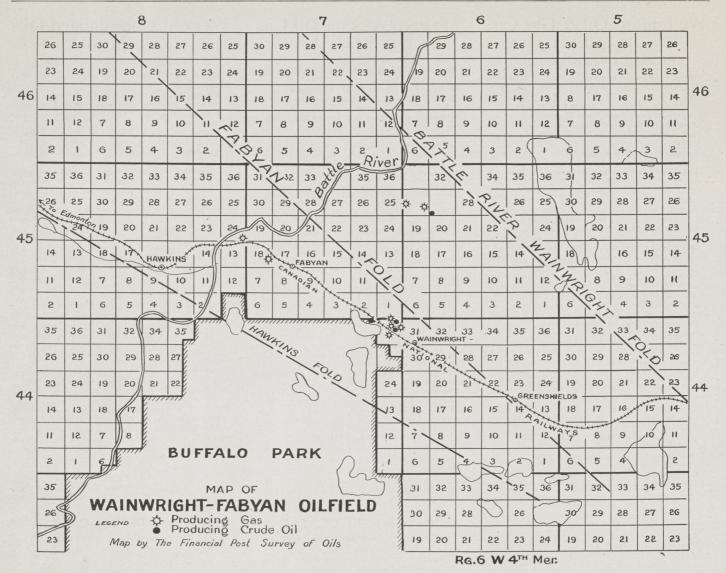
Company-Incorporated on December 1, 1928, with a capitalization of \$20,000—consisting of 2,000 shares of a par value of \$10. each. No information is available, mail being returned.

#### Western Petroleum Co., Ltd.

Alberta Incorporation, 1914

Head Office-Calgary, Alta.

Company—Mail returned, company reported inactive for some time, believed 'dead.



## Westfield Oils, Limited

(Alberta Incorporation, 1929)

Head Office-208 Lancaster Building, Calgary, Alta.

Registrars and Transfer Agents - Com-

Registrars and Transfer Agents — Company's head office.

Auditors—Not yet appointed.

Company—Owns and is preparing to develop petroleum acreage in Waite Valley field of Alberta. The company also holds interests in other oil companies.

History— Unon incorporation, the com-

terests in other oil companies.

History — Upon incorporation, the company acquired from Waite Valley Holdings, Limited, their present holdings for a consideration of 20,000 shares of the company's stock, along with the royalty obligations outlined below, and also drilling obligations.

Royalties—5% of net marketed production from all holdings is payable to Waite Valley Holdings, Limited. Company receives 7½% royalty on 640 acres sublet to Gibraltar Oils, Limited.

Drilling Agreements—Richfield Petrole-

Gibraltar Oils, Limited.

Drilling Agreements — Richfield Petroleum, Limited, and Gibraltar Oils, Limited, hold the contract for the development of the company's property, and will be paid on a share consideration basis.

Property — The company owns approximately 5,425 acres in Waite Valley, located in Twp. 20, range 3 & 4, and in Twp. 21, range 4, all west of the 5th meridian. Legal details are unavailable.

Development—The company has outstand—

Development—The company has outstanding contracts for the drilling of some 15 wells, none of which had been started as

wells, none of which at October 1, 1929.

Sub-leases—The company sub-let to the Colls Limited, 640 acres of its Gibraltar Oils, Limited, 640 acres of its original holdings in Waite Valley for a consideration of 150,000 shares of that company's capital stock and an overriding royalty of 7½% on marketed production, subject to reduction to 6¼%. The company also holds approximately 6,000 shares of the capital stock of Richfield Petroleum,

Officers—F. A. Elves, pres.; S. G. Carscallen, vice-pres.; J. D. Whetman, sec.-treas. Directors—F. A. Elves, S. G. Carscallen, W. M. Irwin, J. H. Steele and J. D. Whetman, all of Calgary, Alta.

#### CAPITAL STOCK

Common

Authorized Outstanding Par \$100,000 \$100,000

#### Western Prairies Oil Development Co., Ltd.

Head Office-Calgary, Alta.

Company—Inactive for some years, company has now surrendered its charter.

#### Western Provinces Oil Co., Ltd. (Dominion Incorporation)

Head Office-208 Canada Building, Saska-

toon, Sask.

Company—Capitalized at \$500,000—consisting of 500,000 shares of a par value of \$1. The company owns the NW ¼ of section 31-38-21-w5, and has drilled its No. 1 well on that property. Drilling continued to a depth of 1,553 feet when work was suspended and the company has been idle since that time. Secretary of the company is C. G. Locke.

#### Western Range Oil Co., Ltd.

(Dominion Incorporation, 1926)

Head Office—Calgary, Alta. Company—Capitalized with 500,000 no par No information is available, mail having been returned.

#### Western Ridge Oil Co., Ltd.

(Dominion Incorporation, 1926)

Head Office-209 Dominion Bank Build-

Head Office—209 Dominion Bank Building, Calgary, Alta.

Company—Capitalized with 350,000 shares of a par value of \$1 each. The company owns leases on the Turner Valley and Morley Indian Reserve fields, its first well being located on L. S. D. 1, section 11-20-3-w5. No information is available, mail being unanswered.

Officers—A. Walker, pres.; S. G. Petley, sec.-treasurer.; Col. Jas Walker and G. Parkinson, dirs.

#### Western Star Oil & Gas Co., Ltd.

Head Office—Calgary, Alta. Company—Assets transferred to Canadian Consolidated, which company is also dead.

#### Westminster Petroleum Co., Ltd.

Company-Charter surrendered, company

#### Wetaskiwin Petroleum, Ltd.

Head Office—Wetaskiwin, Alta. Company—Dormant for years, now dead.

w5

## Westmount Oils, Limited

(Dominion Incorporation, 1928)

Head Office-433 Tegler Building, Edmon-

Fiscal Year Ends—October 31.

Annual Meeting—In November.

Registrars and Transfer Agents—Coms head office.

Auditors - McCannell Bros., Edmonton,

Company—Owns and is developing petroleum acreage in Kevin-Sunburst field of Montana and the Viking field in Alberta.

History—Incorporated on October 19,

1928, to acquire from the McLear Syndicate,

the company's present holdings for a consideration of approximately 100,000 shares.

Royalties—One eighth of marketed production is payable on all the acreage in Montana, the Alberta fields are freehold.

Drilling Agreements — The contract for drilling the companies drilling is held by the Elliott Drilling Co., on a cash basis. The first well drilled was at a depth of 1,500 feet when abandoned, and had cost the company \$3,000.

Property — The company owns approxi-

mately 80 acres in Montana, and 40 acres in

Alberta, as follows: L.S.D. Sect. Twp. Rnge. Merid. L.S.D. Sect. 119. L.S.D. Kevin-Sunburst field—80 acres. 35 WP.M. 14 & 15 ......... 18 Viking field—40 acres.

Development—As at October 1, 1929, one

Development—As at October 1, 1929, one well had been drilled on the Montana acreage proving dry, and another well is contemplated. No development work has been done on any of the Alberta acreage.

Officers—Frank McLear, pres.; Thomas Hawkins, vice-pres.; R. Sladden, sec.-treas.

Directors—F. McLear, T. Hawkins, R. Sladden, W. Hanson, all of Calgary. Alta.; G. W. Hotson, A. Price, J. A. McDonald, Lacombe, Alta.; W. N. Potter, Stettler, Alta.; J. E. Smyth, Lougheed, Alta.

#### CAPITAL STOCK

Authorized Outstanding Par Com. (shs.) 350,000 170,000 NPV.

75,000 shares were offered to the public at \$1 per share, with the right of buying an equal number of shares at \$1 within 30-days after production was reached.

#### Wetaskiwin Alberta Oils, Ltd.

Head Office-Edmonton, Alta.

Company-Surrendered its charter in 1920. Company dead.

#### Weymarn Oils, Ltd.

Company—Acquired by Weymarn Petro-leums, Limited. For details, see under that company.

#### Wheat City Leasehold & Development Co., Ltd.

(Dominion Incorporation, 1929)

Head Office-Brandon, Man. . . . . .

Company-Incorporated on July 2, 1929, with a capitalization of 500,000 no par value shares. Mail unanswered, no information

#### White Diamond Oils, Ltd.

Company-Charter surrendered, company dead.

#### Widney Oils, Limited

(Dominion Incorporation, 1929)

Head Office-Calgary, Alta.

Company—Incorporated on May 23, 1929, with a capitalization of 500,000 no par value shares. The company, of which Frank Freeze is president, has a producing well which, since October 23, 1929, has produced 3,200 barrels of crude oil averaging 54 degrees Baume. Due to the fact that no details have been received from the company, on information is available. no information is available.

#### White Star Oil Co., Ltd.

Company-Surrendered charter in 1921. Company dead.

## Wildcat Creek Holdings, Ltd.

Company-No information available, mail

#### Willow Creek Oil Co., Ltd.

Company—Recently incorporated, but no information available. Mail unanswered.

### Willow Creek Oils, Ltd.

Company—Recently incorporated, but no information available. Mail unanswered.

#### Wilson Oil Co., Ltd.

Company—Removed from register of companies; company dead.

## Weymarn Petroleums, Limited

(Dominion Incorporation May 6, 1929)

Head Office-605 Lougheed Bldg., Cal-

gary, Alta.

Exchanges — To be listed on Montreal
Curb, Toronto Standard Stock Exchange,
Calgary Stock Exchange, Vancouver Stock
Exchange, and Seattle Stock Exchange.

Auditors—Harvey & Morrison, C.A., Cal-

Solicitors-Smith & Egbert, Calgary, Alta. Company-Owns and is developing large acreage in Alberta.

The company was incorporated Historyto take over the assets of Weymarn Oils, Limited, which was incorporated Jan. 2, 1929, with a capitalization of 250,000 shares

of no par value. Paul von Weymarn was sent out from Norway by a group of 30 Norwegian business men in 1928 to form the company. \$115,000 was spent on the acquiring of land and its development prior to the incorporation of Weymarn Oils, Limited, in return for which the Norwegian interests received 560,000 shares upon incorporation of Weymarn Petroleums, Limited.

The company's property was acquired on a cash and royalty basis, from the following

The company's property was acquired from Daugherty & Spencer, Britannia Oils, Limited, and Western Consolidated Oils, Limited; the Pincher Creek property from Mount Royal Oil Co., Ltd.; The New Black Diamond property from Mrs. E. A. Perry, W. H. A. Lowe, and J. E. Norton and the New Black Diamond Oil Co., Ltd.; the Highwood property from a Mr. Walsh, and the Clearwater and Mercoal districts from Paul Von Weymarn.

Royalties—The company's property carries the following royalty obligations:

One sixteenth is payable to Britannia Oils, Limited, on the property in Wainwright acquired from them.

One eighth is payable to Daugherty & Spencer and Western Consolidated Oils, Limited, on the property acquired from them.

them.
One eighth is payable to the Calgary & Edmonton Corporation in addition to one-twentieth payable to Mount Royal Oil Co., Ltd., on the property in Pincher Creek area acquired from Mount Royal Oil Co., Ltd. One quarter is payable to New Black Diamond Oil Co., Ltd., on that part of the company's New Black Diamond property acquired from them (L.S.D. 1, section 3-20-3-w5).

One eighth with the right to reduce it to one sixteenth by cash payment is payable on the remainder of the company's New Black Diamond property to the vendors, Mrs. E. A. Perry, W. H. A. Lowe, and J. E. Norton.

One eighth is payable to Mr. Walsh on

the Highwood property.

No royalties are payable on the Clearwater or Mercoal districts. Property-The company owns leases on

17.010 acres in various Alberta fields located as follows:

Wainwright field — from Daugherty & Spencer—480 acres: L.S.D. Sect. Twp. Rnge. Merid. 1, 4 ...... 47 w4 3, 5, 6, 11, 12, 13, 14 ..... 47 5 w4 dated Oils, Limited—2,720 acres: 2, 3, 6, 7, 8 . . . . . 4 47 w4 All ... ... 14 All ... ... 16 47 5 w4 18 6 w5 6 w5 12 2 22 6 w5

All except 10 ....
All except 11 & 12
9, 15, 16 ......
1, 8, 9, 10, 14, 15, 16
1 to 14 incl., and
that part of 15
& 16 to south of
Castle River
4
5 w5 24 2 6 w5 All that part lying south of Carbondale River . . . 27 6 2 w5 7, 8, 9, 10, 15, 16 . 33 6 2 w5 3, 4, 5, 6, 11, 12, 13, 14 . . . . . . . 34 6 2 w5 New Black Diamond Field—from Mrs. E.

Perry-40 acres: -from New

1 .... 3 20 3 w5
New Black Diamond Field—from Norton
& Lowe—80 acres:

Mercoal District (Rocky Mountain Forest Reserve) from Paul von Weymarn—2,000

All ... 10 48 w5 All ... ... ... ... ... 3, 4, 5, 6 ... ... ... 2, 3, 4, 5, 6, 7, 9, 10, 11, 12, 13, 14, 15, 48 w5 w5 14 48 22

16 15 48 22 Clearwater district—from Paul von Weymarn-3,840 acres:

3,840 acres ..... 89 3 w4
Highwood area—from Walsh—100 acres.
Development—No. 1 well on L.S.D. 1, section 3-20-3-w5, in the New Black Diamond field was drilling at 2,635 feet on Oct. 1, 1929. The Kootenay coal seam was passed at 2,345 to 2,350 feet. Caving was cemented off at 2,380 feet and again at 2,580 feet. The Dalhousie sands are expected at 2,900 feet and

housie sands are expected at 2,900 feet and the limestone at 3,200 feet. A 13¼ in. casing was run to a depth of 2,250 feet, below which a 10 in. casing has been run.

No. 1 well on L.S.D. 3, section 7-6-1-w5, was down 1,000 feet on Oct. 1, 1929. At that time the hole was being straightened. A 12½ in. casing will be run in this hole.

Six structure tests are being put down in the company's Wainwright property, prior to drilling in that field.

The company's well in the Clearwater district was drilled to 500 feet in 1929, and preparations are being made to continue drilling on this well in 1930.

Equipment—The company is using stand-

Equipment—The company is using stand-

ard rigs on all its wells, and has in addition two standard portable rigs for drilling test holes.

Officers—Paul von Weymarn, pres.; A. M. Slack, field superintendent; W. E. Egbert, sec.-treas.

Directors — Paul von Weymarn, Calgary, Alta., and Oslo, Norway; A. M. Slack, Calgary and Okotoks, Alta.; A. K. Leitch, O. C. Arnott, both of Calgary.

#### CAPITAL STOCK

Authorized Outstanding Par 1,250,000 sh. 810,000 sh. n.p.v. Common

250,000 shares have been underwritten and are being offered at \$1.50 per share by the following syndicate: H. W. Devitt, Ltd., Edmonton, Alta.; O. C. Arnott, Calgary, Alta.; Cartwright & Crickmore, Vancouver, B.C.; Malden Elevator Company, Vancouver, B.C.

The outstanding capital stock shown above, is the amount which will be outstanding at the close of present financing. Of this amount, 250,000 shares have been underwritten and the remaining 560,000 shares are vendors' shares.

#### Winclava Oils, Ltd.

Company-Capitalized with 1,000,000 no ar value shares. No information is available.

#### Winchester Oils, Ltd.

(Dominion Incorporation, 1929)

Company—Incorporated on June 1, 1929, with a capitalization of 1,000,000 no par value shares. The company is not as yet

#### Windsor Oil Fields, Ltd.

Head Office-Calgary, Alta.

Company-Has been dormant for some years, now reported dead.

#### Woollard Oil Co., Ltd.

Company-Charter surrendered, company

#### Worswick Oil & Gas Co., Ltd.

Head Office-Edmonton, Alta.

Company-Reported dormant, no information available.

#### Wylie Investment Co., Ltd.

Company-Charter surrendered, company

#### Weyburn Exploration Co., Ltd.

Head Office-Weyburn, Sask.

Company-Charter surrendered, company dead.

#### X-Ray Oils, Ltd.

Company-Removed from register of companies, now dead.

#### York Oils, Ltd.

(Dominion Incorporation, 1929)

Head Office-Winnipeg, Man.

Company—Incorporated on June 24, 1929, with a capitalization of 1,000,000 no par value shares. No information available, mail being unanswered.

#### Young Petroleum Co., Ltd.

Company—Owns property near the town of Castor, Alta., no information available.

Officers and Directors—Dr. W. R. Blow, pres.; D. J. Young, vice-pres. & man. dir.; D. M. Blow, sec.-treas.; E. Michener, R. J. Hutchings and L. C. West, dirs.

#### PRICE RANGE OF OIL AND GAS STOCKS

Compiled from the various exchanges on which they are traded. Quotatic are from January 2, to Nov. 28, 1929, together with high and low dates Quotations

Company	High	Low
Acme	\$ 2.40 May 27	\$ .33 Oct. 10
Admiral Advance	3.25 Aug. 1 6.00 May 29	2.00 Oct. 16 1.25 Nov. 16
Alta. Pac.	5.30 May 27	1.25 Nov. 16 .58 Jan. 1
Alta Pete. Con. Anaconda	$4.62\frac{1}{2}$ May .35 June 1	4.62½ May .35 June 1
Associated	6 75 March 16	1.05 Nov. 7
Ajax Baltac	4.00 Aug. 14 4.75 Mar. 21	.26 Feb. 18 .60 Nov. 14
Black Diamond	.80 Mar. 18	.14 Nov. 23
Brit. Amer. Oil Brit. Dom.	.71% Sept. 7 1.50 Mar. 19	.32½ Nov. 14 .34 Oct. 29
Cameron Pete.	2.10 Aug. 25	1.05 July 30
Calmont Cal. Pet. Prod.	6.00 May 8 5.60 Feb.	.64 Feb. 1 5.00 May
Calgary & Ed.	13.25 May 11	1.75 Oct. 29
Comm. Pete. Can. Oil	1.55 May 20 .75 Mar. 4	.50 Oct. 29, Nov. 27 .30 Oct. 29
Commercial	.34 Jan.	.54 Jan.
Cooper Nan. Cypress	1.10 May 10 .95 July 5	.14 Mar. 7 .15 Sept. 5
Dallas	3.25 Aug. 20	.20 Jan. 7 1.10 Oct. 29
Dalhousie Devenish	10.75 Mar. 18 2.75 Mar. 26	1.10 Oct. 29 .11 Oct. 29
Dome Oils	1.05 Aug.	5
E. Crest Elbow Oils	4.75 May 8 1.00 Nov. 27	.85 Oct. 29 .50 Nov. 29
Exchequer	.37 June 1	.35 June 1
Fabyan Pete. Foothills	.19 Nov. 4 10.25 Mar. 19	.05 Nov. 9 1.00 Oct. 29
Freehold	3.22 Mar. 19	.60 Oct. 28
Great West Hargal	1.10 May 6 2.80 May 3	.10 Jan. 17 .65 Oct. 29
Herron Pete.	1.30 July 16	.35 Oct. 23
Highland High River	.66 May 10 .65 Mar. 21	.25 Mar. 27 .35 Mar. 11
Highwood	15.75 May 14	3.50 Aug. 2
Do., pref. High Sarcee	20.00 May 14 .65 July 29	5.00 Mar. 18 .14 Oct. 29
Home	29.00 Mar. 15 1.85 July 22	3.05 Jan. 2 .45 Oct. 29
Homestead Int. Pete.	1.85 July 22 .30¼ Apr. 18	.45 Oct. 29 .17 Oct. 29
Ill. Alta.	2.20 Mar. 22	.23 Oct. 29
Imperial Oil Lowery Pete.	.41¼ Sept. 3 6.00 Apr. 15	.24 Oct. 30 1.75 Nov. 1
London Union	7.00 May	6.75 May
Madison Mayland	.70 April 29 16.00 April 24	.05 Feb. 2 1.50 Oct. 29
McColl-Front.	.45 Sept. 3	.20 Oct. 30
McD. S. Ex. McD. S. N.	8.00 Apr. 26 6.75 Apr. 26	1.30 Oct. 29 .45 Oct. 29
McLeod	11.00 Mar. 22	1.50 Oct. 29
Melbourne Mercury	.55 Mar. 21 1.90 May 3	.13 June 28 .42½ Oct. 29
Merland	1.25 Aug. 21	.75 Sept. 21, Nov. 1
Mid-Royal Mid West	1.25 May 2.00 Mar. 18	.90 June .20 Oct. 29
Mid West Mill City	13.25 June 4	.45 Jan. 2
Model Moose M.	1.20 Apr. 3 .90 Mar. 15	.30 Oct. 29 .15 Feb. 5
Mt. Stephen	.50 Mar. .50 Mar. 18	.12 Mar. .08 Oct. 28
New Federal New Valley		.30 Mar. 18
New Valley N. West Pac. Nordon	.60 Mar. 19 3.15 July 4	.20 Mar 8 1.12 Oct. 29
Oil Select	.68 Sept. 30	.40 Oct. 1
Okalta Do., pref.	6.00 May 1 60.00 Aug. 21	1.05 Oct. 29 45.00 Sept. 20
Petrol	.20 June 26	.10 Jan. 29
Prairie Oil Ranchmen's	25.50 Sept. 14 2.00 Mar. 21	14.00 Nov 23 .30 Oct. 17
Regent	1.40 Mar. 14	.20 Feb. 2
Richfield Rose Oils	1.65 May 4 1.10 Jan.	.14 Oct. 29 1.10
Royalite	200.00 Mar. 18	59.00 Oct. 29
Sentinel Sioux City	1.00 July 9 1.25 April 2	1.00 July 9 .90 Oct. 2
Signal Hill	.75 Mar. 18 5.30 Mar. 18	.09 Jan. 31
Spooner Spray Oils	5.30 Mar. 18 1.58 Aug.	:40 Oct. 28 1.57 Aug.
Stockmen	.75 Mar. 22	.30 Sept. 20
So. West Pete. Sterling Pac.	8.25 Mar. 19 2.75 May 8	1.00 Oct. 20 50 Oct. 29
Structure Esc.	1.50 May	1.25 May
Sunlight Turner Basin	2.00 May 4 1.55 Aug. 6	.50 Oct. 26 .80 Sept. 13
Turner Valley	2.00 Mar. 18	.38 Feb. 2 .51 Oct. 29
United Union N. Gas	1.95 May 8 .45 July 11	.51 Oct. 29 .29 Nov. 25
Vulcan	3.50 Mar. 18	.40 Oct. 29
Vacuum Gas Wainwell	.10 June 26 .75 May 1	.02 Jan. 23 .10 Oct. 30
Volcanic	.43 May 8	.33½ Feb. 27
Waite Valley Warner Oils	4.50 Aug. 9 1.20 July 30	.76 Oct. 17 1.10 Aug. 2

## Zenith Oils, Ltd.

(Dominion Incorporation, 1929)

Head Office-Calgary, Alta.

Company-Incorporated on March 18, 1929, with a capitalization of 1,000,000 no par value shares. No information available, mail returned.

#### Zonite Petroleums, Ltd. Ltd.

(Dominion Incorporation, 1929)

Head Office-Winnipeg, Man.

Company—Incorporated on April 4, 1929, with a capitalization of 500,000 no par value shares. No information available, mail

# Drilling Operations in Western Provinces, Subdivided as to Districts

ALBERTA		Alberta F. & G. 2	3310 Ahandoned
As At Nov. 1, 1929		Alberta F. & G. 3 11- Weymarn Pete. 4 7-	-6-2w5 2000 Drilling. -6-1w5 1000 Straighting.
Foothills Area		RICKERT FIELI	D
	undented gall	Paramount       2       28-1         Indian Oils       7       24-1	19-4w5 1505 Reaming. 19-6w5 1200 Fishing.
Company LSD. S.T.R. BEARBERRY	Remarks	SINCLAIR STRUCT	
Bearberry O. & R 18-33-7w5	Location.	Banner       6 34-1         Bonanza       4 14-1         Caledonia       16 33-1	9-3w5 Location.
Mountain Oils 1-25-5w5	Cellar.	Hol-Gar No. 23-9 16-1	17-3w5 Location. Location.
Imperial No. 1         15       12-25-5w5       5287         Imperial No. 2          31-24-4w5       3520		Norcon 3 28-2	17-3w5 940 Drilling. 20-4w5 Derrick.
BUFFALO LAKE		Warner No. 1 4 28-1	18-2w5 Location. 18-3w5 110 Abandoned. 18-3w5 1260 Abandoned
Cardinal No. 1.       1 28-40-19w5         Christie Imp. Oil.       7-16-2w5       2860		Warner No. 3 3 28-1	8-3w5 150 Drilling.
COALSPUR	Name of the second	TURNER VALLEY—PRODUCING, NA	a a a a a a a a a a a a a a a a a a a
Imperial No. 1.       10       3-49-21w5       1490         Imperial No. 2       10       34-48-29w5       4300		Associated No. 1 6 20-1	19-2w5 5410
DE WINTON	G1 1	Dalhousie No. 5	19-2w5 4900
Anglesey Lakev'w 1	Shut down.	Foothills 1 5 26-2	20-3w5 5914
Laidlaw No. 1	Building.	Home No. 1	9-2w5 5665
GHOST RIVER Atlantic Keystone	Duilling	Home No. 3	9-2w5 5032
Baymar	Drilling. Drilling. Location.	Illinois-Alb. 1	19-2w5 5409 20-3w5 3858 20-3w5 3940
HERRON STRUCTURE	Location.	McLeod No. 2	20-3w5 4420 20-3w5 4973
	Drilling.	McLeod No. 4	20-3w5 5230 20-3w5 5385
HIGH PRAIRIE Prairie Oils	Suspended.	N. McDougall-S. 3	20-3w5 3280 20-3w5 5040
HIGH RIVER—ALDERSYDE	basic made and	Regent	20-3w5 3843 20-2w5 3740
High River       6 34-18-29w4       110         Ranchmen's       16 13-20-29w4       3536		Royalite No. 7	20-3w5 4208 20-3w5 3753
HIGHWOOD		Royalite No. 9	20-3w5 5593 20-3w5 2332
Bryant No. 1		Royalite No. 11	20-3w5 2472 20-3w5 4946
Highwood No. 2	Drilling.	Royalite No. 14	20-2w5 3656 20-3w5 3003
N. W. C. & E 8 35-18-3w5 279		Royalite No. 17	20-2w5 4304 20-3w5 3826
H.BMarland		Royalite No. 20	20-3w5 3875 20-3w5 4448
MONARCH Majestic Oils	Location.	Spooner No. 1	20-3w5 5260 20-3w5 5983
MORLEY RESERVE	erenchor? 1:0	Vulcan No. 1	20-3w5 5385 20-3w5 5005
Chiniki Morley Reserve Gold Coin No. 1 Morley Reserve 3928		widney11 12-2	20-3w5 3250
Gold Coin No. 2		TURNER VALLEY—DRILLING Advance No. 5	& ABANDONED
Melbourne		Aladdin 3 34-1	9-2w5 2180 Drilling. 9-3w5 Location
Stony Indian 1 Cobb-Warren Lease Stony Indian 2 Russell-Tregillus	Location.	Alberta Superior	19-2w5 4428 Drilling.
Wabash        Morley Reserve         2944           Watson        NE¾         24-24-8w5		Allegheny Oils 6 16-1	19-2w5 3829 Drilling. 19-2w5 Location.
MOOSE MOUNTAIN		Anglo-Dutch 8 11-2	20-3w5 1502 Drilling. 20-2w5 Location.
Cherokee       .7-8       33-23-5w5       1894         Elbow       .11       35-22-5w5       2825         Moore       .11	Drilling.	Askalta 16 5 1	20-3w5 Location. 19-2w5 Building.
Macabee Creek       16       16-23-5w5         Signal Hill No. 1       9       34-23-5w5       2025         100 March		Baltac No. 1	9-2w5 Location. 9-2w5 4279 Drilling.
Signal Hill No. 2       9       34-23-5w5       3575         Moose       8       29-22-6w5       490		British Dom. 1 4 5-2	29-2w5 4370 Shut down. 20-2w5 6600 Abandoned.
NANTON Imp. Rice Ck. 1	Abandoned.	Bush Pete 1 11-2	20-3w5 5075 Cemented. 20-3w5 Location.
Imp. Rice Ck. 1		Calmont No. 2	20-3w5 5556 Awaiting. 19-2w5 4056 Casing.
NEW BLACK DIAMOND Cartier	Cellar dug.	Calmont No. 4	20-3w5 1585 Cemented. 19-2w5 3840 Drilling.
Outwest     5     35-19-3w5     3625       Vanberta     4     35-19-3w5     850	Abandoned.	Calmont No. 6	20-3w5 4079 Drilling. 19-2w5 3770 Backing off.
Vanguard       1       34-19-3w5       38-19-3w5         Weymarn Pete       1       3-20-3w5       2860	Derrick.	Calmont 9 1 34-2	19-2w5 970 Drilling. 20-3w5 4663 Shut down.
OLDS	Committing.	Commonwealth 7 9-1	20-3w5 Rigging up. 19-2w5 4181 Drilling.
Coates Syndicate	Shut down.		20-3w5 2605 Producing. 20-3w5 Location.

Coast to Coast						
Confederation			Location.	Structure 2 12-20-3w5		Cellar.
	34-19-3w5		Location.	Structure 3	4050	Location.
Cooper-Nanton 1 2	7-20-2w5	4840	Shut down.	Sunlight       1       4-19-2w5         Turner Basin       2       27-20-3w5	4250	Drilling. Drilling.
Dalhousie No. 2 4	18-20-2w5 13-20-2w5	3700 3345	Oil, closed.	Unity Oils	2940	Location.
Dalhousie No. 3		1400	Abandoned.	Vanalta No. 2		Drilling.
Dalhousie No. 7		4032	Drilling.	Van. Pacific		Location.
Dalfin 1	34-20-3w5	2998	Repairing.	Vimy 7 24-20-3w5	3462	Drilling.
Delphi11	18-20-2w5		Location.	Vulcan No. 2		Shut down.
Derrick 2	22-20-3w5		Location.	Wayne 7 31-19-2w5		Location.
Dixie 8			Location.	Wellington 1 20-19-2w5	4445	Location.
Dome No. 1 2	24-20-3w5	4768	Drilling.	Western Ridge 1 11-20-3w5	3160	Drilling.
Duthill No. 1	28-19-4w5		Location.	TWIN BUTTE		
Duthill No. 2	8-20-4w5		Location.	Imp. Twin Butte 1,NE <sup>1</sup> / <sub>4</sub> 14-4-30w4	2780	Abandoned.
East Crest 1 5	16-19-2w5	4324	Drilling.	Imp. Twin Butte 2,	4375	Abandoned.
East Crest 2 4	16-19-2w5	3120	Drilling.	TWIN DOME		
Embassy No. 1	3-21-3w5		Location.	Twin Dome 16-21-28w4		Drilling.
Evorne 4	34-19-4w5		Derrick.	WAITE VALLEY		Diming.
FamousE½	30-19-3w5		Location.		-	D 1111
Freehold No. 1 4	3-21-3w5	4200	Drilling.	Anglo. Pac 4 27-19-3w5	20	Drilling.
Freehold No. 2 8	20-19-2w5	3675	Drilling.	Angus No. 1 5 3-21-4w5	810	Drilling.
Freeman-Lundy	1-20-3w5 3-19-2w5	4053	Drilling. Building.	Brock Pete	1200 957	Cemented.
Foothills No. 4	26-20-3w5	4559	Abandoned.	Gibraltar 4 18-20-3w5	460	Drilling.
Glenbow	3-20-3w5	4000	Location.	Gt. West No. 2	****	Location.
Golconda13	26-19-3w5		Location.	Innerfold	2160	Drilling.
Great West 2S.E.1/4	7-20-2w5		Rigged up.	Richfield 4 35-20-3w5	3070	Drilling.
Hargal10	20-19-2w5	3495	Drilling.	Roselite	1010	Waiting.
Highland 5	5-20-2w5	3020	Shut down.	Stellar 2 35-29-4w5		Location.
Home 1A14	20-19-2w5	3142	Shut down.	Sharron 7 5-20-3w5.		Building.
Home No. 414	20-19-2w5	5423	Cementing.	WILDCAT HILLS		To Killian State of the
Home 5 7	20-19-2w5	3152	Fishing.	Frontier 2 9-27-5w5	1500	Drilling.
Homestead5		3590	Drilling.			
Hylo	4-19-2w5	2625	Casing.	WATERTON Alberta F. & G	4605	Abandoned.
Illinois-Alb. 2		3681	Drilling.			
Invaders	9-21-3w5	3180	Drilling. Location.	Fort McMurray A	TAG	
Irish-Canadian8-11	16-20-3w5		Location.	Fort Michigan 1	IICo	L
Kew	8-20-3w5 5-20-2w5		Derrick up.	CLEARWATER		
Lowery Pete14		3924	Drilling.	Weymarn Pete 21-89-3w4	500	Shut down.
Lowery Pete No. 2	17-19-2w5		Location.		000	Dirat down.
McLeod 515	1-20-3w5	1682	Drilling.	Plains Area		
Madison No. 3 S.E.¼ 7	24-20-3w5		Derrick up.	I fallis Afca		
Madison No. 4 9	3-21-3w5		Location.	ACADIA VALLEY		
Mayland10	17-19-2w5	5764	Back off.	Fuego Oils NE 16 34-25-4w4	9100	D 1 . 11 0
Mayland 2 8	17-19-2w5	3258	Drilling.	ruego Ulis	2100	Prod, oil &
Mayland 3	17-19-2w5	3502	Casing.	ATTARYO		gas.
Mercury No. 1	4-19-2w5	4225	Drilling.	Rosebud Syndicate 5 15-33-2w4	450	01 1 1
Mercury 2	4-19-2w5	3950	Drilling.		450	Shut down.
Merland	27-18-2w5	4420	Testing.	BURDETT—BOW ISLAND	00.40	
Midfield 9	1-20-3w5	3019	Drilling.	ImpBurdett No. 1 8-11-11w4	3949	Abandoned.
Mid-Royal 4	31-19-2w5 31-19-2w5	1289 3790	Drilling. Shut down.	Can. W. N. G. L. H. & P. W. has 12 Prod- gas wells in this area. 2 other prod. wells.		
Midwest No. 1 8		3740	Shut down.			
Midwest No. 2			Location.	CHAMPION FIELD		
Mill City14	4-19-2w5	2365	Drilling.	Doherty-H.BMar. 2 2 9-17-23w4	2750	Drilling.
Miracle		3400	Casing.	Alt. Fuel & Gas 9 9-16-23w4	2740	Drilling.
Miracle	4-19-2w5 22-20-3w5			Alt. Fuel & Gas		
Miracle          Model No. 1          Mount Vernon       .12	4-19-2w5 22-20-3w5 30-20-3w5	3400	Casing. Drilling. Location.	Alt. Fuel & Gas		
Miracle       11         Model No. 1       8         Mount Vernon       12         Neptune No. 1       7	4-19-2w5 22-20-3w5 30-20-3w5 9-19-2w5	3400 5372	Casing. Drilling. Location. Location.	Alt. Fuel & Gas	2740	Camp.
Miracle       11         Model No. 1       8         Mount Vernon       12         Neptune No. 1       7         N. McDougall-S. 1       14	4-19-2w5 22-20-3w5 30-20-3w5 9-19-2w5 12-20-3w5	3400 5372  2495	Casing. Drilling. Location. Location. Abandoned.	Alt. Fuel & Gas	2740	Camp.
Miracle       11         Model No. 1       8         Mount Vernon       12         Neptune No. 1       7         N. McDougall-S. 1       14         New McDSegur 4       14	4-19-2w5 22-20-3w5 30-20-3w5 9-19-2w5 12-20-3w5 12-20-3w5	3400 5372  2495 2415	Casing. Drilling. Location. Location. Abandoned. Drilling.	Alt. Fuel & Gas	2740	Camp.
Miracle       11         Model No. 1       8         Mount Vernon       12         Neptune No. 1       7         N. McDougall-S. 1       14         New McDSegur 4       14         New Valley       4	4-19-2w5 22-20-3w5 30-20-3w5 9-19-2w5 12-20-3w5 12-20-3w5 6-21-2w5	3400 5372  2495 2415 2220	Casing. Drilling. Location. Location. Abandoned. Drilling. Shut down.	Alt. Fuel & Gas 9 9-16-23w4	2740	Camp.
Miracle       11         Model No. 1       8         Mount Vernon       12         Neptune No. 1       7         N. McDougall-S. 1       14         New McDSegur 4       14         New Valley       4         Okalta 2       8	4-19-2w5 22-20-3w5 30-20-3w5 9-19-2w5 12-20-3w5 12-20-3w5 6-21-2w5 1-20-3w5	3400 5372  2495 2415 2220 3618	Casing. Drilling. Location. Location. Abandoned. Drilling. Shut down. Drilling.	Alt. Fuel & Gas 9 9-16-23w4  COULTER STRUCTURE Anglo Dutch N.W. 18-20-1w4  CYPRESS HILLS Eagle Butte 3 31-7-4w4  DRUMHELLER	2740  3950	Camp. Drilling.
Miracle       11         Model No. 1       8         Mount Vernon       12         Neptune No. 1       7         N. McDougall-S. 1       14         New McDSegur 4       14         New Valley       4         Okalta 2       8         Okalta No. 3       9	4-19-2w5 22-20-3w5 30-20-8w5 9-19-2w5 12-20-3w5 12-20-3w5 6-21-2w5 1-20-3w5 1-20-3w5	3400 5372  2495 2415 2220 3618 2703	Casing. Drilling. Location. Location. Abandoned. Drilling. Shut down. Drilling. Drilling.	Alt. Fuel & Gas 9 9-16-23w4  COULTER STRUCTURE Anglo Dutch N.W. 18-20-1w4  CYPRESS HILLS Eagle Butte 3 31-7-4w4  DRUMHELLER Drumheller NW¼ 23-29-20w4	2740  3950	Camp. Drilling.
Miracle       11         Model No. 1       8         Mount Vernon       12         Neptune No. 1       7         N. McDougall-S. 1       14         New McDSegur 4       14         New Valley       4         Okalta 2       8         Okalta No. 3       9         Okalta No. 4       8	4-19-2w5 22-20-3w5 30-20-3w5 9-19-2w5 12-20-3w5 12-20-3w5 1-20-3w5 1-20-3w5 1-20-3w5	3400 5372  2495 2415 2220 3618 2703 1664	Casing. Drilling. Location. Location. Abandoned. Drilling. Shut down. Drilling. Drilling. Drilling.	Alt. Fuel & Gas 9 9-16-23w4  COULTER STRUCTURE Anglo Dutch N.W. 18-20-1w4  CYPRESS HILLS Eagle Butte 3 31-7-4w4  DRUMHELLER Drumheller NW½ 23-29-20w4  GLEICHEN	2740  3950 	Camp. Drilling. Location.
Miracle       11         Model No. 1       8         Mount Vernon       12         Neptune No. 1       7         N. McDougall-S. 1       14         New McDSegur 4       14         New Valley       4         Okalta 2       8         Okalta No. 3       9         Okalta No. 4       8         Okalta No. 5       5	4-19-2w5 22-20-3w5 30-20-8w5 9-19-2w5 12-20-3w5 12-20-3w5 6-21-2w5 1-20-3w5 1-20-3w5	3400 5372  2495 2415 2220 3618 2703	Casing. Drilling. Location. Location. Abandoned. Drilling. Shut down. Drilling. Drilling.	Alt. Fuel & Gas 9 9-16-23w4  COULTER STRUCTURE  Anglo Dutch N.W. 18-20-1w4  CYPRESS HILLS  Eagle Butte 3 31-7-4w4  DRUMHELLER  Drumheller NW¼ 23-29-20w4  GLEICHEN  Oil Producers' 1 4 23-22-23w4  KINSELLA  Duluth Synd. 1 8 29-48-10w4	2740  3950 	Camp. Drilling. Location.
Miracle       11         Model No. 1       8         Mount Vernon       12         Neptune No. 1       7         N. McDougall-S. 1       14         New McDSegur 4       14         New Valley       4         Okalta 2       8         Okalta No. 3       9         Okalta No. 4       8         Okalta No. 5       5         Oklahoma No. 1       8         Pacalta No. 1       7	4-19-2w5 22-20-3w5 30-20-3w5 9-19-2w5 12-20-3w5 12-20-3w5 1-20-3w5 1-20-3w5 1-20-3w5 7-20-3w5	3400 5372  2495 2415 2220 3618 2703 1664 1537	Casing. Drilling. Location. Location. Abandoned. Drilling. Shut down. Drilling. Drilling. Drilling. Location. Location.	Alt. Fuel & Gas 9 9-16-23w4  COULTER STRUCTURE Anglo Dutch N.W. 18-20-1w4  CYPRESS HILLS Eagle Butte 3 31-7-4w4  DRUMHELLER Drumheller NW¼ 23-29-20w4  GLEICHEN Oil Producers' 1 4 23-22-23w4	2740  3950 	Camp. Drilling. Location. Derrick up.
Miracle       11         Model No. 1       8         Mount Vernon       12         Neptune No. 1       7         N. McDougall-S. 1       14         New McDSegur 4       14         New Valley       4         Okalta 2       8         Okalta No. 3       9         Okalta No. 4       8         Okalta No. 5       5         Oklahoma No. 1       8         Pacalta No. 1       7         Pinnacle       9	4-19-2w5 22-20-3w5 30-20-3w5 9-19-2w5 12-20-3w5 12-20-3w5 1-20-3w5 1-20-3w5 7-20-3w5 36-20-3w5 28-18-2w5 34-19-2w5	3400 5372  2495 2415 2220 3618 2703 1664 1537 	Casing. Drilling. Location. Location. Abandoned. Drilling. Shut down. Drilling. Drilling. Drilling. Location. Location. Location. Location.	Alt. Fuel & Gas 9 9-16-23w4  COULTER STRUCTURE  Anglo Dutch N.W. 18-20-1w4  CYPRESS HILLS  Eagle Butte 3 31-7-4w4  DRUMHELLER  Drumheller NW¼ 23-29-20w4  GLEICHEN  Oil Producers' 1 4 23-22-23w4  KINSELLA  Duluth Synd. 1 8 29-48-10w4	2740  3950  700	Camp. Drilling. Location. Derrick up. Cement.
Miracle       11         Model No. 1       8         Mount Vernon       12         Neptune No. 1       7         N. McDougall-S. 1       14         New McDSegur 4       14         New Valley       4         Okalta 2       8         Okalta No. 3       9         Okalta No. 4       8         Okalta No. 5       5         Oklahoma No. 1       8         Pacalta No. 1       7         Pinnacle       9         Queen City       6	4-19-2w5 22-20-3w5 30-20-3w5 9-19-2w5 12-20-3w5 12-20-3w5 1-20-3w5 1-20-3w5 1-20-3w5 36-20-3w5 36-20-3w5 28-18-2w5 34-19-2w5 34-20-3w5	3400 5372  2495 2415 2220 3618 2703 1664 1537 	Casing. Drilling. Location. Location. Abandoned. Drilling. Shut down. Drilling. Drilling. Drilling. Location. Location. Location. Location. Rigging up.	Alt. Fuel & Gas 9 9-16-23w4  COULTER STRUCTURE  Anglo Dutch N.W. 18-20-1w4  CYPRESS HILLS  Eagle Butte 3 31-7-4w4  DRUMHELLER  Drumheller NW \(^1\) 23-29-20w4  GLEICHEN  Oil Producers' 1 4 23-22-23w4  KINSELLA  Duluth Synd. 1 8 29-48-10w4  Duluth Synd. 2 1 11-48-10w4  Alberta Pacific NE \(^1\) 4 12-45-9w4	2740  3950  700	Camp. Drilling. Location. Derrick up. Cement. Location.
Miracle       11         Model No. 1       8         Mount Vernon       12         Neptune No. 1       7         N. McDougall-S. 1       14         New McDSegur 4       14         New Valley       4         Okalta 2       8         Okalta No. 3       9         Okalta No. 4       8         Okalta No. 5       5         Oklahoma No. 1       8         Pacalta No. 1       7         Pinnacle       9         Queen City       6         Rainier       8	$\begin{array}{c} 4\text{-}19\text{-}2\text{w}5 \\ 22\text{-}20\text{-}3\text{w}5 \\ 30\text{-}20\text{-}3\text{w}5 \\ 9\text{-}19\text{-}2\text{w}5 \\ 12\text{-}20\text{-}3\text{w}5 \\ 34\text{-}20\text{-}3\text{w}5 \\ 34\text{-}20\text{-}3\text{w}5 \\ 34\text{-}20\text{-}3\text{w}5 \\ 11\text{-}20\text{-}3\text{w}5 \\ 11\text{-}20\text{-}3\text{w}5 \\ \end{array}$	3400 5372  2495 2415 2220 3618 2703 1664 1537 	Casing. Drilling. Location. Location. Abandoned. Drilling. Shut down. Drilling. Drilling. Drilling. Location. Location. Location. Location. Rigging up. Location. Location.	Alt. Fuel & Gas 9 9-16-23w4  COULTER STRUCTURE Anglo Dutch N.W. 18-20-1w4  CYPRESS HILLS Eagle Butte 3 31-7-4w4  DRUMHELLER Drumheller NW¼ 23-29-20w4  GLEICHEN Oil Producers' 1 4 23-22-23w4  KINSELLA Duluth Synd. 1 8 29-48-10w4 Duluth Synd. 2 1 11-48-10w4  IRMA	2740  3950  700	Camp. Drilling. Location. Derrick up. Cement.
Miracle       11         Model No. 1       8         Mount Vernon       12         Neptune No. 1       7         N. McDougall-S. 1       14         New McDSegur 4       14         New Valley       4         Okalta 2       8         Okalta No. 3       9         Okalta No. 4       8         Okalta No. 5       5         Oklahoma No. 1       8         Pacalta No. 1       7         Pinnacle       9         Queen City       6         Rainier       8         Rand Pete.       5	$\begin{array}{c} 4-19-2 \text{w} 5 \\ 22-20-3 \text{w} 5 \\ 22-20-3 \text{w} 5 \\ 30-20-3 \text{w} 5 \\ 9-19-2 \text{w} 5 \\ 12-20-3 \text{w} 5 \\ 12-20-3 \text{w} 5 \\ 1-20-3 \text{w} 5 \\ 1-20-3 \text{w} 5 \\ 7-20-3 \text{w} 5 \\ 36-20-3 \text{w} 5 \\ 36-20-3 \text{w} 5 \\ 34-19-2 \text{w} 5 \\ 34-19-2 \text{w} 5 \\ 34-18-2 \text{w} 5 \\ 34-18-2 \text{w} 5 \end{array}$	3400 5372  2495 2415 2220 3618 2703 1664 1537 	Casing. Drilling. Location. Location. Abandoned. Drilling. Shut down. Drilling. Drilling. Drilling. Location.	Alt. Fuel & Gas 9 9-16-23w4  COULTER STRUCTURE  Anglo Dutch N.W. 18-20-1w4  CYPRESS HILLS  Eagle Butte 3 31-7-4w4  DRUMHELLER  Drumheller NW \(^1\) 23-29-20w4  GLEICHEN  Oil Producers' 1 4 23-22-23w4  KINSELLA  Duluth Synd. 1 8 29-48-10w4  Duluth Synd. 2 1 11-48-10w4  Alberta Pacific NE \(^1\) 4 12-45-9w4	2740  3950  700 	Camp. Drilling. Location. Derrick up. Cement. Location. Rigged up.
Miracle       11         Model No. 1       8         Mount Vernon       12         Neptune No. 1       7         N. McDougall-S. 1       14         New McDSegur 4       14         New Valley       4         Okalta 2       8         Okalta No. 3       9         Okalta No. 4       8         Okalta No. 5       5         Oklahoma No. 1       8         Pacalta No. 1       7         Pinnacle       9         Queen City       6         Rainier       8         Rand Pete.       5         Ranger No. 2       8	4-19-2w5 22-20-3w5 30-20-3w5 9-19-2w5 12-20-3w5 1-20-3w5 1-20-3w5 1-20-3w5 1-20-3w5 36-20-3w5 34-19-2w5 34-19-2w5 34-18-2w5 1-20-3w5	3400 5372  2495 2415 2220 3618 2703 1664 1537 	Casing. Drilling. Location. Location. Abandoned. Drilling. Shut down. Drilling. Drilling. Drilling. Location. Location. Location. Rigging up. Location. Location. Location. Location. Location. Location. Location. Location.	Alt. Fuel & Gas 9 9-16-23w4  COULTER STRUCTURE  Anglo Dutch N.W. 18-20-1w4  CYPRESS HILLS  Eagle Butte 3 31-7-4w4  DRUMHELLER  Drumheller NW¼ 23-29-20w4  GLEICHEN  Oil Producers' 1 4 23-22-23w4  KINSELLA  Duluth Synd. 1 8 29-48-10w4  Duluth Synd. 2 1 11-48-10w4  IRMA  Alberta Pacific NE¼ 12-45-9w4  Irma Oil Dev. 16 28-45-9w4	2740  3950  700 	Camp. Drilling. Location. Derrick up. Cement. Location. Rigged up. Await tools.
Miracle       11         Model No. 1       8         Mount Vernon       12         Neptune No. 1       7         N. McDougall-S. 1       14         New McDSegur 4       14         New Valley       4         Okalta 2       8         Okalta No. 3       9         Okalta No. 4       8         Okalta No. 5       5         Oklahoma No. 1       8         Pacalta No. 1       7         Pinnacle       9         Queen City       6         Rainier       8         Rand Pete       5         Ranger No. 2       8         Raven       5	4-19-2w5 22-20-3w5 30-20-3w5 9-19-2w5 12-20-3w5 1-20-3w5 1-20-3w5 1-20-3w5 20-3w5 36-20-3w5 34-19-2w5 34-19-2w5 34-18-2w5 34-18-2w5 34-18-2w5	3400 5372  2495 2415 2220 3618 2703 1664 1537 	Casing. Drilling. Location. Location. Abandoned. Drilling. Shut down. Drilling. Drilling. Drilling. Location.	Alt. Fuel & Gas 9 9-16-23w4  COULTER STRUCTURE  Anglo Dutch N.W. 18-20-1w4  CYPRESS HILLS  Eagle Butte 3 31-7-4w4  DRUMHELLER  Drumheller NW¼ 23-29-20w4  GLEICHEN  Oil Producers' 1 4 23-22-23w4  KINSELLA  Duluth Synd. 1 8 29-48-10w4  Duluth Synd. 2 1 11-48-10w4  IRMA  Alberta Pacific NE¼ 12-45-9w4  Irma Oil Dev. 16 28-45-9w4  MEDICINE HAT  CanAm O & G. 6 31-13-1w4  Community Oil W. 13 19-14-1w4	2740  3950  700 	Camp. Drilling. Location. Derrick up. Cement. Location. Rigged up.
Miracle       11         Model No. 1       8         Mount Vernon       12         Neptune No. 1       7         N. McDougall-S. 1       14         New McDSegur 4       14         New Valley       4         Okalta 2       8         Okalta No. 3       9         Okalta No. 4       8         Okalta No. 5       5         Oklahoma No. 1       8         Pacalta No. 1       7         Pinnacle       9         Queen City       6         Rainier       8         Rand Pete       5         Ranger No. 2       8         Raven       5         Regent No. 2       16	4-19-2w5 22-20-3w5 30-20-3w5 9-19-2w5 12-20-3w5 12-20-3w5 1-20-3w5 1-20-3w5 7-20-3w5 36-20-3w5 34-19-2w5 34-20-3w5 1-20-3w5 1-20-3w5 24-20-3w5	3400 5372  2495 2415 2220 3618 2703 1664 1537  	Casing. Drilling. Location. Location. Abandoned. Drilling. Shut down. Drilling. Drilling. Drilling. Location. Drilling. Drilling.	Alt. Fuel & Gas 9 9-16-23w4  COULTER STRUCTURE  Anglo Dutch N.W. 18-20-1w4  CYPRESS HILLS  Eagle Butte 3 31-7-4w4  DRUMHELLER  Drumheller NW¼ 23-29-20w4  GLEICHEN  Oil Producers' 1 4 23-22-23w4  KINSELLA  Duluth Synd. 1 8 29-48-10w4  Duluth Synd. 2 1 11-48-10w4  IRMA  Alberta Pacific NE¼ 12-45-9w4  Irma Oil Dev. 16 28-45-9w4  MEDICINE HAT  Can,-Am O & G. 6 31-13-1w4  Community Oil W 13 19-14-1w4  Med. H. Dev. Co. 19-14-1w4	2740  3950  700  1600 1315 2763 1650	Camp. Drilling. Location. Derrick up. Cement. Location. Rigged up. Await tools.
Miracle       11         Model No. 1       1         Mount Vernon       12         Neptune No. 1       7         N. McDougall-S. 1       14         New McDSegur 4       14         New Valley       4         Okalta 2       8         Okalta No. 3       9         Okalta No. 4       8         Okalta No. 5       5         Oklahoma No. 1       8         Pacalta No. 1       7         Pinnacle       9         Queen City       6         Rainier       8         Rand Pete       5         Ranger No. 2       8         Raven       5         Regent No. 2       16         Regent No. 3       16	4-19-2w5 22-20-3w5 30-20-3w5 9-19-2w5 12-20-3w5 12-20-3w5 1-20-3w5 1-20-3w5 7-20-3w5 36-20-3w5 34-18-2w5 34-18-2w5 34-18-2w5 1-20-3w5 1-20-3w5 1-20-3w5 1-20-3w5	3400 5372  2495 2415 2220 3618 2703 1664 1537   2175 2506	Casing. Drilling. Location. Location. Abandoned. Drilling. Shut down. Drilling. Drilling. Drilling. Fishing. Location. Location. Location. Location. Location. Location. Location. Location. Location. Drilling. Drilling. Drilling.	Alt. Fuel & Gas 9 9-16-23w4  COULTER STRUCTURE  Anglo Dutch N.W. 18-20-1w4  CYPRESS HILLS  Eagle Butte 3 31-7-4w4  DRUMHELLER  Drumheller NW¼ 23-29-20w4  GLEICHEN  Oil Producers' 1 4 23-22-23w4  KINSELLA  Duluth Synd. 1 8 29-48-10w4  Duluth Synd. 2 1 11-48-10w4  IRMA  Alberta Pacific NE¼ 12-45-9w4  Irma Oil Dev. 16 28-45-9w4  MEDICINE HAT  CanAm O & G. 6 31-13-1w4  Community Oil W. 13 19-14-1w4  Med. H. Dev. Co. 19-14-1w4  Med. H. Dev. Co. 19-14-1w4  Many Islands O. & G. 13 34-13-2w4	2740  3950  700  1600 1315 2763	Camp. Drilling. Location. Derrick up. Cement. Location. Rigged up. Await tools. Gas.
Miracle       11         Model No. 1       8         Mount Vernon       12         Neptune No. 1       7         N. McDougall-S. 1       14         New McDSegur 4       14         New Valley       4         Okalta 2       8         Okalta No. 3       9         Okalta No. 4       8         Okalta No. 5       5         Oklahoma No. 1       8         Pacalta No. 1       7         Pinnacle       9         Queen City       6         Rainier       8         Rand Pete       5         Ranger No. 2       8         Raven       5         Regent No. 2       16         Repent No. 3       16         Roberta       16	4-19-2w5 22-20-3w5 30-20-3w5 9-19-2w5 12-20-3w5 6-21-2w5 1-20-3w5 1-20-3w5 1-20-3w5 36-20-3w5 34-19-2w5 34-19-2w5 34-18-2w5 1-20-3w5 1-20-3w5 1-20-3w5 1-20-3w5 1-20-3w5 1-20-3w5	3400 5372  2495 2415 2220 3618 2703 1664 1537  	Casing. Drilling. Location. Location. Abandoned. Drilling. Shut down. Drilling. Drilling. Drilling. Location. Drilling. Drilling.	Alt. Fuel & Gas 9 9-16-23w4  COULTER STRUCTURE  Anglo Dutch N.W. 18-20-1w4  CYPRESS HILLS  Eagle Butte 3 31-7-4w4  DRUMHELLER  Drumheller NW¼ 23-29-20w4  GLEICHEN  Oil Producers' 1 4 23-22-23w4  KINSELLA  Duluth Synd. 1 8 29-48-10w4  Duluth Synd. 2 1 11-48-10w4  IRMA  Alberta Pacific NE¼ 12-45-9w4  Irma Oil Dev. 16 28-45-9w4  Irma Oil Dev. 16 28-45-9w4  Community Oil W 13 19-14-1w4  Med. H. Dev. Co. 19-14-1w4  Many Islands O. & G. 13 34-13-2w4  Roth No. 1 4 6-13-5w4	2740  3950  700  1600 1315 2763 1650 3540 3940	Camp. Drilling. Location. Derrick up. Cement. Location. Rigged up. Await tools. Gas. Gas. Shut down. Gas.
Miracle       11         Model No. 1       8         Mount Vernon       12         Neptune No. 1       7         N. McDougall-S. 1       14         New McDSegur 4       14         New Valley       4         Okalta 2       8         Okalta No. 3       9         Okalta No. 4       8         Okalta No. 5       5         Oklahoma No. 1       8         Pacalta No. 1       7         Pinnacle       9         Queen City       6         Rainier       8         Rand Pete.       5         Ranger No. 2       8         Raven       5         Regent No. 3       16         Roberta       16         Rovalite No. 1       14	4-19-2w5 22-20-3w5 30-20-3w5 9-19-2w5 12-20-3w5 12-20-3w5 1-20-3w5 1-20-3w5 7-20-3w5 36-20-3w5 34-18-2w5 34-18-2w5 34-18-2w5 1-20-3w5 1-20-3w5 1-20-3w5 1-20-3w5	3400 5372  2495 2415 2220 3618 2703 1664 1537  2175 2506	Casing. Drilling. Location. Abandoned. Drilling. Shut down. Drilling. Drilling. Drilling. Drilling. Location. Location. Location. Location. Location. Location. Location. Drilling. Drilling. Drilling. Drilling. Drilling. Drilling. Drilling. Drilling. Location. Shut down.	Alt. Fuel & Gas 9 9-16-23w4  COULTER STRUCTURE  Anglo Dutch N.W. 18-20-1w4  CYPRESS HILLS  Eagle Butte 3 31-7-4w4  DRUMHELLER  Drumheller NW¼ 23-29-20w4  GLEICHEN  Oil Producers' 1 4 23-22-23w4  KINSELLA  Duluth Synd. 1 8 29-48-10w4  Duluth Synd. 2 1 11-48-10w4  IRMA  Alberta Pacific NE¼ 12-45-9w4  Irma Oil Dev. 16 28-45-9w4  Irma Oil Dev. 16 28-45-9w4  MEDICINE HAT  CanAm O & G. 6 31-13-1w4  Community Oil W. 13 19-14-1w4  Med. H. Dev. Co. 19-14-1w4  Med. H. Dev. Co. 19-14-1w4  Many Islands O. & G. 13 34-13-2w4  Roth No. 1 4 6-13-5w4  Roth No. 2 8-13-6w4	2740  3950  700  1600 1315 2763 1650 3540	Camp. Drilling. Location. Derrick up. Cement. Location. Rigged up. Await tools. Gas. Gas. Shut down.
Miracle       11         Model No. 1       8         Mount Vernon       12         Neptune No. 1       7         N. McDougall-S. 1       14         New McDSegur 4       14         New Valley       4         Okalta 2       8         Okalta No. 3       9         Okalta No. 4       8         Okalta No. 5       5         Oklahoma No. 1       8         Pacalta No. 1       7         Pinnacle       9         Queen City       6         Rainier       8         Rand Pete       5         Ranger No. 2       8         Raven       5         Regent No. 2       16         Regent No. 3       16         Roberta       16         Royalite No. 1       14         Rovalite No. 2       11	$\begin{array}{c} 4-19-2 \text{w} 5 \\ 22-20-3 \text{w} 5 \\ 30-20-3 \text{w} 5 \\ 9-19-2 \text{w} 5 \\ 12-20-3 \text{w} 5 \\ 12-20-3 \text{w} 5 \\ 1-20-3 \text{w} 5 \\ 1-20-3 \text{w} 5 \\ 1-20-3 \text{w} 5 \\ 1-20-3 \text{w} 5 \\ 36-20-3 \text{w} 5 \\ 28-18-2 \text{w} 5 \\ 34-18-2 \text{w} 5 \\ 34-19-2 \text{w} 5 \\ 11-20-3 \text{w} 5 \\ 12-20-3 \text{w} 5 \\ 12-20-3 \text{w} 5 \\ 1-20-3 \text{w} 5 \\ 1-20-2 \text{w} 5 \\ 6-20-2 \text{w} 5 \\ 6-20-2 \text{w} 5 \end{array}$	3400 5372  2495 2415 2220 3618 2703 1664 1537  2175 2506 	Casing. Drilling. Location. Abandoned. Drilling. Shut down. Drilling. Drilling. Drilling. Location. Location. Location. Location. Location. Location. Location. Drilling. Drilling. Drilling. Drilling. Drilling. Drilling. Drilling. Drilling. Drilling. Location. Shut down.	Alt. Fuel & Gas 9 9-16-23w4  COULTER STRUCTURE  Anglo Dutch N.W. 18-20-1w4  CYPRESS HILLS  Eagle Butte 3 31-7-4w4  DRUMHELLER  Drumheller NW¼ 23-29-20w4  GLEICHEN  Oil Producers' 1 4 23-22-23w4  KINSELLA  Duluth Synd. 1 8 29-48-10w4  Duluth Synd. 2 1 11-48-10w4  IRMA  Alberta Pacific NE¼ 12-45-9w4  Irma Oil Dev. 16 28-45-9w4  Irma Oil Dev. 16 28-45-9w4  Community Oil W 13 19-14-1w4  Med. H. Dev. Co. 19-14-1w4  Many Islands O. & G. 13 34-13-2w4  Roth No. 1 4 6-13-5w4	2740  3950  700  1600 1315 2763 1650 3540 3940	Camp. Drilling. Location. Derrick up. Cement. Location. Rigged up. Await tools. Gas. Gas. Shut down. Gas.
Miracle         11           Model No. 1         8           Mount Vernon         12           Neptune No. 1         7           N. McDougall-S. 1         14           New McDSegur 4         14           New Valley         4           Okalta 2         8           Okalta No. 3         9           Okalta No. 4         8           Okalta No. 5         5           Oklahoma No. 1         8           Pacalta No. 1         7           Pinnacle         9           Queen City         6           Rainier         8           Rand Pete.         5           Ranger No. 2         8           Raven         5           Regent No. 3         16           Roberta         16           Royalite No. 1         14           Royalite No. 2         11           Royalite No. 3         15           Royalite No. 5         13	4-19-2w5 22-20-3w5 30-20-3w5 9-19-2w5 12-20-3w5 1-20-3w5 1-20-3w5 1-20-3w5 7-20-3w5 36-20-3w5 34-19-2w5 34-19-2w5 1-20-3w5	3400 5372  2495 2415 2220 3618 2703 1664 1537  2175 2506  4000 3175 2860 3527	Casing. Drilling. Location. Abandoned. Drilling. Shut down. Drilling. Drilling. Drilling. Location. Shut down.	Alt. Fuel & Gas 9 9-16-23w4  COULTER STRUCTURE  Anglo Dutch N.W. 18-20-1w4  CYPRESS HILLS  Eagle Butte 3 31-7-4w4  DRUMHELLER  Drumheller NW¼ 23-29-20w4  GLEICHEN  Oil Producers' 1 4 23-22-23w4  KINSELLA  Duluth Synd. 1 8 29-48-10w4  Duluth Synd. 2 1 11-48-10w4  IRMA  Alberta Pacific NE¼ 12-45-9w4  Irma Oil Dev. 16 28-45-9w4  Irma Oil Dev. 16 28-45-9w4  MEDICINE HAT  CanAm O & G. 6 31-13-1w4  Community Oil W. 13 19-14-1w4  Med. H. Dev. Co. 19-14-1w4  Med. H. Dev. Co. 19-14-1w4  Many Islands O. & G. 13 34-13-2w4  Roth No. 1 4 6-13-5w4  Roth No. 2 8-13-6w4	2740  3950  700  1600 1315 2763 1650 3540 3940	Camp. Drilling. Location. Derrick up. Cement. Location. Rigged up. Await tools. Gas. Gas. Shut down. Gas.
Miracle         11           Model No. 1         8           Mount Vernon         12           Neptune No. 1         7           N. McDougall-S. 1         14           New McDSegur 4         14           New Valley         4           Okalta 2         8           Okalta No. 3         9           Okalta No. 4         8           Okalta No. 5         5           Oklahoma No. 1         8           Pacalta No. 1         7           Pinnacle         9           Queen City         6           Rainier         8           Rand Pete.         5           Ragent No. 2         8           Regent No. 3         16           Regent No. 3         16           Royalite No. 1         14           Royalite No. 2         11           Royalite No. 5         13           Royalite No. 5         13           Royalite No. 6         16	4-19-2w5 22-20-3w5 30-20-3w5 9-19-2w5 12-20-3w5 1-20-3w5 1-20-3w5 1-20-3w5 36-20-3w5 36-20-3w5 34-19-2w5 34-19-2w5 1-20-3w5	3400 5372  2495 2415 2220 3618 2703 1664 1537  2175 2506  4000 3175 2860 3527 4531	Casing. Drilling. Location. Location. Abandoned. Drilling. Shut down. Drilling. Drilling. Drilling. Location. Location. Location. Location. Location. Location. Location. Drilling. Drilling. Drilling. Drilling. Drilling. Location. Location. Location. Location. Location. Location. Location. Location. Drilling. Drilling. Location. Shut down. Shut down. Abandoned. Drilling.	Alt. Fuel & Gas 9 9-16-23w4  COULTER STRUCTURE  Anglo Dutch N.W. 18-20-1w4  CYPRESS HILLS  Eagle Butte 3 31-7-4w4  DRUMHELLER  Drumheller NW¼ 23-29-20w4  GLEICHEN  Oil Producers' 1 4 23-22-23w4  KINSELLA  Duluth Synd. 1 8 29-48-10w4  Duluth Synd. 2 1 11-48-10w4  IRMA  Alberta Pacific NE¼ 12-45-9w4  Irma Oil Dev. 16 28-45-9w4  Irma Oil Dev. 16 28-45-9w4  Community Oil W 13 19-14-1w4  Med. H. Dev. Co. 19-14-1w4  Many Islands O. & G. 13 34-13-2w4  Roth No. 1 4 6-13-5w4  Roth No. 2 8-13-6w4  Local companies have approximately 50  producing gas wells in this area.  MISTY HILLS	2740  3950  700  1600 1315 2763 1650 3540 3940	Camp. Drilling. Location. Derrick up. Cement. Location. Rigged up. Await tools. Gas. Gas. Shut down. Gas.
Miracle         11           Model No. 1         8           Mount Vernon         12           Neptune No. 1         7           N. McDougall-S. 1         14           New McDSegur 4         14           New Valley         4           Okalta 2         8           Okalta No. 3         9           Okalta No. 4         8           Okalta No. 5         5           Oklahoma No. 1         7           Pinnacle         9           Queen City         6           Rand Pete.         5           Ranger No. 2         8           Raven         5           Regent No. 2         16           Repent No. 3         16           Royalite No. 1         14           Royalite No. 3         15           Royalite No. 5         13           Royalite No. 6         16           Royalite No. 12         3	4-19-2w5 22-20-3w5 30-20-3w5 9-19-2w5 12-20-3w5 1-20-3w5 1-20-3w5 1-20-3w5 36-20-3w5 34-19-2w5 34-19-2w5 34-20-3w5 1-20-3w5	3400 5372  2495 2415 2220 3618 2703 1664 1537  2175 2506  4000 3175 2860 3527 4531 5330	Casing. Drilling. Location. Location. Abandoned. Drilling. Shut down. Drilling. Drilling. Drilling. Fishing. Location. Shut down. Shut down. Shut down. Shut down. Shut down. Corilling. Drilling.	Alt. Fuel & Gas 9 9-16-23w4  COULTER STRUCTURE  Anglo Dutch N.W. 18-20-1w4  CYPRESS HILLS  Eagle Butte 3 31-7-4w4  DRUMHELLER  Drumheller NW¼ 23-29-20w4  GLEICHEN  Oil Producers' 1 4 23-22-23w4  KINSELLA  Duluth Synd. 1 8 29-48-10w4  Duluth Synd. 2 1 11-48-10w4  IRMA  Alberta Pacific NE¼ 12-45-9w4  Irma Oil Dev. 16 28-45-9w4  Irma Oil Dev. 16 28-45-9w4  Community Oil W 13 19-14-1w4  Med. H. Dev. Co. 19-14-1w4  Many Islands O. & G. 13 34-13-2w4  Roth No. 1 4 6-13-5w4  Roth No. 2 8-13-6w4  Local companies have approximately 50  producing gas wells in this area.  MISTY HILLS	2740  3950  700  1600 1315 2763 1650 3540 3940	Camp. Drilling. Location. Derrick up. Cement. Location. Rigged up. Await tools. Gas. Gas. Shut down. Gas.
Miracle         11           Model No. 1         8           Mount Vernon         12           Neptune No. 1         7           N. McDougall-S. 1         14           New McDSegur 4         14           New Valley         4           Okalta 2         8           Okalta No. 3         9           Okalta No. 4         8           Okalta No. 5         5           Oklahoma No. 1         8           Pacalta No. 1         7           Pinnacle         9           Queen City         6           Rainier         8           Rand Pete.         5           Rager No. 2         8           Raven         5           Regent No. 3         16           Roberta         16           Royalite No. 1         14           Royalite No. 5         13           Royalite No. 5         13           Royalite No. 6         16           Royalite No. 16         2	4-19-2w5 22-20-3w5 30-20-3w5 9-19-2w5 12-20-3w5 1-20-3w5 1-20-3w5 1-20-3w5 36-20-3w5 34-18-2w5 34-19-2w5 34-120-3w5 1-20-3w5 1-20-3w5 1-20-3w5 1-20-3w5 1-20-3w5 1-20-2w5 6-20-2w5 6-20-2w5 6-20-2w5 6-20-2w5 11-19-2w5 11-19-2w5 11-20-3w5 11-20-3w5	3400 5372  2495 2415 2220 3618 2703 1664 1537  2175 2506  4000 3175 2860 3527 4531 5330 5703	Casing. Drilling. Location. Location. Abandoned. Drilling. Shut down. Drilling. Drilling. Fishing. Location. Shut down. Drilling. Drilling. Drilling. Drilling. Drilling. Drilling. Drilling. Shut down. Shut down. Shut down. Shut down. Shut down. Drilling. Drilling. Drilling. Drilling. Drilling. Drilling. Drilling.	Alt. Fuel & Gas 9 9-16-23w4  COULTER STRUCTURE  Anglo Dutch N.W. 18-20-1w4  CYPRESS HILLS  Eagle Butte 3 31-7-4w4  DRUMHELLER  Drumheller NW¼ 23-29-20w4  GLEICHEN  Oil Producers' 1 4 23-22-23w4  KINSELLA  Duluth Synd. 1 8 29-48-10w4  Duluth Synd. 2 1 11-48-10w4  IRMA  Alberta Pacific NE⅓ 12-45-9w4  Irma Oil Dev. 16 28-45-9w4  MEDICINE HAT  CanAm O & G. 6 31-13-1w4  Community Oil W 13 19-14-1w4  Med. H. Dev. Co. 19-14-1w4  Med. H. Dev. Co. 19-14-1w4  Many Islands O. & G. 13 34-13-2w4  Roth No. 1 4 6-13-5w4  Roth No. 2 8-13-6w4  Local companies have approximately 50  producing gas wells in this area.  MISTY HILLS  Imperial No. 1 NE⅓ 29-32-4w4  PIGEON LAKE	2740  3950  1600 1315 2763 1650 3540 3940 3150	Camp. Drilling. Location. Derrick up. Cement. Location. Rigged up. Await tools. Gas. Gas. Shut down. Gas. Gas. Gas.
Miracle         11           Model No. 1         8           Mount Vernon         12           Neptune No. 1         7           N. McDougall-S. 1         14           New McDSegur 4         14           New Valley         4           Okalta 2         8           Okalta No. 3         9           Okalta No. 4         8           Okalta No. 5         5           Oklahoma No. 1         8           Pacalta No. 1         7           Pinnacle         9           Queen City         6           Rainier         8           Rand Pete.         5           Ragent No. 2         8           Regent No. 2         16           Regent No. 3         16           Royalite No. 1         14           Royalite No. 5         13           Royalite No. 6         16           Royalite No. 16         2           Royalite No. 16         2           Royalite No. 19         5	4-19-2w5 22-20-3w5 30-20-3w5 9-19-2w5 12-20-3w5 1-20-3w5 1-20-3w5 1-20-3w5 36-20-3w5 34-19-2w5 34-19-2w5 34-19-2w5 1-20-3w5	3400 5372  2495 2415 2220 3618 2703 1664 1537  2175 2506  2175 2860 3175 2860 3527 4531 5330 5703 5703	Casing. Drilling. Location. Location. Abandoned. Drilling. Shut down. Drilling. Drilling. Drilling. Location. Drilling. Drilling. Drilling. Drilling. Drilling. Drilling. Shut down. Shut down. Abandoned. Drilling. Drilling. Drilling. Drilling. Drilling. Drilling. To test.	Alt. Fuel & Gas 9 9-16-23w4  COULTER STRUCTURE  Anglo Dutch N.W. 18-20-1w4  CYPRESS HILLS  Eagle Butte 3 31-7-4w4  DRUMHELLER  Drumheller NW¼ 23-29-20w4  GLEICHEN  Oil Producers' 1 4 23-22-23w4  KINSELLA  Duluth Synd. 1 8 29-48-10w4  Duluth Synd. 2 1 11-48-10w4  IRMA  Alberta Pacific NE¼ 12-45-9w4  Irma Oil Dev. 16 28-45-9w4  Irma Oil Dev. 16 28-45-9w4  MEDICINE HAT  CanAm O & G. 6 31-13-1w4  Community Oil W 13 19-14-1w4  Med. H. Dev. Co. 19-14-1w4  Med. H. Dev. Co. 19-14-1w4  Many Islands O. & G. 13 34-13-2w4  Roth No. 1 4 6-13-5w4  Roth No. 2 8-13-6w4  Local companies have approximately 50 producing gas wells in this area.  MISTY HILLS  Imperial No. 1 NE¼ 29-32-4w4  PIGEON LAKE  Globe Drill Co. 13 14-47-2w4	2740  3950  1600 1315 2763 1650 3540 3940 3150	Camp. Drilling. Location. Derrick up. Cement. Location. Rigged up. Await tools. Gas. Gas. Shut down. Gas. Gas. Gas. Casing.
Miracle         11           Model No. 1         8           Mount Vernon         12           Neptune No. 1         7           N. McDougall-S. 1         14           New McDSegur 4         14           New Valley         4           Okalta 2         8           Okalta No. 3         9           Okalta No. 4         8           Okalta No. 5         5           Oklahoma No. 1         7           Pinnacle         9           Queen City         6           Rainier         8           Rand Pete.         5           Ranger No. 2         8           Raven         5           Regent No. 2         16           Repent No. 3         16           Royalite No. 1         14           Royalite No. 3         15           Royalite No. 5         13           Royalite No. 10         2           Royalite No. 12         3           Royalite No. 16         2           Royalite No. 19         5           Royalite No. 19         5	4-19-2w5 22-20-3w5 30-20-3w5 9-19-2w5 12-20-3w5 1-20-3w5 1-20-3w5 1-20-3w5 1-20-3w5 36-20-3w5 34-19-2w5 34-19-2w5 34-120-3w5 1-20-3w5	3400 5372  2495 2420 3618 2703 1664 1537  2175 2506  4000 3175 2860 3527 4531 5330 5703 5703 5495 5703 5495	Casing. Drilling. Location. Location. Abandoned. Drilling. Shut down. Drilling. Drilling. Drilling. Fishing. Location. Drilling.	Alt. Fuel & Gas 9 9-16-23w4  COULTER STRUCTURE  Anglo Dutch N.W. 18-20-1w4  CYPRESS HILLS  Eagle Butte 3 31-7-4w4  DRUMHELLER  Drumheller NW¼ 23-29-20w4  GLEICHEN  Oil Producers' 1 4 23-22-23w4  KINSELLA  Duluth Synd. 1 8 29-48-10w4  Duluth Synd. 2 1 11-48-10w4  IRMA  Alberta Pacific NE⅓ 12-45-9w4  Irma Oil Dev. 16 28-45-9w4  MEDICINE HAT  CanAm O & G. 6 31-13-1w4  Community Oil W 13 19-14-1w4  Med. H. Dev. Co. 19-14-1w4  Med. H. Dev. Co. 19-14-1w4  Many Islands O. & G. 13 34-13-2w4  Roth No. 1 4 6-13-5w4  Roth No. 2 8-13-6w4  Local companies have approximately 50  producing gas wells in this area.  MISTY HILLS  Imperial No. 1 NE⅓ 29-32-4w4  PIGEON LAKE	2740  3950  700  1600 1315 2763 1650 3540 3940 3150	Camp. Drilling. Location. Derrick up. Cement. Location. Rigged up. Await tools. Gas. Gas. Shut down. Gas. Gas. Gas. Abandoned.
Miracle         11           Model No. 1         8           Mount Vernon         12           Neptune No. 1         7           N. McDougall-S. 1         14           New McDSegur 4         14           New Valley         4           Okalta 2         8           Okalta No. 3         9           Okalta No. 4         8           Okalta No. 5         5           Oklahoma No. 1         8           Pacalta No. 1         7           Pinnacle         9           Queen City         6           Rainier         8           Rand Pete.         5           Ranger No. 2         8           Raven         5           Regent No. 3         16           Roberta         16           Royalite No. 1         14           Royalite No. 5         13           Royalite No. 6         16           Royalite No. 16         2           Royalite No. 19         5           Royalite No. 19         5           Royalite No. 22         8	4-19-2w5 22-20-3w5 30-20-3w5 9-19-2w5 12-20-3w5 1-20-3w5 1-20-3w5 1-20-3w5 36-20-3w5 34-18-2w5 34-19-2w5 34-18-2w5 1-20-3w5 1-20-3w5 1-20-3w5 1-20-3w5 1-20-3w5 1-20-3w5 1-20-3w5 1-20-3w5 1-20-2w5 6-20-2w5 6-20-2w5 6-20-2w5 6-20-2w5 13-20-3w5 13-20-3w5	3400 5372  2495 2415 2220 3618 2703 1664 1537  2175 2506  4000 3175 2860 3527 4531 5703 5703 5703 4497 2250	Casing. Drilling. Location. Location. Abandoned. Drilling. Shut down. Drilling. Drilling. Fishing. Location. Location. Location. Location. Location. Location. Location. Drilling. Shut down. Shut down. Shut down. Shut down. Shut down. Drilling. Drilling. Drilling. Drilling. Drilling. Drilling. Shut down.	Alt. Fuel & Gas 9 9-16-23w4  COULTER STRUCTURE  Anglo Dutch N.W. 18-20-1w4  CYPRESS HILLS  Eagle Butte 3 31-7-4w4  DRUMHELLER  Drumheller NW¼ 23-29-20w4  GLEICHEN  Oil Producers' 1 4 23-22-23w4  KINSELLA  Duluth Synd. 1 8 29-48-10w4  Duluth Synd. 2 1 11-48-10w4  IRMA  Alberta Pacific NE¼ 12-45-9w4  Irma Oil Dev. 16 28-45-9w4  Irma Oil Dev. 16 28-45-9w4  MEDICINE HAT  CanAm O & G. 6 31-13-1w4  Community Oil W 13 19-14-1w4  Med. H. Dev. Co. 19-14-1w4  Med. H. Dev. Co. 19-14-1w4  Many Islands O. & G. 13 34-13-2w4  Roth No. 1 4 6-13-5w4  Roth No. 2 8-13-6w4  Local companies have approximately 50 producing gas wells in this area.  MISTY HILLS  Imperial No. 1 NE¼ 29-32-4w4  PIGEON LAKE  Globe Drill Co. 13 14-47-2w4	2740  3950  700  1600 1315 2763 1650 3540 3940 3150	Camp. Drilling. Location. Derrick up. Cement. Location. Rigged up. Await tools. Gas. Gas. Shut down. Gas. Gas. Gas. Casing.
Miracle 11 Model No. 1 8 Mount Vernon 12 Neptune No. 1 7 N. McDougall-S. 1 14 New McDSegur 4 14 New Valley 4 Okalta 2 8 Okalta No. 3 9 Okalta No. 5 5 Oklahoma No. 1 8 Pacalta No. 1 7 Pinnacle 9 Queen City 6 Rainier 8 Rand Pete. 5 Ranger No. 2 8 Raven 5 Regent No. 3 16 Royalite No. 1 14 Royalite No. 2 11 Royalite No. 2 11 Royalite No. 1 14 Royalite No. 2 11 Royalite No. 1 14 Royalite No. 1 14 Royalite No. 1 15 Royalite No. 1 16 Royalite No. 1 17 Royalite No. 1 16 Royalite No. 1 17 Royalite No. 1 17 Royalite No. 1 16 Royalite No. 1 16 Royalite No. 1 16 Royalite No. 1 17 Royalite No. 1 16 Royalite No. 1 19 Royalite No. 19 Royalite No. 2 1 18 Royalite No. 19 Royalite No. 22 8 Royalite No. 22 8 Royalite No. 22 8 Royalite No. 22 8 Royalite No. 23	4-19-2w5 22-20-3w5 30-20-3w5 9-19-2w5 12-20-3w5 12-20-3w5 1-20-3w5 1-20-3w5 7-20-3w5 36-20-3w5 34-19-2w5 34-19-2w5 11-20-3w5 11-20-3w5 1-20-3w5	3400 5372  2495 2415 2220 3618 2703 1664 1537  2175 2506  2175 2860 3175 2860 3175 2860 5703 5703 5703 4497 2490 4905	Casing. Drilling. Location. Location. Abandoned. Drilling. Shut down. Drilling. Drilling. Fishing. Location. Drilling. Drilling. Drilling. Drilling. Drilling. Drilling. Drilling. Shut down. Shut down. Shut down. Shut down. Drilling. Drilling. Drilling. Drilling. Shut down. Drilling.	Alt. Fuel & Gas 9 9-16-23w4  COULTER STRUCTURE  Anglo Dutch N.W. 18-20-1w4  CYPRESS HILLS  Eagle Butte 3 31-7-4w4  DRUMHELLER  Drumheller NW¼ 23-29-20w4  GLEICHEN  Oil Producers' 1 4 23-22-23w4  KINSELLA  Duluth Synd. 1 8 29-48-10w4  Duluth Synd. 2 1 11-48-10w4  IRMA  Alberta Pacific NE¼ 12-45-9w4  Irma Oil Dev. 16 28-45-9w4  Irma Oil Dev. 16 28-45-9w4  MEDICINE HAT  CanAm O & G. 6 31-13-1w4  Community Oil W 13 19-14-1w4  Med. H. Dev. Co. 19-14-1w4  Med. H. Dev. Co. 13 34-13-2w4  Roth No. 1 4 6-13-5w4  Roth No. 2 8-13-6w4  Local companies have approximately 50  producing gas wells in this area.  MISTY HILLS  Imperial No. 1 NE¼ 29-32-4w4  PIGEON LAKE  Globe Drill Co. 13 14-47-2w4  Premier Drill 13 14-47-2w4	2740  3950  700  1600 1315 2763 1650 3540 3940 3150	Camp. Drilling. Location. Derrick up. Cement. Location. Rigged up. Await tools. Gas. Gas. Shut down. Gas. Gas. Gas. Building. Drilling.
Miracle         11           Model No. 1         8           Mount Vernon         12           Neptune No. 1         7           N. McDougall-S. 1         14           New McDSegur 4         14           New Valley         4           Okalta 2         8           Okalta No. 3         9           Okalta No. 4         8           Okalta No. 5         5           Oklahoma No. 1         7           Pinnacle         9           Queen City         6           Rainier         8           Rand Pete.         5           Ranger No. 2         8           Raven         5           Regent No. 2         16           Reporta         16           Royalite No. 1         14           Royalite No. 5         13           Royalite No. 5         13           Royalite No. 10         2           Royalite No. 10         2           Royalite No. 19         5           Royalite No. 21         1           Royalite No. 22         8           Royalite No. 23         13           Royalite No. 24         13	4-19-2w5 22-20-3w5 30-20-3w5 9-19-2w5 12-20-3w5 1-20-3w5 1-20-3w5 1-20-3w5 7-20-3w5 36-20-3w5 34-19-2w5 34-19-2w5 1-20-3w5	3400 5372  2495 2415 2220 3618 2703 1664 1537  2175 2506  4000 3175 2860 3527 4531 5703 5703 5703 4497 2250	Casing. Drilling. Location. Location. Abandoned. Drilling. Shut down. Drilling. Drilling. Fishing. Location. Location. Location. Location. Location. Location. Location. Drilling. Shut down. Shut down. Shut down. Shut down. Shut down. Drilling. Drilling. Drilling. Drilling. Drilling. Drilling. Shut down.	Alt. Fuel & Gas 9 9-16-23w4  COULTER STRUCTURE  Anglo Dutch N.W. 18-20-1w4  CYPRESS HILLS  Eagle Butte 3 31-7-4w4  DRUMHELLER  Drumheller NW¼ 23-29-20w4  GLEICHEN  Oil Producers' 1 4 23-22-23w4  KINSELLA  Duluth Synd. 1 8 29-48-10w4  Duluth Synd. 2 1 11-48-10w4  IRMA  Alberta Pacific NE¼ 12-45-9w4  Irma Oil Dev. 16 28-45-9w4  Irma Oil Dev. 16 28-45-9w4  MEDICINE HAT  CanAm O & G. 6 31-13-1w4  Community Oil W 13 19-14-1w4  Med. H. Dev. Co. 19-14-1w4  Med. H. Dev. Co. 19-14-1w4  Many Islands O. & G. 13 34-13-2w4  Roth No. 1 4 6-13-5w4  Roth No. 2 8-13-6w4  Local companies have approximately 50 producing gas wells in this area.  MISTY HILLS  Imperial No. 1 NE¼ 29-32-4w4  PIGEON LAKE  Globe Drill Co. 13 14-47-2w4  Premier Drill 13 14-47-2w4  RIBSTONE  Citizens O. & G. 14 41-24- w4  Glenbow Oils 1 24-44-2w4	2740  3950  1600 1315 2763 1650 3540 3940 3150 3304 600 	Camp. Drilling. Location. Derrick up. Cement. Location. Rigged up. Await tools. Gas. Gas. Shut down. Gas. Gas. Building. Drilling. Location.
Miracle 11  Model No. 1 8  Mount Vernon 12  Neptune No. 1 7  N. McDougall-S. 1 14  New McDSegur 4 14  New Valley 4  Okalta 2 8  Okalta No. 3 9  Okalta No. 5 5  Oklahoma No. 1 8  Pacalta No. 1 7  Pinnacle 9  Queen City 6  Rainier 8  Rand Pete. 5  Ranger No. 2 8  Raven 5  Regent No. 3 16  Royalite No. 1 14  Royalite No. 1 14  Royalite No. 2 11  Royalite No. 5 13  Royalite No. 6 16  Royalite No. 6 16  Royalite No. 19 5  Royalite No. 19 5  Royalite No. 19 5  Royalite No. 19 15  Royalite No. 10 12  Royalite No. 10 1 14  Royalite No. 10 19 15  Royalite No. 10 19 15  Royalite No. 10 1 14  Royalite No. 10 19 15  Royalite No. 10 19 15  Royalite No. 10 19 15  Royalite No. 21 1 1  Royalite No. 21 1 1  Royalite No. 21 1 1  Royalite No. 22 1 1  Royalite No. 22 1 1  Royalite No. 23 13  Royalite No. 23 13  Royalite No. 24 13  Sortinel 15	4-19-2w5 22-20-3w5 30-20-3w5 9-19-2w5 12-20-3w5 1-20-3w5 1-20-3w5 1-20-3w5 36-20-3w5 34-18-2w5 34-19-2w5 34-18-2w5 1-20-3w5	3400 5372  2495 2415 2220 3618 2703 1664 1537  2175 2506  2175 2860 3175 2860 3527 4531 5330 5703 4497 2250 4905 4184	Casing. Drilling. Location. Location. Abandoned. Drilling. Shut down. Drilling. Drilling. Drilling. Fishing. Location. Location. Location. Location. Location. Location. Location. Drilling. Shut down. Drilling. Shut down. Drilling. Spudding in.	Alt. Fuel & Gas 9 9-16-23w4  COULTER STRUCTURE  Anglo Dutch N.W. 18-20-1w4  CYPRESS HILLS  Eagle Butte 3 31-7-4w4  DRUMHELLER  Drumheller NW¼ 23-29-20w4  GLEICHEN  Oil Producers' 1 4 23-22-23w4  KINSELLA  Duluth Synd. 1 8 29-48-10w4  Duluth Synd. 2 1 11-48-10w4  IRMA  Alberta Pacific NE¼ 12-45-9w4  Irma Oil Dev. 16 28-45-9w4  Irma Oil Dev. 16 28-45-9w4  Community Oil W 13 19-14-1w4  Med. H. Dev. Co. 19-14-1w4  Med. H. Dev. Co. 19-14-1w4  Many Islands O. & G. 13 34-13-2w4  Roth No. 1 4 6-13-5w4  Roth No. 2 8-13-6w4  Local companies have approximately 50  producing gas wells in this area.  MISTY HILLS  Imperial No. 1 NE¼ 29-32-4w4  PIGEON LAKE  Globe Drill Co. 13 14-47-2w4  Premier Drill 13 14-47-2w4  RIBSTONE  Citizens O. & G. 14 41-24- w4  Glenbow Oils 1 24-44-2w4  Imperial No. 1 5-45-1w4  CYPRESS HILLS  A 31-7-4w4  CYPRESS HILLS  A 11-4w4  A 23-22-12w4  A 29-32-2w4  A 41-24-4-4-2w4  RIBSTONE  Citizens O. & G. 14 41-24- w4  Glenbow Oils 1 24-44-2w4  Imperial No. 1 5-45-1w4	2740  3950  700  1600 1315 2763 1650 3540 3940 3150 3304 600 	Camp. Drilling. Location. Derrick up. Cement. Location. Rigged up. Await tools. Gas. Gas. Shut down. Gas. Gas. Building. Drilling. Location. Abandoned.
Miracle         11           Model No. 1         8           Mount Vernon         12           Neptune No. 1         7           N. McDougall-S. 1         14           New McDSegur 4         14           New Valley         4           Okalta 2         8           Okalta No. 3         9           Okalta No. 4         8           Okalta No. 5         5           Oklahoma No. 1         8           Pacalta No. 1         7           Pinnacle         9           Queen City         6           Rainier         8           Rand Pete.         5           Ranger No. 2         8           Raven         5           Regent No. 3         16           Royalite No. 3         15           Royalite No. 1         14           Royalite No. 5         13           Royalite No. 6         16           Royalite No. 19         5           Royalite No. 21         1           Royalite No. 22         8           Royalite No. 23         13           Royalite No. 23         13           Royalite No. 24         13<	4-19-2w5 22-20-3w5 30-20-3w5 9-19-2w5 12-20-3w5 1-20-3w5 1-20-3w5 1-20-3w5 7-20-3w5 36-20-3w5 34-19-2w5 34-19-2w5 1-20-3w5	3400 5372  2495 2415 2220 3618 2703 1664 1537  2175 2506 4000 3175 2860 3527 4531 5330 5703 5703 4905 4905 4184 4811	Casing. Drilling. Location. Location. Abandoned. Drilling. Shut down. Drilling. Drilling. Fishing. Location. Location. Location. Location. Location. Location. Location. Drilling. Shut down. Shut down. Shut down. Shut down. Shut down. Shut down. Drilling. Drilling. Drilling. Drilling. Drilling. Spudding in. Casing.	Alt. Fuel & Gas 9 9-16-23w4  COULTER STRUCTURE  Anglo Dutch N.W. 18-20-1w4  CYPRESS HILLS  Eagle Butte 3 31-7-4w4  DRUMHELLER  Drumheller NW¼ 23-29-20w4  GLEICHEN  Oil Producers' 1 4 23-22-23w4  KINSELLA  Duluth Synd. 1 8 29-48-10w4  Duluth Synd. 2 1 11-48-10w4  IRMA  Alberta Pacific NE¼ 12-45-9w4  Irma Oil Dev. 16 28-45-9w4  MEDICINE HAT  CanAm O & G. 6 31-13-1w4  Community Oil W. 13 19-14-1w4  Med. H. Dev. Co. 19-14-1w4  Med. H. Dev. Co. 19-14-1w4  Many Islands O. & G. 13 34-13-2w4  Roth No. 1 4 6-13-5w4  Roth No. 2 8-13-6w4  Local companies have approximately 50  producing gas wells in this area.  MISTY HILLS  Imperial No. 1 13 14-47-2w4  Premier Drill 13 14-47-2w4  Premier Drill 13 14-47-2w4  RIBSTONE  Citizens O. & G. 14 41-24- w4  Glenbow Oils 1 24-44-2w4  Imperial No. 1 5-45-1w4  Imperial No. 1 5-45-1w4  Imperial No. 1 5-45-1w4	2740 3950 700 1600 1315 2763 1650 3540 3940 3150 3304 600 1600 1600	Camp. Drilling. Location. Derrick up. Cement. Location. Rigged up. Await tools. Gas. Gas. Shut down. Gas. Gas. Building. Drilling. Location. Abandoned. Drilling.
Miracle 11  Model No. 1 8  Mount Vernon 12  Neptune No. 1 7  N. McDougall-S. 1 14  New McDSegur 4 14  New Valley 4  Okalta 2 8  Okalta No. 3 9  Okalta No. 5 5  Oklahoma No. 1 8  Pacalta No. 1 7  Pinnacle 9  Queen City 6  Rainier 8  Rand Pete. 5  Ranger No. 2 8  Raven 5  Regent No. 3 16  Royalite No. 1 14  Royalite No. 1 15  Royalite No. 1 16  Royalite No. 1 17  Royalite No. 1 18  Royalite No. 1 19  Royalite No. 1 19  Royalite No. 10 1 14  Royalite No. 10 1 14  Royalite No. 10 1 15  Royalite No. 10 1 15  Royalite No. 10 1 16  Royalite No. 10 1 17  Royalite No. 10 1 17  Royalite No. 10 1 18  Royalite No. 10 1 19  Royalite No. 10 1 15  Royalite No. 20 1 1 11  Royalite No. 20 2 18  Royalite No. 20 3 13  Royalite No. 20 4 13  Sentinel 15  Sioux City 10	4-19-2w5 22-20-3w5 30-20-3w5 9-19-2w5 12-20-3w5 1-20-3w5 1-20-3w5 1-20-3w5 7-20-3w5 36-20-3w5 34-18-2w5 34-19-2w5 1-20-3w5	3400 5372  2495 2415 2220 3618 2703 1664 1537  2175 2506  2175 2506  4000 3175 2860 5703 5703 5703 44905 4184 5811 2612	Casing. Drilling. Location. Location. Abandoned. Drilling. Shut down. Drilling. Drilling. Fishing. Location. Drilling. Shut down. Drilling. Shut down. Drilling. Drilling. Drilling. Spudding in. Casing. Drilling. Drilling. Drilling. Drilling. Drilling.	Alt. Fuel & Gas 9 9-16-23w4  COULTER STRUCTURE  Anglo Dutch N.W. 18-20-1w4  CYPRESS HILLS  Eagle Butte 3 31-7-4w4  DRUMHELLER  Drumheller NW¼ 23-29-20w4  GLEICHEN  Oil Producers' 1 4 23-22-23w4  KINSELLA  Duluth Synd. 1 8 29-48-10w4  Duluth Synd. 2 1 11-48-10w4  IRMA  Alberta Pacific NE¼ 12-45-9w4  Irma Oil Dev. 16 28-45-9w4  MEDICINE HAT  CanAm O & G. 6 31-13-1w4  Community Oil W 13 19-14-1w4  Med. H. Dev. Co. 19-14-1w4  Med. H. Dev. Co. 19-14-1w4  Many Islands O. & G. 13 34-13-2w4  Roth No. 1 4 6-13-5w4  Roth No. 2 8-13-6w4  Local companies have approximately 50 producing gas wells in this area.  MISTY HILLS  Imperial No. 1 NE¼ 29-32-4w4  PIGEON LAKE  Globe Drill Co. 13 14-47-2w4  Premier Drill 13 14-47-2w4  RIBSTONE  Citizens O. & G. 14 41-24- w4  Glenbow Oils 1 24-44-2w4  Imperial No. 1 5-45-1w4  Imperial No. 1 5-45-1w4  Imperial No. 2 16-45-1w4	2740 3950 700 1600 1315 2763 1650 3540 3940 3150 3304 600 1600 3489 2433	Camp. Drilling. Location. Derrick up. Cement. Location. Rigged up. Await tools. Gas. Gas. Shut down. Gas. Gas. Building. Drilling. Location. Abandoned. Drilling. Shut down.
Miracle 11  Model No. 1 8  Mount Vernon 12  Neptune No. 1 7  N. McDougall-S. 1 14  New McDSegur 4 14  New Valley 4  Okalta 2 8  Okalta No. 3 9  Okalta No. 5 5  Oklahoma No. 1 8  Pacalta No. 1 7  Pinnacle 9  Queen City 6  Rainier 8  Rand Pete. 5  Ranger No. 2 8  Raven 5  Regent No. 3 16  Royalite No. 1 14  Royalite No. 1 15  Royalite No. 1 16  Royalite No. 1 17  Royalite No. 1 18  Royalite No. 1 19  Royalite No. 1 19  Royalite No. 10 1 14  Royalite No. 10 1 14  Royalite No. 10 1 15  Royalite No. 10 1 15  Royalite No. 10 1 16  Royalite No. 10 1 17  Royalite No. 10 1 17  Royalite No. 10 1 18  Royalite No. 10 1 19  Royalite No. 10 1 15  Royalite No. 20 1 1 11  Royalite No. 20 2 18  Royalite No. 20 3 13  Royalite No. 20 4 13  Sentinel 15  Sioux City 10	4-19-2w5 22-20-3w5 30-20-3w5 9-19-2w5 12-20-3w5 1-20-3w5 1-20-3w5 1-20-3w5 7-20-3w5 36-20-3w5 34-18-2w5 34-19-2w5 24-20-3w5 1-20-3w5 1-20-3w5 1-20-3w5 1-20-3w5 1-20-3w5 1-20-2w5 6-20-2w5 6-20-2w5 6-20-2w5 31-19-2w5 13-20-3w5	3400 5372  2495 2415 2220 3618 2703 1664 1537  2175 2506  2175 2860 3175 2860 3527 44531 5330 5703 4497 2250 4905 4184 5811 2612 5526	Casing. Drilling. Location. Abandoned. Drilling. Shut down. Drilling. Shilling. Drilling. Fishing. Location. Drilling. Shut down. Drilling. Casing.	Alt. Fuel & Gas 9 9-16-23w4  COULTER STRUCTURE  Anglo Dutch N.W. 18-20-1w4  CYPRESS HILLS  Eagle Butte 3 31-7-4w4  DRUMHELLER  Drumheller NW¼ 23-29-20w4  GLEICHEN  Oil Producers' 1 4 23-22-23w4  KINSELLA  Duluth Synd. 1 8 29-48-10w4  Duluth Synd. 2 1 11-48-10w4  IRMA  Alberta Pacific NE¼ 12-45-9w4  Irma Oil Dev. 16 28-45-9w4  Irma Oil Dev. 16 28-45-9w4  CanAm O & G. 6 31-13-1w4  Community Oil W 13 19-14-1w4  Med. H. Dev. Co. 19-14-1w4  Many Islands O. & G. 13 34-13-2w4  Roth No. 1 4 6-13-5w4  Roth No. 2 8-13-6w4  Local companies have approximately 50  producing gas wells in this area.  MISTY HILLS  Imperial No. 1 NE¼ 29-32-4w4  PIGEON LAKE  Globe Drill Co. 13 14-47-2w4  Premier Drill 13 14-47-2w4  RIBSTONE  Citizens O. & G. 14 41-24- w4  Glenbow Oils 1 24-44-2w4  Imperial No. 2 16-45-1w4  London-Ribstone 14 10-43-3w4  London-Ribstone 5 22-43-3w4  London-Ribstone 2 5 22-43-3w4	2740  3950  1600 1315 2763 1650 3540 3150 3304 600  1600  1600 	Camp. Drilling. Location. Derrick up. Cement. Location. Rigged up. Await tools. Gas. Gas. Shut down. Gas. Gas. Building. Drilling. Location. Abandoned. Drilling. Shut down. Drilling.
Miracle 11 Model No. 1 8 Mount Vernon 12 Neptune No. 1 7 N. McDougall-S. 1 14 New McDSegur 4 14 New Valley 4 Okalta 2 8 Okalta No. 3 9 Okalta No. 5 5 Oklahoma No. 1 8 Pacalta No. 1 7 Pinnacle 9 Queen City 6 Rainier 8 Rand Pete. 5 Ranger No. 2 8 Raven 5 Regent No. 3 16 Roberta 16 Royalite No. 1 14 Royalite No. 2 11 Royalite No. 2 11 Royalite No. 1 14 Royalite No. 1 14 Royalite No. 1 15 Royalite No. 1 16 Royalite No. 1 17 Royalite No. 1 18 Royalite No. 1 19 Royalite No. 10 19 Royalite No. 2 10 Royalite No. 2 11 Royalite No. 2 11 Royalite No. 2 1 13 Royalite No. 2 1 13 Royalite No. 2 1 13 Royalite No. 2 1 14 Royalite No. 2 1 15 Royalite No. 2 1	4-19-2w5 22-20-3w5 30-20-3w5 9-19-2w5 12-20-3w5 1-20-3w5 1-20-3w5 1-20-3w5 7-20-3w5 36-20-3w5 34-19-2w5 34-19-2w5 1-20-3w5 1-20-3w5 1-20-3w5 1-20-3w5 1-20-3w5 1-20-3w5 1-20-3w5 1-20-2w5 6-20-2w5 6-20-2w5 6-20-2w5 6-20-2w5 13-20-3w5 11-9-2w5 13-20-3w5 12-20-3w5 11-9-2w5 13-20-3w5 12-20-3w5 11-9-2w5 13-20-3w5	3400 5372  2495 2415 2220 3618 2703 1664 1537  2175 2506  2175 2860 3175 2860 5703 4497 2250 4905 4184 5811 2612 5526 1020 1930	Casing. Drilling. Location. Location. Abandoned. Drilling. Shut down. Drilling. Drilling. Drilling. Fishing. Location. Location. Location. Location. Location. Location. Location. Drilling. Shut down. Drilling. Location.	Alt. Fuel & Gas 9 9-16-23w4  COULTER STRUCTURE  Anglo Dutch N.W. 18-20-1w4  CYPRESS HILLS  Eagle Butte 3 31-7-4w4  DRUMHELLER  Drumheller NW¼ 23-29-20w4  GLEICHEN  Oil Producers' 1 4 23-22-23w4  KINSELLA  Duluth Synd. 1 8 29-48-10w4  Duluth Synd. 2 1 11-48-10w4  IRMA  Alberta Pacific NE¼ 12-45-9w4  Irma Oil Dev. 16 28-45-9w4  MEDICINE HAT  CanAm O & G. 6 31-13-1w4  Community Oil W 13 19-14-1w4  Med. H. Dev. Co. 19-14-1w4  Med. H. Dev. Co. 19-14-1w4  Many Islands O. & G. 13 34-13-2w4  Roth No. 1 4 6-13-5w4  Roth No. 2 8-13-6w4  Local companies have approximately 50 producing gas wells in this area.  MISTY HILLS  Imperial No. 1 NE¼ 29-32-4w4  PIGEON LAKE  Globe Drill Co. 13 14-47-2w4  Premier Drill 13 14-47-2w4  RIBSTONE  Citizens O. & G. 14 41-24- w4  Glenbow Oils 1 24-44-2w4  Imperial No. 1 5-45-1w4  Imperial No. 1 5-45-1w4  Imperial No. 2 16-45-1w4	2740 3950 700 1600 1315 2763 1650 3540 3940 3150 3304 600 1600 3489 2433	Camp. Drilling. Location. Derrick up. Cement. Location. Rigged up. Await tools. Gas. Gas. Shut down. Gas. Gas. Building. Drilling. Location. Abandoned. Drilling. Shut down. Drilling. Prod. crude
Miracle 11  Model No. 1 8  Mount Vernon 12  Neptune No. 1 7  N. McDougall-S. 1 14  New McDSegur 4 14  New Valley 4  Okalta 2 8  Okalta No. 3 9  Okalta No. 5 5  Oklahoma No. 1 8  Pacalta No. 1 7  Pinnacle 9  Queen City 6  Rainier 8  Rand Pete. 5  Ranger No. 2 8  Raven 5  Regent No. 2 16  Reyalite No. 1 14  Royalite No. 1 15  Royalite No. 1 16  Royalite No. 1 17  Royalite No. 1 18  Royalite No. 1 19  Royalite No. 10 1 14  Royalite No. 10 1 15  Royalite No. 20 1 1 11  Royalite No. 20 2 18  Royalite No. 20 3 13  Royalite No. 20 3 13  Royalite No. 20 4 13  Sentinel 15  Sioux City 10  South W. Pet. 16  Spooner No. 3 3  Spray 9  Stanmore O. & R. 11	4-19-2w5 22-20-3w5 30-20-3w5 9-19-2w5 12-20-3w5 1-20-3w5 1-20-3w5 1-20-3w5 36-20-3w5 36-20-3w5 34-19-2w5 34-19-2w5 1-20-3w5	3400 5372  2495 2415 2220 3618 2703 1664 1537  2175 2506 4000 3175 2860 3527 4531 5703 5703 5703 5703 4040 4050	Casing. Drilling. Location. Location. Abandoned. Drilling. Shut down. Drilling. Drilling. Fishing. Location. Drilling. Shut down. Drilling. Drilling. Drilling. Drilling. Shut down. Drilling. Drilling. Casing. Drilling.	Alt. Fuel & Gas 9 9-16-23w4  COULTER STRUCTURE  Anglo Dutch N.W. 18-20-1w4  CYPRESS HILLS  Eagle Butte 3 31-7-4w4  DRUMHELLER  Drumheller NW¼ 23-29-20w4  GLEICHEN  Oil Producers' 1 4 23-22-23w4  KINSELLA  Duluth Synd. 1 8 29-48-10w4  Duluth Synd. 2 1 11-48-10w4  IRMA  Alberta Pacific NE¼ 12-45-9w4  Irma Oil Dev. 16 28-45-9w4  MEDICINE HAT  CanAm O & G. 6 31-13-1w4  Community Oil W 13 19-14-1w4  Med. H. Dev. Co. 19-14-1w4  Many Islands O. & G. 13 34-13-2w4  Roth No. 1 4 6-13-5w4  Roth No. 2 8-13-6w4  Local companies have approximately 50 producing gas wells in this area.  MISTY HILLS  Imperial No. 1 NE¼ 29-32-4w4  PIGEON LAKE  Globe Drill Co. 13 14-47-2w4  Premier Drill 13 14-47-2w4  RIBSTONE  Citizens O. & G. 14 41-24- w4  Glenbow Oils 1 24-44-2w4  Imperial No. 1 5-45-1w4  London-Ribstone 14 10-43-3w4  London-Ribstone 2 5 22-43-3w4  Meridian 1 16-45-1w4	2740 3950 1600 1315 2763 1650 3540 3940 3150 3304 600 1600 3489 483 483 1833	Camp. Drilling. Location. Derrick up. Cement. Location. Rigged up. Await tools. Gas. Gas. Shut down. Gas. Gas. Building. Drilling. Location. Abandoned. Drilling. Shut down. Drilling. Prod. crude oil.
Miracle         11           Model No. 1         8           Mount Vernon         12           Neptune No. 1         7           N. McDougall-S. 1         14           New McDSegur 4         14           New Valley         4           Okalta 2         8           Okalta No. 3         9           Okalta No. 4         8           Okalta No. 5         5           Oklahoma No. 1         8           Pacalta No. 1         7           Pinnacle         9           Queen City         6           Rainier         8           Rand Pete.         5           Ranger No. 2         8           Raven         5           Regent No. 3         16           Roberta         16           Royalite No. 1         14           Royalite No. 2         11           Royalite No. 5         13           Royalite No. 16         2           Royalite No. 19         5           Royalite No. 22         8           Royalite No. 23         13           Royalite No. 24         13           Royalite No. 24         13	4-19-2w5 22-20-3w5 30-20-3w5 9-19-2w5 12-20-3w5 1-20-3w5 1-20-3w5 1-20-3w5 7-20-3w5 36-20-3w5 34-18-2w5 34-19-2w5 24-20-3w5 1-20-3w5 1-20-3w5 1-20-3w5 1-20-3w5 1-20-3w5 1-20-3w5 1-20-2w5 6-20-2w5 6-20-2w5 6-20-2w5 6-20-2w5 13-20-3w5	3400 5372  2495 2415 2220 3618 2703 1664 1537  2175 2506  4000 3175 2860 3527 4531 5330 5703 4497 2250 4905 4184 4581 2612 5526 1020 1930  4538 4550	Casing. Drilling. Location. Location. Abandoned. Drilling. Shut down. Drilling. Drilling. Fishing. Location. Drilling. Casing. Location. Drilling. Gas.	Alt. Fuel & Gas 9 9-16-23w4  COULTER STRUCTURE  Anglo Dutch N.W. 18-20-1w4  CYPRESS HILLS  Eagle Butte 3 31-7-4w4  DRUMHELLER  Drumheller NW¼ 23-29-20w4  GLEICHEN  Oil Producers' 1 4 23-22-23w4  KINSELLA  Duluth Synd. 1 8 29-48-10w4  Duluth Synd. 2 1 11-48-10w4  IRMA  Alberta Pacific NE¼ 12-45-9w4  Irma Oil Dev. 16 28-45-9w4  Irma Oil Dev. 16 28-45-9w4  MEDICINE HAT  CanAm O & G. 6 31-13-1w4  Community Oil W 13 19-14-1w4  Med. H. Dev. Co. 19-14-1w4  Many Islands O. & G. 13 34-13-2w4  Roth No. 1 4 6-13-5w4  Roth No. 2 8-13-6w4  Local companies have approximately 50  producing gas wells in this area.  MISTY HILLS  Imperial No. 1 NE¼ 29-32-4w4  PIGEON LAKE  Globe Drill Co. 13 14-47-2w4  PIGEON LAKE  Globe Drill Co. 13 14-47-2w4  RIBSTONE  Citizens O. & G. Glenbow Oils 1 24-44-2w4  Imperial No. 1 5-45-1w4  Imperial No. 2 16-45-1w4  London-Ribstone 14 10-43-3w4  Meridian 1 16-45-1w4  Meridian No. 2 1 16-45-1w4  Meridian No. 2 1 16-45-1w4	2740 3950 1600 1315 2763 1650 3540 3940 3150 3304 600 1600 3489 2433 483 1833	Camp. Drilling. Location. Derrick up. Cement. Location. Rigged up. Await tools. Gas. Gas. Shut down. Gas. Gas. Building. Drilling. Location. Abandoned. Drilling. Shut down. Drilling. Prod. crude oil. Drilling.
Miracle         11           Model No. 1         8           Mount Vernon         12           Neptune No. 1         7           N. McDougall-S. 1         14           New McDSegur 4         14           New Valley         4           Okalta So. 3         9           Okalta No. 4         8           Okalta No. 5         5           Oklahoma No. 1         7           Pinnacle         9           Queen City         6           Rainier         8           Rand Pete.         5           Ranger No. 2         8           Raven         5           Regent No. 2         16           Repontite No. 1         14           Royalite No. 2         11           Royalite No. 5         13           Royalite No. 16         2           Royalite No. 19         5           Royalite No. 21         1           Royalite No. 22         8           Royalite No. 23         13           Royalite No. 21         1           Royalite No. 23         13           Royalite No. 24         13           Sentinel <td< td=""><td>4-19-2w5 22-20-3w5 30-20-3w5 9-19-2w5 12-20-3w5 1-20-3w5 1-20-3w5 1-20-3w5 7-20-3w5 36-20-3w5 34-19-2w5 34-19-2w5 34-18-2w5 34-18-2w5 1-20-3w5 1-20-3w5 1-20-3w5 1-20-3w5 1-20-3w5 1-20-2w5 6-20-2w5 6-20-2w5 6-20-2w5 6-20-2w5 13-20-3w5 13-2w5 24-20-3w5 24-20-3w5 24-20-3w5 24-20-3w5 27-10-3w5 27-10-3w5</td><td>3400 5372  2495 2415 2220 3618 2703 1664 1537  2175 2506  2175 2506  2175 2860 3175 2860 3527 4531 5330 4997 4905 4184 5811 2612 5526 1020 1930</td><td>Casing. Drilling. Location. Abandoned. Drilling. Shut down. Drilling. Shilling. Drilling. Fishing. Location. Drilling. Shut down. Drilling. Spudding in. Casing. Drilling. Drilling. Drilling. Drilling. Drilling. Drilling. Spudding in. Casing. Location. Drilling. Casing. Location. Drilling. Casing. Location. Drilling. Gas. Shut down.</td><td>Alt. Fuel &amp; Gas 9 9-16-23w4  COULTER STRUCTURE Anglo Dutch N.W. 18-20-1w4  CYPRESS HILLS Eagle Butte 3 31-7-4w4  DRUMHELLER Drumheller NW¼ 23-29-20w4  GLEICHEN Oil Producers' 1 4 23-22-23w4  KINSELLA Duluth Synd. 1 8 29-48-10w4 Duluth Synd. 2 1 11-48-10w4  IRMA Alberta Pacific NE¼ 12-45-9w4 Irma Oil Dev. 16 28-45-9w4 Irma Oil Dev. 16 28-45-9w4  CanAm O &amp; G. 6 31-13-1w4 Community Oil W. 13 19-14-1w4 Med. H. Dev. Co. 19-14-1w4 Many Islands O. &amp; G. 13 34-13-2w4 Roth No. 1 4 6-13-5w4 Roth No. 2 8-13-6w4 Local companies have approximately 50 producing gas wells in this area.  MISTY HILLS Imperial No. 1 NE¼ 29-32-4w4 PIGEON LAKE Globe Drill Co. 13 14-47-2w4 Premier Drill 13 14-47-2w4 RIBSTONE Citizens O. &amp; G. 14 41-24- w4 Glenbow Oils 1 24-44-2w4 Imperial No. 1 5-45-1w4 London-Ribstone 14 10-43-3w4 London-Ribstone 2 5 22-43-3w4 Meridian No. 2 1 16-45-1w4 Meridian No. 2 1 16-45-1w4 Meridian No. 2 1 16-45-1w4 Pinnacle 12 30-45-1w4</td><td>2740 3950 1600 1315 2763 1650 3540 3940 3150 3304 600 1600 3489 483 483 1833</td><td>Camp. Drilling. Location. Derrick up. Cement. Location. Rigged up. Await tools. Gas. Gas. Shut down. Gas. Gas. Building. Drilling. Location. Abandoned. Drilling. Shut down. Drilling. Prod. crude oil.</td></td<>	4-19-2w5 22-20-3w5 30-20-3w5 9-19-2w5 12-20-3w5 1-20-3w5 1-20-3w5 1-20-3w5 7-20-3w5 36-20-3w5 34-19-2w5 34-19-2w5 34-18-2w5 34-18-2w5 1-20-3w5 1-20-3w5 1-20-3w5 1-20-3w5 1-20-3w5 1-20-2w5 6-20-2w5 6-20-2w5 6-20-2w5 6-20-2w5 13-20-3w5 13-2w5 24-20-3w5 24-20-3w5 24-20-3w5 24-20-3w5 27-10-3w5 27-10-3w5	3400 5372  2495 2415 2220 3618 2703 1664 1537  2175 2506  2175 2506  2175 2860 3175 2860 3527 4531 5330 4997 4905 4184 5811 2612 5526 1020 1930	Casing. Drilling. Location. Abandoned. Drilling. Shut down. Drilling. Shilling. Drilling. Fishing. Location. Drilling. Shut down. Drilling. Spudding in. Casing. Drilling. Drilling. Drilling. Drilling. Drilling. Drilling. Spudding in. Casing. Location. Drilling. Casing. Location. Drilling. Casing. Location. Drilling. Gas. Shut down.	Alt. Fuel & Gas 9 9-16-23w4  COULTER STRUCTURE Anglo Dutch N.W. 18-20-1w4  CYPRESS HILLS Eagle Butte 3 31-7-4w4  DRUMHELLER Drumheller NW¼ 23-29-20w4  GLEICHEN Oil Producers' 1 4 23-22-23w4  KINSELLA Duluth Synd. 1 8 29-48-10w4 Duluth Synd. 2 1 11-48-10w4  IRMA Alberta Pacific NE¼ 12-45-9w4 Irma Oil Dev. 16 28-45-9w4 Irma Oil Dev. 16 28-45-9w4  CanAm O & G. 6 31-13-1w4 Community Oil W. 13 19-14-1w4 Med. H. Dev. Co. 19-14-1w4 Many Islands O. & G. 13 34-13-2w4 Roth No. 1 4 6-13-5w4 Roth No. 2 8-13-6w4 Local companies have approximately 50 producing gas wells in this area.  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Miracle         11           Model No. 1         8           Mount Vernon         12           Neptune No. 1         7           N. McDougall-S. 1         14           New McDSegur 4         14           New Valley         4           Okalta 2         8           Okalta No. 3         9           Okalta No. 4         8           Okalta No. 5         5           Oklahoma No. 1         8           Pacalta No. 1         7           Pinnacle         9           Queen City         6           Rainier         8           Rand Pete.         5           Ranger No. 2         8           Raven         5           Regent No. 3         16           Roberta         16           Royalite No. 1         14           Royalite No. 2         11           Royalite No. 5         13           Royalite No. 16         2           Royalite No. 19         5           Royalite No. 22         8           Royalite No. 23         13           Royalite No. 24         13           Royalite No. 24         13	4-19-2w5 22-20-3w5 30-20-3w5 9-19-2w5 12-20-3w5 1-20-3w5 1-20-3w5 1-20-3w5 7-20-3w5 36-20-3w5 34-18-2w5 34-19-2w5 24-20-3w5 1-20-3w5 1-20-3w5 1-20-3w5 1-20-3w5 1-20-3w5 1-20-3w5 1-20-2w5 6-20-2w5 6-20-2w5 6-20-2w5 6-20-2w5 13-20-3w5	3400 5372  2495 2415 2220 3618 2703 1664 1537  2175 2506  4000 3175 2860 3527 4531 5330 5703 4497 2250 4905 4184 4581 2612 5526 1020 1930  4538 4550	Casing. Drilling. Location. Location. Abandoned. Drilling. Shut down. Drilling. Drilling. Fishing. Location. Drilling. Casing. Location. Drilling. Gas.	Alt. Fuel & Gas 9 9-16-23w4  COULTER STRUCTURE  Anglo Dutch N.W. 18-20-1w4  CYPRESS HILLS  Eagle Butte 3 31-7-4w4  DRUMHELLER  Drumheller NW¼ 23-29-20w4  GLEICHEN  Oil Producers' 1 4 23-22-23w4  KINSELLA  Duluth Synd. 1 8 29-48-10w4  Duluth Synd. 2 1 11-48-10w4  IRMA  Alberta Pacific NE¼ 12-45-9w4  Irma Oil Dev. 16 28-45-9w4  Irma Oil Dev. 16 28-45-9w4  MEDICINE HAT  CanAm O & G. 6 31-13-1w4  Community Oil W. 13 19-14-1w4  Med. H. Dev. Co. 19-14-1w4  Many Islands O. & G. 13 34-13-2w4  Roth No. 1 4 6-13-5w4  Roth No. 2 8-13-6w4  Local companies have approximately 50 producing gas wells in this area.  MISTY HILLS  Imperial No. 1 NE¼ 29-32-4w4  PIGEON LAKE  Globe Drill Co. 13 14-47-2w4  Premier Drill 13 14-47-2w4  Imperial No. 1 5-45-1w4  Imperial No. 2 16-45-1w4  London-Ribstone 14 10-43-3w4  London-Ribstone 2 5 22-43-3w4  Meridian No. 2 1 16-45-1w4  Meridian No. 2 1 16-45-1w4	2740 3950 1600 1315 2763 1650 3540 3150 3304 600 16000 2433 1833 155	Camp. Drilling. Location. Derrick up. Cement. Location. Rigged up. Await tools. Gas. Gas. Shut down. Gas. Gas. Building. Drilling. Location. Abandoned. Drilling. Shut down. Drilling. Prod. crude oil. Drilling. Location.

Oxville       10-45-2w4         Ribstone No. 1       1       1-46-1w4         Ribstone No. 2       5       25-46-1w4	700 2056 3230	Drilling. Abandoned. Suspended.	Devenish Pete 1       11       11-5-14w4         Devenish Pete 2       5       27-5-1w4         Devenish No. 3       4       27-5-14w4	3160 3171 3079	Shut down. Abandoned. Oil; closed.
Ribstone-Wain 29-43-2w4 WAINWRIGHT-FABYAN—PRODUCING,	CRUI	Location. DE OIL	Lion's Gate		Derrick. Location.
Beaumont 1       .10       10-45-7w4         British Wain.       .13       20-46-6w4         Ed,-Wain.       .5       29-45-6w4	2183	50 bbls.	MILK RIVER  Alta Flathead 1 NE¼ 31-2-15w4 Capitol No. 1 4 4-2-12w4	600	Location. Hole lost,
Hargal-B.P. 3B       4       29-45-6w4         Sasko-Wain. 1       19-45-6w4         Wainwell 4       15       36-44-7w4	2259 2242 2051	35 bbls. 30 bbls. 50 bbls.	Capitol 1A       16       31-1-12w5         Commonwealth       9       9-3-15w4         Milk River       2-11w4	2298 3740	Abd. Drilling. Drilling. Location.
WAINWRIGHT-FABYANDRILLING & Admiral         Admiral         36-44-7w4		Drilling.			Docution.
Baldwin O. & Ref		Location Spudded in.	British Columbi	a	
Bethwain No. 1	2485	Changing. Building.	SAGE CREEK Akamina V. Oil		Location.
Blair & Stevens       12-45-7w4         Daugherty Pete. 1       4 28-46-6w4         Duluth Syndicate 1       3 29-48-10w4	925	Rig. Derrick. Drilling.	B. C. O. & G. 1 Sage Creek C.NGlacier Sage Creek	2965	Drilling.
Edalta       15       19-45-6w4         ImpFab. Pete. 1       8       24-45-8w4         Imp. Fab. Pete. 2       8       18-45-7w4	2093 1838 2730	Casing. Drilling. Oil and gas	POUCE-COUPE 26-80-13w6	3057	
Fabyan Pete. 3	1000	flow. Derrick.	MACKENZIE RIVER BASIN FORT NORMAN		
Grattan 4-45-8w4	1600	Gas, shut in.	Imp. Oil Discovery 1	991	Prod. crude oil.
Grattan 4-45-8w4	1900	Gas, shut	Imp. Oil Discovery 2	1601	
Grenadier Oils        10       30-45-7w4         Hargal 1        13       2-45-7w4		Location.	Imp. Oil Bluefish Imp. Oil Camp C1	405 1705	Abandoned.
Hargal-B.P. 1	2058 2072	Abandoned Oil and gas	Imp. Oil Camp C2 Imp. Oil Camp D	3057 2304	Abandoned. Abandoned.
Lloyd's Pete. 1	1770	deepening. Rigging up.	FORT VERMILION Blk. Rock Pet. 34-107-8w5		Abandoned.
Maple Leaf 1       1       24-45-8w4         Maple Leaf 2       1       24-45-8w4         Mid-Canada 1       7       13-45-6w4	1770 1780	Gas. Gas. Derrick	GREAT SLAVE LAKE Imp. Oil Windy Point	1806	Abandoned.
National Exp. 1 30-45-6w4		Gas, ce-	LESSER SLAVE LAKE		
Oil Selections       2       13-46-7w4         Onalto 1       8       20-45-6w4	765	Derrick. Wait cas- ing.	Int. Oils No. 2	2840 3105	Abandoned. Abandoned.
Onalto 2         8         20-45-6w4           Palmer Oils         14         18-44-2w4		Location. Derrick.	Manitoba		
Peninsular Pete		Derrick. Location.	DAUPHIN Agassiz No. 1 26-23-20w1	320	
Sasko-Wain 2       1       19-45-6w4         Senator O. & G.       E½       23-44-6w4		Derrick. Building.	Dauphin 1 14-24-20w1 GRANDVIEW	603	Drilling.
Senior Oils       13-45-7w4         Sugars Synd. 1       30-45-7w4		Location. Derrick.	Irro	693 136	Shut down. Shut down.
Toralto-Dome 1         7         21-45-6w4           Toralto-Dome 2         6         18-44-6w4	2275	Repairs. Derrick.	MAFEKING Ed. Doherty 12 2-43-26w1		Shut down.
Toronto-Wainwright 9 36-44-7w4	2215	Location. Casing.	Porcupine Mt. 1	1640 907	
Wainwell 2	2038 2072 690	Gasser. Oil and gas. Cement.	Holmes	1300 507	Abandoned. Suspended.
Wain Pete. 1       6       30-45-6w4         Wain. West 1       2       1-45-7w4         Weymarn Pete.       14       12-47-5w4		Derrick. Core-drill-	TREHERNE Man. Mutual O. & G 9 34-7-10w1	600	Suspended
SUFFIELD		ing.		000	
OntAlta. Dev	3180	Drilling.	Saskatchewan		
Taber No. 1	835	Drilling.	Imp. Oil 9-1-27-w3	3960	Abandoned.
H.BMar. No. 1	3040	Gas.	Eastend O. & G. 2		Gas.
Nor. W. Util. has 5 producing gas wells, and 9 shut in, in this field.			EDEN VALLEY		Location.
Madison BEAVER DOME 10 24-2-11w4		Drilling.	KENASTON           Big Six No. 3	81	
COUTTS—ERICKSON COULE Imp. Erickson No. 1	3575	Gas, shut	LIMERICK Great Plains O. & G. 29-8-3w3		
Urban	3520	Abandoned.	MUDDY LAKE		Location.
Rogers-Imp. Range 1 9 29-1-11w4	1940	Camented		0000	
	1940	Cemented. Gas.	Imp. Oil	2900	Abandoned.
CHIN COULEE Chinalta	1940 2797	Gas.	RIBSTONE READLYN	2900 400	Abandoned. Shut down.
CHIN COULEE           Chinalta         5 33-8-18w4           DEAD HORSE COULEE           Imp.         5 32-1-11w4	1940 2797 2300 2758	Gas. Drilling. Abandoned.	READLYN           RIBSTONE           Crest         .12-13         12-46-28w3           Marren-Lloyd         .NE½         24-48-28-w3           Ribstone Syn         .N½         NE½         22-46-28w3	400	
CHIN COULEE  Chinalta 5 33-8-18w4  DEAD HORSE COULEE  Imp. 5 32-1-11w4  FOREMOST  United 31 5-10w4  Can. W.N.G.L.H. & P. Co. has 6 Producing gas wells in this area.	1940 2797 2300 2758	Gas. Drilling. Abandoned.	READLYN           Ribstone-Wain         RIBSTONE           Crest         .12-13         12-46-28w3           Marren-Lloyd         .NE¼         24-48-28-w3	400	Shut down.  Location.  Location.
CHIN COULEE  Chinalta	1940 2797 2300 2758 2025	Gas.  Drilling.  Abandoned.  Gas, shut in.  Rigged up.	READLYN           RIBSTONE           Crest         12-13         12-46-28w3           Marren-Lloyd         NE¼         24-48-28-w3           Ribstone Syn.         N½ NE¼         22-46-28w3           RIVERHURST           Riverhurst No. 1         4 33-22-7w3           Riverhurst No. 2         33-22-7w3           ROSETOWN	400  518	Shut down. Location. Location. Location. Shut down. Gas.
CHIN COULEE  Chinalta 5 33-8-18w4  DEAD HORSE COULEE  Imp. 5 32-1-11w4  FOREMOST  United 31 5-10w4  Can. W.N.G.L.H. & P. Co. has 6 Producing gas  we'ls in this area.  RED COULEE  Hol-Gar No. 1 1 11-1-17w4  Imp. Red Coulee 1 6 5-1-16w4  Ko Top SE <sup>1</sup> 4 2-1-17w4	1940 2797 2300 2758 2025	Gas.  Drilling.  Abandoned.  Gas, shut in.  Rigged up. Abandoned. Drilling.	READLYN           RIBSTONE           Crest         12-13         12-46-28w3           Marren-Lloyd         NE¼         24-48-28-w3           Ribstone Syn.         N½ NE¼         22-46-28w3           RIVERHURST           Riverhurst No. 1         4 33-22-7w3           Riverhurst No. 2         33-22-7w3           ROSETOWN           Herschell No. 1         13 4-31-17w3	400  518 528 2000	Shut down. Location. Location. Location. Shut down. Gas. Shut down.
CHIN COULEE Chinalta 5 33-8-18w4  DEAD HORSE COULEE Imp. 5 32-1-11w4  FOREMOST United 31 5-10w4 Can. W.N.G.L.H. & P. Co. has 6 Producing gas we'ls in this area.  RED COULEE Hol-Gar No. 1 1 11-1-17w4 Imp. Red Coulee 1 6 5-1-16w4	1940 2797 2300 2758 2025	Gas.  Drilling.  Abandoned.  Gas, shut in.  Rigged up. Abandoned. Drilling. Derrick. Prod. oil	READLYN           Ribstone-Wain         RIBSTONE           Crest         12-13         12-46-28w3           Marren-Lloyd         NE¼         24-48-28-w3           Ribstone Syn         N½         NE¼         22-46-28w3           RIVERHURST           Riverhurst No. 1         4         33-22-7w3           Riverhurst No. 2         33-22-7w3           ROSETOWN           Herschell No. 1         13         4-31-17w3           RUSH LAKE           Imp. Oil         30-19-11w3	400  518 528 2000 2335	Shut down. Location. Location. Location. Shut down. Gas. Shut down. Abandoned.
CHIN COULEE Chinalta 5 33-8-18w4  DEAD HORSE COULEE Imp. 5 32-1-11w4  FOREMOST United 31 5-10w4 Can, W.N.G.L.H. & P. Co. has 6 Producing gas we'ls in this area.  RED COULEE Hol-Gar No. 1 1 11-1-17w4 Imp. Red Coulee 1 6 5-1-16w4 Ko Top SE1½ 2-1-17w4 Vanalta 2 3 4-1-16w4 Vanalta 1 3 4-1-16w4  SKIFF	1940 2797 2300 2758 2025 2706 200  2390	Gas.  Drilling.  Abandoned.  Gas, shut in.  Rigged up. Abandoned. Drilling. Derrick. Prod. oil and gas.	READLYN           RIBSTONE           Crest         12-13         12-46-28w3           Marren-Lloyd         NE¼         24-48-28-w3           Ribstone Syn         N½         NE¼         22-46-28w3           RIVERHURST         RIVERHURST         33-22-7w3           Riverhurst No. 1         4         33-22-7w3           ROSETOWN         ROSETOWN           Herschell No. 1         13         4-31-17w3           RUSH LAKE         Imp. Oil         30-19-11w3           Simpson         SIMPSON           Simpson Oil         9-29-25w2           VERA	400  518 528 2000 2335 2200	Shut down. Location. Location. Location. Shut down. Gas. Shut down. Abandoned. Drilling.
CHIN COULEE  Chinalta 5 33-8-18w4  DEAD HORSE COULEE  Imp. 5 32-1-11w4  FOREMOST  United 31 5-10w4  Can. W.N.G.L.H. & P. Co. has 6 Producing gas we'ls in this area.  RED COULEE  Hol-Gar No. 1 1 11-1-17w4  Imp. Red Coulee 1 6 5-1-16w4  Ko Top SE <sup>1</sup> / <sub>4</sub> 2-1-17w4  Vanalta 2 3 4-1-16w4  Vanalta 1 3 4-1-16w4	1940 2797 2300 2758 2025 2706 2000 2390	Gas.  Drilling.  Abandoned.  Gas, shut in.  Rigged up. Abandoned. Drilling. Derrick. Prod. oil and gas.  Location. Location.	READLYN           RIBSTONE           Crest         12-13         12-46-28w3           Marren-Lloyd         NE¼         24-48-28-w3           Ribstone Syn.         N½ NE¼         22-46-28w3           RIVERHURST           Riverhurst No. 1         433-22-7w3           Riverhurst No. 2         33-22-7w3           ROSETOWN         Herschell No. 1         13         4-31-17w3           RUSH LAKE         Imp. Oil         30-19-11w3           Simpson Oil         9-29-25w2	400  518 528 2000 2335 2200 2925 3000	Shut down. Location. Location. Location. Shut down. Gas. Shut down. Abandoned.

# Dominion and Provincial Petroleum and Natural Gas Laws and Regulations

The federal government controls the Crown lands of the provinces of Manitoba, Saskatchewan, Alberta, Yukon, North-West Territories and a defined area of three and a half million acres in the Peace River district of British Columbia, and twenty miles on each side of the main line of the Canadian Pacific Railway in British Columbia. The balance of the provinces of the Dominion administrate their own lands and each has its own laws pertaining to same.

#### Federal Regulations

The following regulations apply to Crown lands in the provinces of Alberta, Saskatchewan, Manitoba, Yukon, North-West Territories and three and a half million acres in the Peace River district of British Columbia, together with twenty miles on each side of the right of way of the main land of the Canadian Pacific Railway.

#### Schedule of Fees and Rental Charged Under Petroleum and Natural Gas Regulations

Application fee	5.00
Rental, first year, per acre	.50
Rental, each year after first year, per acre	1.00
Rental, lease from Crown of surface rights, per acre	1.00
Registration assignment	3.00
Registration of assignment of more than one lease, for	
each additional lease	.50
Registration of assignment of divided portion of a loca-	
tion and issue of new lease	25.00

From Jan. 1, 1930, 5 per cent royalty on marketed production of petroleum and natural gas is collected for a five year period.

#### Permits

Rental, ten cents an acre, to be accompanied by cash bond at the rate of forty cents for each acre included in the permit.

## Maximum and Minimum Areas Under Petroleum and Natural Gas Regulations

Maximum area which may be acquired by location 1,920 acres Minimum area which may be acquired by location. 20 acres In the Forest Reserves, maximum area, one-half of

which shall form Crown Reserve ...... 3,840 acres

"Location" shall mean the tract described in a petroleum and natural gas lease.

"Group" shall mean two or more of the locations described in petroleum and natural gas leases, consolidated for purposes of operation.

"Lessee" means any individual, company, corporation or municipality, the holder of a petroleum and natural gas lease in good standing.

"River" shall mean a stream of water the bed of which is of an average width of 150 feet throughout the portion thereof on which the tract applied for fronts.

The petroleum and natural gas rights which are the property of the Crown, In Manitoba, Saskatchewan, Alberta, the Yukon Territory, the Railway Belt in the province of British Columbia, and within the tract containing three and one-half (3½) million acres of land acquired by the Dominion government from the province of British Columbia, and referred to in subsection (b) of section 3 of the Dominion Lands Act, may be leased to applicants at a rental of fifty (50) cents an acre for the first year, and for each subsequent year a rental at the rate of one dollar (\$1) an acre, payable yearly in advance. The term of the lease shall be twenty-one years, renewable for a

further term of twenty-one years provided the lessee can furnish evidence satisfactory to the Minister to show that during the term of the lease he has complied fully with the conditions of such lease and with the provisions of the regulations in force from time to time during the currency of the lease.

The maximum area of a petroleum and natural gas location shall be 1,920 acres, and no person shall be permitted to acquire a greater area, except by assignment.

Provided that a person who has been granted a lease for a location, and who subsequently abandons or assigns the same, may, after the expiration of twelve months from the date of the said lease, apply for an area not greater than that abandoned or assigned;

Provided further, however, that such right shall not be granted unless all payments on account of rent or other liability to the Crown, due by such person, have been fully made, up to the date of the registration by the department of the assignment of his right to such lease, or up to the date upon which the notice of his abandonment of the same was received by the department.

If the tract applied for is situated in surveyed territory, it shall consist of sections, or legal subdivisions of sections, but the several parcels comprising the tract shall be adjoining.

The rental for the first year of the location applied for at the rate of fifty (50) cents per acre per annum, shall accompany the application filed in the office of the Agent of Dominion Lands for the district in which the rights applied for are situated, and no application for a lease of petroleum and natural gas rights shall be accepted or recorded unless it is accompanied by the full amount of the rental for the first year at the above rate. The lease, when issued, shall bear date from the day upon which it is so issued, or the date of its acceptance, whichever may be the earlier. If, during the term of the lease, the lessee shall fail to pay rental in advance for each subsequent year at the rate of one dollar (\$1) per acre per annum within thirty days after the date upon which the same became due, the lease shall be subject to cancellation in the discretion of the Minister and to the immediate forfeiture of the rights which the lessee had in the said lease.

The lessee shall, within one year from the date of the lease, have upon the lands described therein such machinery and equipment suitable for carrying on prospecting operations as the Minister may consider necessary, and he shall within the same period furnish evidence, supported by affidavit, showing the character, quantity and value of the machinery so installed, the date of its installation and the particular parcel of land upon which it was installed. If the required machinery is not installed within the period specified, and if evidence of its installation is not furnished within the prescribed period, the lease shall be subject to cancellation in the discretion of the Minister.

No well for the discovery of petroleum or natural gas shall be bored or drilled within two hundred feet of any of the boundaries of the location described in the lease, or of any road allowance or surveyed roadway which intersects the location, except in accordance with regulations duly approved by the Minister. (Order in Council 26th April, 1922, as amended by Order in Council 21st August, 1929, P.C.1528.)

A fee of five dollars (\$5) shall accompany each application for a lease, which will be refunded if the rights applied for are not available, but not otherwise.

The lease shall be in such form as may be determined by the Minister of the Interior, in accordance with the provisions of these regulations.

The lessee shall not assign, transfer or sublet the rights described in his lease, or any part thereof, without the consent in writing of the Minister being first had and obtained.

The sales of the products of any location acquired under the provisions of these regulations shall be subject to the payment to the Crown of such royalty thereon as may from time to time be fixed by the Governor in Council, the royalty to be collected in such manner as may be specified by the Minister. (Order in Council 3rd December, 1919.)

A royalty at such rate as may from time to time be specified by Order in Council may be levied and collected on the natural gas products of the leasehold. For a period of five years after Jan. 1, 1930. Petroleum and natural gas in commercial quantity discovered on lands acquired under the provisions of these regulations, the royalty to be collected by the Crown shall not exceed five per cent of the output or five per cent of the sales of the products of locations so acquired, as may be decided by the Minister, nor shall it be less than two and onehalf per cent of such sales during that period. For a further period thereafter of five years, the royalty to be collected shall not exceed ten per cent of the sales of the products of locations, nor shall it be less than five per cent of the sales during that period; and thereafter the royalty shall be ten per cent of the sales of the products of locations acquired under the provisions of these regulations. (Order in Council 29th October,

Any company acquiring by assignment, or otherwise, a lease under the provisions of these regulations, shall be a company registered or licensed in Canada and having its principal place of business within His Majesty's Dominions. (Order in Council 29th January, 1920.)

#### Applications for Petroleum and Natural Gas Leases in Forest Reserves

By an Order in Council dated the 29th October, 1920, the foregoing regulations, established by Order in Council dated the 19th January, 1914, as amended by subsequent Orders in Council, were extended and made to apply to lands comprising Dominion forest reserves, as constituted by the Dominion Forest Reserves and Parks Act, assented to on the 19th May, 1911, and amendments thereto, with the exception of such portions of the said reserves as have been proclaimed Dominion parks, and subject to the following special conditions, reservations and restrictions:—

The petroleum and natural gas rights, the property of the Crown, in the forest reserves above mentioned, may be acquired under and in accordance with the provisions of the regulations above referred to, excepting that the maximum area located or staked as hereinafter provided may be double the area provided in the above regulations, that is, three thousand eight hundred and forty acres. The claim so located or staked shall be rectangular in shape, except where the boundary of a previously located tract or the boundary of a forest reserve is adopted as a common boundary and the length thereof shall not exceed six miles, nor shall it exceed six times the breadth;

The area so located or staked shall be divided into two parts, each of rectangular shape, except as already provided, of equal area as nearly as may be, one of which shall be reserved to the Crown and the locator shall furnish the information and evidence of locating and staking required by section 6 of the regulations aforesaid in respect of the claim as originally staked, and he shall state which half he desires to lease and which half is to be reserved for the Crown. The location to be applied for and the location to be reserved shall be marked on the ground in the manner prescribed by section 6 aforesaid:

The minister is authorized to grant leases of the petroleum and natural gas rights under Crown reserves so created, upon such terms and conditions for the development and operation thereof as may appear to be advisable, in consideration of payment to the Crown by the lessee of a royalty at the rate of twelve and one-half per cent of the sales of the products of the reserves so leased, or, at the option of the Crown, twelve and one-half per cent of the oil and gas output, the recorded owner of the location in connection with which the Crown reserve was originally created, if in good standing, to have the prior and exclusive right to such a lease for a fixed period. If, however, for any reason, such privilege is not exercised by the lessee within the period given him to do so, the reserve shall then be available for disposal under the regulations, subject

to such special terms and conditions as it may be deemed advisable to impose. (Order in Council 9th April, 1929, P.C. 624.)

#### Alberta Regulations

All petroleum and natural gas lands are administered under Federal Laws and Regulations.

#### British Columbia Regulations

Any person desiring to prospect for coal, petroleum, or natural gas upon any unreserved lands held by the Crown may acquire a license to do so over a rectangular block of land not exceeding six hundred and forty acres, of which the boundaries shall run due north and south and east and west, and no side shall exceed eighty chains (one mile) in length. Before entering into possession of the said land he shall place at the corner of such block a legal stake, or initial post, and shall inscribe thereon his name and the angle represented by such a post, thus: "A.B.'s N.E. corner," or as the case may be, and shall keep posted for thirty days in a conspicuous place upon the said land, and also in the Government office of the district, as well as publishing it in the British Columbia Gazette and in a local newspaper for a like period, a notice of his intention to apply for such prospecting license.

The application for said license shall be in writing, in duplicate, and shall contain the best written description possible, with a diagram of the land sought to be acquired, and shall be accompanied with a fee of one hundred dollars. The application shall be made to the Commissioner of Lands for the district, and by him forwarded to the Minister of Lands who shall grant such license—provided no valid protest is substantiated—for a period not to exceed one year, and at the expiration of the first year an extension of such license may be granted for a second or third year.

Should the licensee discover coal, petroleum, or natural gas upon such land during this period of his license, and produce satisfactory evidence, under oath, of the fact, he may obtain from the Lieutenant-Governor in Council, after having had the land properly surveyed, a lease of the said block for a term of five years, at an annual rental of fifteen cents an acre, and such lease may be renewed for a further period of three years, upon the payment of a renewal fee of one hundred dollars for each parcel of six hundred and forty acres of land; and if during the term of such lease, or within three months thereafter, he can show conclusively that he has continuously and vigorously prosecuted the work of coal or petroleum mining, and has fully carried out the terms of such lease, he shall be entitled to purchase the said lands including the coal, petroleum, or natural gas thereunder, at the rate of twenty dollars an acre, or in the event of the surface rights having been alienated from the Government, he can purchase the coal, petroleum, or natural gas underlying such lands at the rate of fifteen dollars an acre: Provided also that, in addition to the rental or purchase price, there shall be paid to the government as a royalty two and a half cents a barrel (thirty-five Imperial gallons) of crude petroleum raised or gotten from such land.

#### Manitoba Regulations

All petroleum and natural gas lands are administered under Federal Laws and Regulations.

#### New Brunswick Regulations

In grants of land issued by the Crown in New Brunswick since about the year 1805, all mines and minerals are reserved to the Crown and are regarded as property separate from the soil. Most of the grants previous to this date reserve only gold, silver, copper, lead and coals.

Minerals include minerals in the ordinary meaning of the term, also the following: oil, natural gas, infusorial earth, ochres, paints, fire-clay, carbonate of lime, sulphate of lime, gypsum, bituminous shale, albertite.

Aliens, as well as British subjects, may receive mining rights.

This carries the right to prospect for all minerals except gold and silver. These licenses cost twenty dollars, are good for eighteen months, are not renewable, and may include a rectangular area of five square miles. Other rights known as second, third, fourth, and fifth rights may be filed by anyone

on this same block on payment of twenty dollars as for a license to search. These rights come into effect as licenses to search in their order on expiration of the preceding licenses.

The holder of a license to search may before the expiration of the term of his license select an area of one square mile for a license to work anywhere within the bounds of his license to search. The license to search then automatically expires.

A license to work costs fifty dollars and is good for two years, with the privilege of renewal for one further year on payment of an additional twenty-five dollars. The bounds must be surveyed at the cost of the applicant.

Royalty payable on oil and gas is 5% of the value at the

well's mouth.

If the holder of a license to work develops a well, operating same in a commercial way, he may apply for and obtain a twenty years' lease. The annual rental for a lease is fifty dollars. Provision is made for renewal of leases up to a term of eighty years.

Rights held under a lease from the Crown may be forwarded for non-compliance with the terms of the lease, but only after the lessee has received due notice so that he may be heard.

All petroleum and natural gas lands are administered under Federal Laws and Regulations.

#### Nova Scotia Regulations

All minerals in Nova Scotia, except limestone, gypsum, and building materials, are the property of the Crown in the right of the province of Nova Scotia. They are dealt with under the provisions of the Mines Act, Chapter 23, Revised Statutes of Nova Scotia, 1923. The administrative officer under the Act is the Minister of Public Works and Mines. The minerals of the province are divided into two groups; (1) Gold and silver. (2) Minerals other than gold and silver.

Licenses to search for, and leases of the right to mine, a mineral other than gold and silver are granted by the Minister. Applications for same describing the tract of ground and specifying the mineral applied for must be in writing and must be accompanied in the case of an application for lease by a fee of fifty dollars and in the case of an application for license to search by a fee of thirty dollars.

A license may cover a tract of ground not exceeding five square miles and not more than two and one-half miles in length. A lease may cover a tract of ground not exceeding one square mile and not more than two miles in length.

Before a license is issued a bond in the sum of eight hundred dollars must be given conditioned that in the event of entry being made upon private land compensation shall be made for

damages in the manner provided in the Act.

Successive applications for license may be received over a tract of ground in respect to which a license has already been issued or applied for. These subsequent applications are known as second rights and they take effect in the order of their priority.

A license is in force for a period of one year and six months from the date of application.

The licensee may at any time before the expiration of his license select from the licensed area a tract of ground of which he may upon application obtain a lease of the right to mine the mineral specified in the license. On the expiry of his license, or the selection of an area for lease by the first licensee, a license to search may be issued to the first holder of second rights, over the same tract, or the remainder thereof, as the case may be, and on the expiry of his license or on the selection of an area for lease by him, licenses may be issued to the other holders of second rights in order of priority.

A lease shall be for a period of twenty years, but it shall carry with it the right to the lessee to obtain three subsequent renewals of the lease, each for a period of twenty years, provided the lessee make application for such renewals within the

time specified in the Mines Act.

Every lessee shall for every year after the date of the lease, except the first year, pay in advance (on July second) a yearly rental of thirty dollars for every square mile comprised in his lease, but if in any one year he pays as royalty on mineral mined out of the leased tract an amount more than his annual rent, he shall on application receive a refund of the amount paid as rent for that year.

Royalty of 5% payable on value produced.

Every lessee shall in the months of January, April, July, and October send to the Minister correct returns showing among other things the quantity of minerals mined during the previous quarter, the amount of royalty accrued, the number of persons employed about the mine, and a description of the shafts, slopes, and works opened or constructed.

These provisions are applicable in the case of minerals in

both groups.

Any person may obtain a lease without having previously

applied for a license.

Every license for, and every lease of, any mineral shall be deemed to include, in the case of a license the authority to prospect or search for, and in the case of a lease the authority to mine, all minerals held in composition, associated with or contained in such first-mentioned mineral or in the ores in which such first-mentioned minerals is contained.

#### Ontario Regulations

A licensee may obtain from the Minister a boring permit, granting him the exclusive right for a period of one year to prospect for petroleum, natural gas, coal, or salt upon an area of land open for prospecting and staking out in those portions of the Province lying north and west of the River Mattawan, Lake Nipissing, and the French River, by:

(a) Staking out or having another licensee stake out on his behalf and in his name such area by planting or erecting

a post at each corner thereof in the manner and with the numbering provided by section 54, and writing or placing upon each post the words, "Boring permit applied for," with his name and the letter and number of his license, and where the staking out is done by another licensee also the name of such licensee and the letter and number of his license; the date of the staking out and a statement of the area to be included in the application.

(b) Furnishing to the Recorder an application in duplicate, verified by an affidavit within fifteen days after staking out:

(c) Forwarding to the Minister not more than ninety days thereafter a plan or a diagram showing as nearly as possible the situation of the lands and a written description of the same, including, if the area is in surveyed territory, the number of the lots and concessions or sections or quarter sections or other subdivisions, together with a fee of \$100; and

(d) Proving to the satisfaction of the Minister that he has paid or secured to the owner of the surface rights, if any, the compensation agreed upon or determined as provided, for any injury or damage which is or may be caused to the surface rights, or, in default of agreement, that he has paid or secured such compensation, as determined in the manner provided.

If the area staked out is more than ten miles from the office of the Recorder, one additional day for every additional ten miles or fraction thereof shall be allowed for furnishing the

application to the Recorder.

The area of land included in a boring permit, if in unsurveyed territory, shall be rectangular in form and shall not exceed six hundred and forty acres in extent, the boundary lines thereof being due north and south and due east and west astronomically, and if in surveyed territory need not be rectangular in form, but may consist of any number of contiguous lots, quarter sections or subdivisions of a section not containing in all more than six hundred and forty acres.

The holder of a boring permit shall enter upon the area described therein within two months from the granting of the permit, and during the term of the permit shall expend thereon in actual boring, sinking, driving or otherwise searching for petroleum, natural gas, coal, or salt a sum amounting to not

less than two dollars per acre.

Upon proof being furnished to the Minister that such expenditure has been made and that all other terms and conditions of the permit have been complied with, the Minister, at the expiration of the boring permit, may grant one renewal of the same for one year upon payment of a fee of \$100, and the renewal shall be subject to the conditions as to expenditure and otherwise as the original permit.

The holder of a boring permit may, with the consent of the Minister endorsed thereon, transfer all his rights in the permit or the lands included therein, and upon the consent being given the licensee to whom the permit is transferred shall therupon be entitled to the unexpired term of the permit, with any right of renewal thereof.

Upon the holder of a boring permit proving to the satisfaction of the Minister that he has discovered petroleum, natural gas, coal or salt, or any one or more of such substances in commercial quantities upon the land included therein, the Minister may direct the issue to the holder of the permit of a lease of the land or any portion of it for a term of ten years at an annual rental or one dollar per acre, payable in advance, and subject to the expenditure of not less than two dollars per acre per annum, in obtaining petroleum, natural gas, coal or salt, or any or more of such substances therefrom, or in actual bona fide operations or works undertaken or made for the purpose of obtaining the same. The lessee shall have the right of renewal of such lease at the expiration of the first term of ten years for a further term of ten years at the same rental, and at the expiration of the second term for a term of twenty years at such renewal rental as may then be agreed upon or provided by statute or regulations.

Every such lease shall contain such other conditions, stipulations and provisos as the Lieutenant-Governor in Council may prescribe, and shall be forfeited and void if the rental payable thereunder is not paid when due, or upon failure to expend the money required by subsection (1) to be laid out or upon failure to comply with any of the terms and conditions of the lease. Provided that relief from forfeiture for failure to pay rent when due may be had by the payment of all arrears within

ninety days after the same became payable.

The right conferred by any such lease upon the lessee shall be to enter upon the land described, and to dig, bore, sink, drive or otherwise search for and obtain, raise and remove, petroleum, natural gas, coal and salt, or any one or more of such substances. All other valuable minerals shall be reserved to the Crown, and any holder of a Miner's License may at all times go upon the said land and prospect the same and stake out a mining claim thereon, but subject to compensating the lessee for any injury or damage to his interest in the land at the time and in the manner provided in section 104, and may obtain a patent therefor, but such patent shall reserve the petroleum, natural gas, coal and salt, in, on, or under such land.

No such lease shall issue for land in unsurveyed territory until a plan in triplicate made by an Ontario Land Surveyor, field notes and description, shall be filed in the Department, showing a survey in conformity with this Act, and to the satis-

faction of the Minister.

The holder of a boring permit or of a lease for petroleum, natural gas, coal or salt, shall not be entitled to the timber upon the lands included in such permit or lease, but if the same are not covered by timber license and have not been located, sold or patented under The Public Lands Act, may, with the permission of the Minister of Lands and Forests, and upon payment of such rates as may be fixed, cut and use such timber or trees as may be necessary for boring and working the said land.

#### Prince Edward Island Regulations

The Government reports that there are no Petroleum or Natural Gas operations in this province.

#### Quebec Regulations

Lands containing combustible natural gas, mineral oil or naphtha, may be staked and placed under a license either ordinary or for a long term, upon the conditions hereinafter set forth:

- 1. No staking or license shall cover more than 1,280 acres;
- 2. In surveyed territory the area staked out or covered by a license shall consist of whole lots or regular fractions of lots; in unsurveyed territory, such area shall form a rectangle, but, in either case, the width of the claim shall not be less than one-half its length;
- 3. The holder of a miner's certificate who wishes to obtain an ordinary license, must:
- a. produce an accurate description and a regular survey plan of the ground applied for;
- b. pay the sum of ten dollars as a fee and an annual rental of ten cents per acre;
- 4. Such license shall be valid for one year only, and shall be renewable once only on the same conditions;

5. At the expiration of the renewal or of the original license, on proof of the discovery of combustible gas or of naphtha in appreciable quantity, the holder must provide himself with a special or long-term license covering a period of ten years, at an annual rental of twenty-five cents per acre, payable in advance. This latter license shall be renewable by ten year periods, as long as the mining lasts, and upon payment, at the beginning of each year, of the same rental of twenty-five cents per acre.

The staking out for marking a claim, and the issue of an ordinary or long-term license shall be effected in accordance with the formalities prescribed, and with the same effect, except that the direction given the side lines shall be optional, and the inscription shall be repeated on each of the stakes, with a mention, moreover, of the length and direction of the lines, and that the staking shall be done with a view to prospecting for

gas and petroleum.

No renewal of an ordinary license, or issue of a long-term license, shall be granted, unless it be established, at least by affidavit, that work has been done to the value of one dollar per acre, for every acre under license.

If the holder of a long-term license ceases, for one year, to bore or mine in the area covered by the license, or does not continue doing so in good faith, the license may be cancelled after a notice of three months, during which period the holder may resume work at the discretion of the Minister.

#### Saskatchewan Regulations

All petroleum and natural gas lands are administered under Federal Laws and Regulations.

#### Yukon Territory Regulations

All petroleum and natural gas lands are administered under Federal Laws and Regulations.

#### The Alberta Companies Information Act (1929)

A prospectus containing such information as may from time to time be required by the Lieutenant-Governor in Council and verified as the Provincial Secretary may direct, together with the fee prescribed in the Order-in-Council, shall be filed with the Provincial Secretary by every company other than a private company and syndicate upon—

(a) the establishment in Alberta of a head or other office;

and

(b) commencing any business in Alberta, or upon the sale in Alberta of any of its securities; and

(c) any material change in any fact set forth in the last

prospectus filed; and

(d) the sale in Alberta of any issue of securities or any part thereof other than that in respect of which a prospectus has been filed.

The penalty upon each director and officer of the company and each promoter of the syndicate and any person acting as a representative in Alberta of an extra-provincial company or syndicate upon summary conviction, shall be twenty dollars for each day of such default and in default of payment to imprisonment for a term not exceeding three months.

The filing and penalty thereafter shall not apply to corporations liable to payment of taxes under section 3 of The Corporations Taxation Act or to an insurer licensed under The Alberta Insurance Act, 1926, except where such corporation or insurer is selling its treasury stock in Alberta either directly or through

any person or company.

On or before the first day of February in each and every year, without notice or demand to that effect, every corporation incorporated under the laws of Alberta and every other corporation having its head or other office, or doing business or any part thereof in the Province of Alberta, shall, unless a corporation liable to payment of taxes under Section 3 of The Corporations Taxation Act, or unless an insurer licensed under The Alberta Insurance Act, 1926, make out, verify and deliver to the Provincial Secretary as hereinafter required a detailed return containing, as of the 31st of December next preceding, correctly stated, the following information and particulars—

(a) The name of the corporation;

(b) The jurisdiction under the laws of which the corporation was incorporated;

(c) The manner in which the corporation is incorporated;

whether by special Act, or by letters patent or otherwise, and the date thereof;

- (d) Whether the existence of the corporation is limited, by statute or otherwise, and if so, the period of its existence yet to elapse, and whether its existence may be lawfully extended:
- (e) Whether the corporation is a valid and subsisting corporation;
- (f) A concise and general statement of the nature of the business or objects of the corporation;
- (g) The names, residences and the post office addresses of the president, secretary, treasurer, and manager of the corporation;
- (h) The name and post office address of the chief officer or manager in this Province;
- (i) The location of the head office of the corporation, giving the street and number when possible;
- (j) The location of the principal office in Alberta, where the head office is situated outside of Alberta;
- (k) The date upon which the last annual meeting of the corporation was held;
- (1) The amount of the bond or debenture debt of the corporation:
- (m) A detailed statement of the real estate owned by it situated within the Province, where situated and the value thereof—and in the case of a corporation having share capital, in addition;
- (n) The amount of the capital stock of the corporation, and the number of shares into which it is divided;
- (o) The number of shares issued and allotted and the amount paid thereon;
- (p) The par value, and if without par value, then the market value, or if there be no market value, the actual value of its shares of stock;
  - (q) The total amount of shares issued as preference shares;
  - (r) The total amount paid on such shares;
- (s) The total number and amount of share warrants and the names, residences and post office addresses of the persons to whom the same were issued;
- (t) The number of shares (if any) issued as consideration for any transfer of assets, goodwill, or otherwise, and the extent to which same are paid; if none are so issued, this fact to be stated;
- (u) Such other information as may be required by Order-in-Council, a copy of which Order-in-Council shall be published in The Alberta Gazette—if the corporation is a mining company to which section 64 of The Companies Act or any enactment substituted therefor is applicable;
- (v) The number of shares without personal liability sold or otherwise disposed of;
- (w) The rate at which such shares were sold or disposed of. A duplicate of such return with the affidavit of verification shall be posted up in a conspicuous position in the head of principal office in Alberta of the corporation on or before the second day of February in each year and the same shall be kept posted until another return is posted. The return of every corporation shall be verified by affidavit of any two of the

The return so verified shall on or before the tenth day of February next after the time prescribed for making the return be transmitted to the Provincial Secretary, together with the fee prescribed by Order-in-Council.

If a corporation makes default in compliance with the provisions as to returns, every director and officer of the corporation and any person acting as a representative of an extra-provincial corporation shall be liable upon summary conviction to a penalty of twenty dollars for each day of such default, and in default of payment to imprisonment for a term not exceeding three months.

The Provincial Secretary may at his discretion and for good cause extend the time for making and delivery of any return.

No Registrar of Land Titles shall register any instrument made by or in favour of or purporting to confer any interest in land, whether by way of caution or otherwise, upon any corporation regarding which he shall have received notice in writing from the Provincial Secretary that such corporation

is in arrears in respect to any such return or any tax or fee payable therewith.

The Provincial Secretary may at any time by notice require any company to make a return upon any subject connected with its affairs within the time specified in the notice and upon default in making such return the directors and any person acting as a representative in Alberta, shall be liable upon summary conviction to a penalty of twenty dollars for each day of default and in default of payment to imprisonment for a term not exceeding three months.

This Act shall come into force upon proclamation of the Lieutenant Governor in Council.

#### The Alberta Security Frands Prevention Act (1929)

"Broker" shall mean every person other than a salesman who engages either for the whole or part of his time directly or through an agent in the business of trading in securities and includes such officials of a company or partnership which trades in securities as may be designated by the regulations.

"Fraud," "fraudulent," or "fraudulent act," in addition to its ordinary meaning shall include—

- (i) Any intentional misrepresentation by word, conduct, of in any manner or any material fact either present or past and any intention omission to disclose any such fact;
- (ii) Any promise or representation as to the future which is beyond reasonable expectation and not made in good faith;
  - (iii) Any fictitious or pretended trade in any security;
- (iv) The gaining of or attempt to gain, directly or indirectly through a trade in any security, a commission, fee or gross profit so large and exorbitant as to be unconscionable and unreasonable;
- (v) generally any course of conduct or business which is calculated or put forward with intent to deceive the public or the purchaser of any security as to the nature of any transaction or as to the value of such security;
- (vi) the making of any material false statement in any application, information, material or evidence submitted or given to the Attorney General, his representative, or the Registrar under the provisions of this Act, or the regulations or under any prospectus or return filed with the Provincial Secretary;
- (vii) the violation of any provision of this Act or of the regulations relating to the manner in which brokers or salesmen shall trade in securities and anything specifically designated in the regulations as coming within the meaning of this definition;

(viii) any article, agreement, device or scheme to obtain money profit, or property by any of the means herein before set forth or otherwise contrary to law.

"Person" shall mean an individual, partnership, association, syndicate or any un-incorporated organization whether acting as a trustee or not.

"Salesman" shall mean every person employed, appointed or authorized by any broker or company to trade in securities whether directly or through a sub-agent.

No person shall-

- (a) trade in any security unless he is registered as a broker or salesman;
- (b) act as an official or on behalf of any partnership or company in connection with any trade in any security by the partnership or company, unless he or the partnership or company is registered as a broker;
- (c) act as salesman or on behalf of any partnership or company in connection with any trade in any security by the partnership or company unless he is registered as a salesman.

And unless such registrations have been made in accordance with the provisions of this Act, and the regulations.

With the approval of the Attorney General any partnership or company may be registered as a broker, whereupon the partnership or company may trade in securities, and the members and officials of the partnership and the officials of the company other than branch managers or salesmen may act as such without separate registration and the provisions of this Act and of the regulations relating to registered persons or companies shall be deemed to apply to such partnership or company.

The aforementioned regulations as to registration shall not

apply to any person in respect of any of the following classes of trades or securities:—

- (a) a trade in a security taking place at a judicial, executor's, administrator's, guardian's or committee's sale, or at a sale by an authorized trustee or assignee, an interim or official receiver or a custodian under The Bankruptcy Act, a receiver under The Judicature Act, or a liquidator under The Companies Act, 1929;
- (b) an isolated trade in a specific security by or on behalf of the owner, for the owner's account, where such trade is not made in the course of continued and successive transactions of a like character;
- (c) a trade where one of the parties is a bank, loan company, trust company or insurance company or is an official or employee in the performance of his duties as such, of His Majesty in the right of the Dominion or any province or territory of Canada, or of any municipal corporation or public board of commission in Canada, or is registered as a broker under the provisions of this Act;
- (d) a trade by or for the account of a pledgee or mortgagee for the purpose of liquidating a bona fide debt by selling or offering for sale or trading in good faith in the ordinary course of business, a security pledged in good faith as security for such debt;
- (e) the distribution, insurance or sale by a company exclusively to the holders of its securities of capital stock, bonds or other securities as a stock dividend or other distribution out of earnings or surplus, or in the process of a bona fide reorganization of the company, or of additional capital stock where no commission or other remuneration is paid or given in connection therewith;
- (f) the exchange by or on account of one company with another company of its own securities in connection with the consolidation, amalgamation or merger of either company;
- (g) a trade in good faith by an actual prospector of a security issued by him for the purpose of financing a prospecting expedition, or for the purpose of disposing of any of his interest in a mining claim or property staked by or wholly or partly owned by him;
- (h) securities in which trust funds may lawfully be invested in Alberta;
- (i) bonds or notes secured by mortgage upon real estate or tangible personal property where the entire mortgage together with all of the bonds or notes secured thereby are sold at one time;
- (j) negotiable promissory notes or commercial paper maturing not more than a year from the date of issue:
- (k) securities evidencing indebtedness due in any contract made pursuant to the provisions of any statute of any province of Canada providing for the acquisition of personal property under conditional sales contracts;
- (1) securities issued by a person or company organized exclusively for the promotion of art, science, charity, religious or other useful object, or for educational, benevolent, fraternal, charitable or recreational purposes and not for pecuniary profit, where no part of the net earnings thereof inure to the benefit of any security holder;
- (m) any class of trade or security specifically exempted by the regulations.

Unless the Attorney General otherwise directs, the registrar may within ten days after the receipt by him of any application for registration, cause to be entered in a book kept for such purpose and open to public inspection, hereinafter called "the Register," the name and address for service of such applicant, whereupon such applicant shall be deemed to be registered as a broker or salesman as the case may be.

The registrar may upon the direction of the Attorney-General or his representative authorized in writing cause a temporary entry to be made, designated as such in the register, subject to cancellation at any time upon order of the Attorney-General.

Registrations shall expire or may be changed or renewed as the regulations shall provide.

Every application under this Act or the regulations shall

be made in writing upon the forms provided by the registrar.

Every applicant whether domiciled in Alberta or not, shall state in every application an address for service in Alberta, and all notices under this Act shall be sufficiently served if posted by registered mail to the applicant at the latest address of the person registered as the senior official in Alberta.

Every applicant for registration as a broker shall before registration submit a bond by the applicant, or the person or company he represents as the registrar may require, such bond to be in the sum of \$500 and in such form and upon such conditions as the regulations shall prescribe and shall pay the fee prescribed by the regulations.

Any bond mentioned herein shall be forfeit and the sum named therein shall become due and owing as a debt to His Majesty in the right of the province when there has been filed with the registrar the Attorney-General's certificate that the person or company in respect of whose conduct the bond is conditioned or any official, employee or salesman of such company has, in connection with a trade in a security, been—

- (a) in the case of the bond as mentioned-
  - (i) charged with any criminal offence; or
  - (ii) found upon investigation by the Attorney-General or his representative to have committed a fraudulent act; or
- (b) in the case of the special bond-
  - (i) convicted of a criminal offence; or
  - (ii) convicted of an offence under the provisions of this Act or the regulations; or
  - (iii) enjoined by the Supreme Court or a judge thereof otherwise than by an interim injunction.

The Attorney-General or his representative may examine any person or thing whatsoever at any time in order to ascertain whether any fraudulent act or any offence against this Act or the regulations has been, is being, or is about to be committed.

If the Attorney-General or his representative upon investigation finds that any fraudulent act or any offence against this Act or the regulations has been, is being or is about to be committed the Attorney-General may suspend any registered broker, company or salesman from registration for any period not exceeding ten days, or he may give notice of the fraudulent act to the public by advertisement or otherwise, or to any individual by letter or otherwise.

The Supreme Court or any judge thereof, upon the application of the Attorney-General, where it is made to appear upon the material filed or evidence adduced that any fraudulent act or any offence against this Act or the regulations has been, in being or is about to be committed, may by order enjoin—

(a) any registered broker, company or salesman or any person or company implicated with any of them in the same matter from trading in any security whatever absolutely or for such period of time as shall seem just, and any such injunction, shall ipso facto suspend the registration of any person or company named in the order during the same period;

(b) any person or company from trading in any security whatever or in any specific security or from committing any specific fraudulent act or series of fraudulent acts absolutely or for such period of time as shall seem just.

The Lieutenant-Governor in Council may make regulations not inconsistent with this Act for the proper carrying out of the provisions of this Act, for the more efficient administration thereof and for the prevention of fraud in trading in securities, whether in the provinces, for the creation of offences and for any other purpose elsewhere indicated in this Act and all such regulations and any amendments, alteration or repeal thereof shall become effective in all respects as if enacted in this Act, upon the publication thereof in The Alberta Gazette.

Every person who violates any provision of this Act or the regulations designated as an offence, or who does any fraudulent act not punishable under the provisions of The Criminal Code shall be liable upon summary conviction to a penalty of not less than \$500 nor more than \$1,000, for the first offence and not less than \$1,000 nor more than \$2,000 for a second or subsequent offence and in case of either a first or subsequent offence either in default of payment of any penalty imposed or in addition to such penalty to imprisonment for a period not exceeding six months.

The Sales of Shares Act is hereby repealed.

## Alberta Wells Marketing Commercial Production

Turner Valley, 1929 Crude Naphtha (bbls.)

		01	ude Napht	ites (biblio)						
Associated No. 1 Dalhousie No 1. Dalhousie No 6 Home No. 1 Home No. 2 Home No. 3 IllAlberta No. 1 McLeod Nos. 1 and 2 Regent No. 1 Royalite No. 4 Royalite No. 4 Royalite No. 8 Royalite No. 9 Royalite No. 9 Royalite No. 13 Royalite No. 14 Royalite No. 17 Royalite No. 18 Royalite No. 18 Spooner Nos. 1 and 2 Vulcan No. 1	Jan. 2,555 2,694 16,671 2,441 39 716	Feb.  6,344 2,347 1,914 14,714 2,096 908 142 1,052	Mar. 630 534 18,150 2,079 255 16,592 2,329 795 245 878 5,686 627 223	April 2,207 492 20,796 2,097 521 15,251 2,199 4.002 695 216 744 271 5,300	May 539 539 22,663 2,085 1,079 14,536 2,179 5,054 648 214 1,573 4,477 4,595	June	July 1,145 439 28,147 12,276 1,293 1,828 11,810 2,507 5,206 628 104 439 6,333 3,717	Aug. 2,768 381 19,519 12,862 6,230 1.098 2,056 7,326 2,718 5,043 649 118 410 6,897 3,688	Sept. 1,761 242 295 3,412 11,735 23,089 1,449 1,934 4,725 605 108 376 6,807 2,778	Total 1,761 12,387 3,201 184,884 46,798 29,309 17,394 1,914 9,587 108,171 21,367 29,670 4,297 1,129 4,042 33,243 29,498 1,679 384
	25,277	29,517	49,023	54,791	62,126	65,355	70,372	72,363	61,854	490,678
			Crude Oil	(bblg.)						
British Dom. No. 2 Dalhousie No. 5	1,549	1,460	332 1,566	1,460	1,398	1,430	1,388	1,237	1,360	332 12,848
Dalhousie No. 6 Foothills No. 1 Foothills No. 2 Home No. 1 Home No. 2 Home No. 3 Home No. 4 McLeod Nos. 1 and 2 New McDSeg. Nos. 2 and 3 Okalta No. 1 Regent No. 1 Royalite No. 8	524 2,295 134 725 1,255  416 194 2,617	421 1,988 3,870 777  167 193 886	2,100 196 704 	2,088 222 766  196 5,729 629 100	2,224 18 97 1,983 	2,561 3,524 4,614 1,571 10,500	3,323 15 136 420 4,729 1,995 3,681	3,651 741 127 570 1,294 206 2,748 1,812 9,662	3,612 815 193 372 562 4,199 1,748 9,130	945 23,887 1,723 5,566 10,871 1,294 768 20,648 9,745 51,227 855
Royalite No. 9  Royalite No. 10  Royalite No. 11  Royalite No. 12  Royalite No. 14  Royalite No. 15  Royalite No. 16  Royalite No. 17  Royalite No. 17  Royalite No. 17  Royalite No. 18	857 262 371 282  935	705 231 351 40  2,745  44 171	144 208 121 739 72	252 201 256 438 5 108	32 66  483 	300 55 275	126	146	327	1,562 921 1,394 822 377 6,282 77 817 780
Royalite No. 20 Royalite No. 21 Spooner Nos. 1 and 2 United No. 4 Vulcan No. 1 Widney	828	14,044	232 647 692 222  9,469	703 215 608 799  14,775	984 1,399 1,571 922  25,660	446 320 1,098 588 339 	290 393 1,960 621 328 	902 655 1,851 431 196  25,418	844 510 2,210 386 589 4,500 31,404	4,401 3,492 10,773 4,439 1,674 4,500 182,170
Wainwright Crude Oil (bbls.)  Beaumont No. 1 British Wainwright EdWainwright No. 1 Hargal Sasko-Wainwright Wainwell No. 4		Sept. 1929  1,500 600 900 1,005 1,500 6,405	Т	GASO  1926	e naphtha rude naph LINE CO As show	ONSUMPT n by gaso	ude oil FION IN line tax 1 bba .000 .100	WESTER	N PROVI mp. gal.) a Britis	490,678 672,848

# Oil Produced in Ontario, by Fields

1920 bbls.	1921 bbls.	1922 bbls.	1923 bbls.	1924 bbls.	1925 bbls.	1926 bbls.	1927 bbls.	*1928 bbls.
65,082	68,484	64,935	64,159	60,916	53,166	55,485	60,172	60,547
39,388	40,967	43,214	39,090	41,320	39,137	38,349	37,281	35,653
7,036 3,495	7,536 4,069	7,275 3,224	4,790 2,387	4,483 2,068	8,195 1,905	2,438 1,890	2,014 1,679	2,148 1,221 371
25,563	26,877	25,681	27,665	26,700	26,243	25,382	25,224	24,255
623	1,003 7,473	127 5,482	1,950 5,618	3,898	2,957	959	60 602	786 723
341	3,820 566	663 489	302 237	783 456	887 261	676 361	276 210	0 186
1,131	1,319	384	10,319	8,862	289	2,376	4,139	7,268 1,006
837		387	594	1,351	39 1,001	139		:
181,750 \$724,145 \$3.98½	172,859 \$466,716 \$2.68½	164,732 \$466,587 \$2.65	849 159,399 \$395,300 \$2.47	2,955 154,317 \$390,423 \$2.51 <sup>1</sup> / <sub>4</sub>	1,285 144,249 \$369,154 \$2.56	136,971 \$876,822 \$2.73	139,606 \$289,390 \$2.11	184,164 249,981 \$1.86
	bbls. 65,082 89,888 7,086 8,495 531 25,563 623 12,171 341 24,063 1,131 837	bbls. bbls. 65,082 68,484 89,888 40,967 7,036 7,536 3,495 4,069 531 481 25,563 26,877 623 7,473 12,171 3,820 341 566 24,063 10,764 1,131 1,319 837 181,750 172,859 \$724,145 \$466,716	bbls. bbls. bbls. bbls. 65,082 68,484 64,985 89,388 40,967 43,214 7,086 7,536 7,275 8,495 4,069 3,224 531 481 95 623 1,003 127 7,478 5,482 12,171	bbls. bbls. bbls. bbls. bbls. bbls. 65,082 68,484 64,935 64,159 89,388 40,967 43,214 39,090 7,036 7,536 7,275 4,790 8,495 4,069 3,224 2,387 531 481 095 8.2 25,563 26,877 25,681 27,665 623 1,003 127 1,950 623 1,003 127 1,950 7,473 5,482 5,618 12,171 3,820 663 302 4341 566 489 227 24,063 10,764 11,959 10,319 1,131 1,319 384 567 837 387 594 387 594 \$124,145 \$466,716 \$466,587 \$3995 \$724,145 \$466,716 \$466,587 \$3995 \$399	bbls.	bbls.	bbls.	bbls.

2,640 wells operating; 1,475 not operating; 116 abandoned.

## Production of Crude Petroleum in Canada, by Provinces

(Barrel = 35 Imp. gal.) New Brunswick Ontario Alberta Canada									
77		New Bru					Alberta	Barrels	nada Value
Year		Barrels	Value	Barrels	Value	Barrels	Value	2,389,989	v aiue
	.1885			FOR F09				587,563	
1999	••••••			587,563				001,000	
1886				584,061	525,655			584,061	525,655
1887				713,728	566,708			713,728	556,708
1888				695,203	713,695			695,203	713,695
1889				704,690	653,600			704,690	653,600
1890				795,030	902,734			795,030	902,734
1891				755,298	1,010,211			755,298	1,010,211
1892				779,753	984,438			779,753	984,438 874,255
1893	***************************************			798,406	874,255			798,406 829,104	835,322
1894				829,104	835,322			726,138	1,086,738
1895				726,138	1,086,738			120,100	1,000,100
1896				726,822	1,155,647			726,822	1.155,647
1897				709,857	1,011,546			709,857	1,011,546
1898				758,391	1,061,747			758,391	1,061,747
1899				808,570	1,202,020			808,570	1,202,020
1900				710,498	1,151,007			710,498	1,151,007
								222 222	4 000 000
1901				622,392	1,008,275			622,392	1,008,275
1902				530,624	951,190			530,624	951,190 1,048,874
1903				486,637	1,048,874			485,637 503,474	935,895
1904				503,474	935,895			634,095	856,028
1905				634,095	856,028			004,000	000,020
1906				569,753	761,760			569,753	761,760
1906				788,872	1,057,088			788,872	1,057,088
1908				527,987	747,102			527,987	747,102
1909				420,755	559,604			420,755	559,604
1910		1,485	1,826	314,410	386,724			315,895	388,550
								004 000	957 079
1911		2,461	3,019	288,631	354,054			291,092 243,336	357,073 345,050
1912		2,679	3,799	240,657	341,251			228,080	406,439
1913		2,111	3,762	225,969	402,677	387	2,200	214,805	343.124
1914		1,725	2,742	212,693	338,182		‡	215,464	300,572
1915		1,020	1,423	214,444	299,149		+	220,202	
1916		1,345	2,663	196,778	389,621		<b>‡</b>	198,123	392,284
1917		2,341	5,460	202,991	473,477	8,500	63,302	213,832	542,239
1918		3,009	7,402	288,692	777,737	13,040	100,004	304,741	885,143
1919		4,225	13,141	219,804	625,342	16,437	97,841	240,466	736,324
1920		5,148	19,963	180,071	726,286	11,032	75,986	196,251	822,235
							10.010	107 541	641.533
1921		7,479	33,022	172,859	559,198	7,203	49,313	187,541 179,068	611,176
1922		7,778	32,732	164,731	526,316	6,559 1,943	52,128 8.227	170,169	522.018
1923		8,826	35,642	159,400	478,149 441,952	1,945	4.135	160,773	467,400
1924		5,561 5,376	21,313 18,756	154,368 143,134	386,555	183,491	845,394	332,001	1,250,705
1925		0,010	10,100	140,104	000,000	200,201	020,002		74.74 197 70 11
1926		10.544	29,940	137,850	379,221	216,050	902,504	364,444	1,311,665
1926		18,244	41.748	139,606	288,347	318,741	1,185,948	476,591	1,516,043
1928		8,043	21,391	134,606	249.737	482,047	1,7/64,172	624,184	2,035,300
1020								00 700 000	25 500 010
To	tal	99,400	299,744	22,361,309	30.075,114	1,266,274	5,151,154	23,726,983	35,526,012

# Production of Natural Gas in Canada, by Provinces

		New F	Brunswick	0:	ntario	Manit			lberta		nada
Year		M cu. ft.		M cu. ft	. Value	M cu. ft.	Value \$	M cu. ft	t. Value	M cu. ft	t. Value
1000			\$		150,000						150,000
1892					376,233						376,233
1893											313,754
1894	***************************************				313,754						423,032
1895					423,032						
1896					276,301						276,301
				******	325,873						325,873
1897					322,123						322,123
1898					387,271						387,271
1899	***************************************				417,094						417.094
1900					411,054						
1901					339,476						339,476
1902					195,992						195,992
					196,535				5,675		202,210
1903					253,524				74,852		328,376
1904									63,085		379,561
1905					316,476				00,000		
1000					533,446				50,077		583,523
1906					746,499				68,533		815,032
1907									63,363		1.012,660
1908					949,297				61,722		1,207,029
1909					1,145,307				75,168		1,346,471
1910					1,271,303				10,200		
					1 007 710				110.165		1,917,678
1911	,				1,807,513				289,906		2,362,700
1912			36,549	::::::	2,036,245			7.174.490	1.079,466	20,477,838	3,309,381
1913		823,603	174,147	12,474,745	2,055,768			7.172.157	1,214,670	21,692,504	3,484,727
1914		425,826	54,249	14,094,521	2,215,808				1,022,814	20,124,162	3,706,035
1915		430,692	60,383	15,211,523	2,622,838	•••••		4,481,947	1,022,014	20,121,102	0,100,000
****		010 110	79,628	17,953,109	2,765,105			6,904,231	1.113,296	25,467,458	3,958,029
1916		610,118			3,641,587			6 774,231	2.4.76	27.400 11	6
1917		796,775	103,735	19,868,035	2,884,469			6,318,389	1,358,638	20,140,309	4,350,940
1918	*******	792,396	107,842	13,029,524				8,230,838	1,365,127	19,937,769	4,176,037
1919		682,890	120,510	11,024,041	2,690,400		60	5,633,442	1,181,345	16,845,518	4,232,642
1920		682,502	130,506	10,529,374	2,920,731	200	00	0,000,444	1,101,040	10,040,010	4,202,042
1001		708,743	139,375	8,422,774	3,080,130	200	60	4,945,884	1,374,599	14,077,601	4,594,164
1921			148.040	8,060,114	4,076,290	200	60	5,868,439	1,622,105	14,682,651	5,846,501
1922		753,898		8,128,413	4.066,244	200	60	7,191,670	1,692,246	15,960,583	5,884,618
1923		640,300	126,068		3,798,381	200	60	7,131,086	1,796,618	14,881,336	5,708,636
1924		599,972	113,577	7,150,078		200	60	9,119,500	2,752,545	16,902,897	6,833,005
1925		639,235	122,394	7,143,962	3,958,006	200	00	0,110,000	2,102,030	10,000,001	0,000,000
1926		648,316	128,300	7.764.996	4,409,593	200	60	10,794,697	3,019,221	19,208,209	7,557,174
		630,755	124,637	7,311,215	4,331,780	200	60	13,434,621	3,586,533	21,376,791	8,043,010
1927		660,981	324,344	7,632,800	4,535,312	200	60	14,288,605	3,754,465	22,582,586	8,614,182
1928		000,381	044,044	. 1,002,000	2,000,020						
Total		10,532,002	2,094,284	175,799,224	66,835,733	1800	540	125,434,126	30,095,211	311,767,152	99,026,768

## Glossary of Terms Used in Oil Industry

Auger-An instrument for boring or perforating soils or rocks.

Asphalt—A complex compound of various hydrocarbons, part of which are oxygenated. Related in origin to petroleum.

Asphalt-Base Petroleum - Asphalt-base oils contain asphalt and no paraffin. Such oils do not yield steam-refined cylinder stock of paraffin wax.

Bailing—Removing oil, water or mud from a well with the aid of a special bucket.

Bed—The smallest division of a stratified series, and marked by a more or less well defined divisional plane from its neighbors above and below.

Bit-A drilling chisel. The cutting end of a boring implement.

Casing-Steel or iron tubing used to case an oil or gas well.

Casing Head-A fitting attached to the top of the casing of a well to separate oil and gas, to allow pumping and cleaning out well, etc.

Casing Head Gas-Natural gas rich in oil vapors. So named as it is usually collected or separated from the oil at the casing head. Frequently called Combination or Wet gas.

Cementing—The process of withholding or shutting off water from an oil well by placing a water tight body of cement between the casing and the formation, or cementing the end of the casing in the well.

Core Drilling-Drilling with a diamond or other hollow drill to secure cores.

Derrick—The framework or tower over a deep drill hole such as that of an oil well, for supporting the tackle for boring, hoisting or lowering.

Diamond Drill-A rotated bit with cutting edges of diamonds, making a core.

Dike-A long and relatively thin body of igneous rock, which, while in a state of fusion, has entered a fissure in older rocks and has there chilled and solidified. Also spelled dyke.

Dip—The angle at which beds or strata are inclined from the horizontal.

Distillate-The product of distillation, as petroleum distillate.

Distillation of Petroleum by which heat is applied to the crude oil in order that its constituents may pass off in vapor, and by suitable arrangements subsequently collected in the form of a liquid.

Dome—An uplift in which the beds dip outward in all directions from a centre. Oil and gas pools are frequently found be-neath domes.

Drilling-A term employed in a general way to denote the different processes employed for the discovery and extraction of petroleum or natural gas. Two general methods of drilling have come to be recognized

Frozen Over—A term used when a well has been closed off due to ice and foreign matter bridging over in the well and stop-

matter bridging over in the well matter bridging over in the well ping the flow.

Oil Sand—Porous sandstone from which petroleum is obtained by drilled wells.

Oil Shale—Shale containing such a proportion of hydrocarboms as to be capable of yielding mineral oil on slow distillation.

Paraffin-Base Petroleum — Crude oil which carries solid paraffin hydrocarbons and practically no asphalt.

Pitch—(1) The dip or inclination of a bed.

(2) The term "pitch" is sometimes employed indiscriminately to mean bitumen or asphalt.

asphalt.
Pumper—An oil well that has to be

Reaming-Enlarging the diameter of a

Rig-A derrick, with its engine house, etc., necessary to run it, used for boring,

## PETROLEUM REFINERIES IN CANADA

Operator	Location of Works	Remarks
ALBERTA	WOLKS	
Arctic Refineries, Ltd	Lethbridge	Process: Skimming Products: Gasoline, distillate, gas oil and fuel oil.
Associated Refineries, Ltd	Wainwright	Capacity Process: Continuous distillation Products: Distillate, Diesel oil, lubri
*Alberta Refining Co., Ltd	Coutts	cating oils, floor oil, and asphalt. Capacity: 300 bbls. per day Process
		Products
Maple Leaf Oil & Refining Co., Ltd	Coutts	Capacity Process: Fractionation without cracking Products: Gasoline, kerosene, gas oil engine oil, fuel oil.
Imperial Oil Refineries, Ltd	Calgary	Capacity: 3,500 bbls. per day
Regal Oil & Refining Co., Ltd	Calgary	Capacity: 6,000 bbls. per day. Process: Fractionating Products: Gasoline, kerosene, distillat and fuel oil.
Price Oil Dev. & Refining Co., Ltd	Wainwright (No. 1 plant)	Capacity Process: Renton Products: Greases, lubricating oils hand soap, etc. Capacity
Can. Southern Oil & Refining Co., Ltd.	Black Diamond	Process: Distillation
Wainwell Refining Co., Ltd	Wainwell	Capacity: 60 bbls. per day
BRITISH COLUMBIA Imperial Oil Refineries, Ltd	Ioco	Process: Continuous distillation Products: Complete line of products from
		petroleum. Capacity: 12,000 bbls. per day
MANITOBA North Star Oil, Ltd.	Winnipeg	Process: Distillation
NOVA SCOTIA Imperial Oil Refineries, Ltd	Dartmouth	Process: Continuous distillation Products: Complete line of products
ONTARIO		from petroleum. Capacity: 10,000 bbls. per day
British American Oil Co., Ltd	Toronto	Process: Continuous stills and cracking plant. Products: Gasoline, refined oil and paraffin oil products.
Canadian Oil Refineries, Ltd	Petrolia	Capacity Process: Distillation, filtration Products: Gasoline, kerosene, fuel and lubricating oils.
Imperial Oil Refineries, Ltd	Sarnia	Capacity Process: Continuous distillation Products: Complete line of product from petroleum.
McColl Frontenac Oil Co., Ltd	Toronto	Capacity: 22,000 bbls. per day
QUEBEC Imperial Oil Refineries, Ltd	Montreal East	Capacity: 3,000 bbls. per day  Process: Continuous distillation  Product: Complete line of product
McColl Frontenac Oil Co., Ltd	Montreal East	from petroleum. Capacity: 17,000 bbls. per day Process: Jenkins Liquid Phase crackling Gyro Vapour Phase cracking, an pipe still bubble tower topping. Products: Gasoline, "Cyclo" gasoline gas oil, fuel oil
CACWARCHEWAY		902 449
SASKATCHEWAN Imperial Oil Refineries, Ltd	Regina	Process: Continuous distillation Products: Complete line of product from petroleum.
Price Oil Dev. & Refining Co., Ltd	Moose Jaw (No. 2 plant)	Capacity: 5.800 bbls. per day Process: Renton Products: Lubricating oils & grease Capacity: 100 bbls. per day

and afterwards pumping, an oil well: also the derrick itself.

Rotary Rig—A drilling outfit using a bit that is rotated to make a hole instead of percussion.

Running Casing-Placing casing or pipe in the well.

Saline Dome—An up-swelling of the earth's surface on the coastal flats of Louisiana and Texas, one-fourth to one mile in diameter, often showing a marshy depression at the summit with escaping oil or gas or both around the periphery of the dome. The centre is barren of vegetation consisting of a nucleus of salt.

Shooting a Well-Exploding a charge of nitroglycerine in a drill hole at or near an oil bearing stratum for the purpose of in-creasing the flow of oil.

Structure-A potential oil or gas producing area.

Smith Separator—A device installed in a gas pipe line to separate the crude naphtha from the wet gas.

Syncline—A fold in rocks in which the strata dip inward from both sides toward the axis. The opposite of anticline.

Synclinal Axis—The central line of a syn-

cline toward which the beds dip from both sides.

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